Electric Reliability Council of Texas (ERCOT) Nodal Program

Approved vs. Revised Preliminary Budget

Line	Expense Category		Approved Budget		Revised Preliminary Budget	Variance
1	Internal Labor Costs	\$	35,858,381	\$	86,140,621 \$	50,282,239
2	External Resource Costs		175,093,797		292,559,312	117,465,515
3	Administrative & Employee Expenses		7,614,628		3,078,690	(4,535,938)
4	Software & Software Maintenance		17,053,096		37,131,338	20,078,241
5	Hardware & Hardware Maintenance		42,103,029		54,417,538	12,314,509
6	Contingency		15,000,000		58,627,636	43,627,636
7	Subtotal - Direct Costs		292,722,931		531,955,134	239,232,203
8						
9	Backfill		1,422,626		8,479,263	7,056,638
10	Indirect Support Costs		10,589,195		17,803,472	7,214,277
11	Facilities Allocation		4,126,574		7,856,531	3,729,957
12	Subtotal - Overhead Costs		16,138,395		34,139,266	18,000,871
13						
14	Financing Costs		42,154,600		93,905,600	51,751,000
15						
16	Total - Nodal Program Costs	\$	351,015,926	\$	660,000,000 \$	308,984,074
17			, ,			, , ,
18	Less: Zonal/Nodal Interdependencies		(39,720,226)		(39,720,226)	-
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20 21	Amount to be Recovered from Nodal Surcharge	\$	311,295,700	\$	620,279,774 \$	308,984,074
22 23	NOTE: Approved budget reflects authorization approved by the Public Utility C	Comn	nission on May 13, 200)8 per	Docket 35428.	