

NERC Load Serving Entity Standards and Requirements

Entities that are Transmission Owners are the responsible entity for the current “LSE” function in the following Standards:

BAL 005 (R1)

CIP 001 through CIP 009 (TOs are already registered for 002 through 009)

EOP 004 (R2 and R3)

FAC 002-0 (R1 and R2) – DPs already registered for these

IRO 001 (R8) (also need to register LaaR and EILS QSEs – to follow reliability directives)

IRO 005 R13

IRO 004 (R4) – TOs already registered for this

MOD 017 and MOD 018 (*TP already registered. Regional Standard desired?*)

PRC 007 (R2) – DPs already registered for this

PRC 009 (R1 and R2) – DPs already registered for these

PRC 010 (R1 and R2) – DPs already registered for these

PRC 022 (R1 and R2) – DPs already registered for these

TOP 002 (R18)

Entities that are ERCOT Qualified Scheduling Entities for Load acting as Resources (LaaRs) or Emergency Interruptible Load Service (EILS)

IRO 001 (R8)

IRO 004 (R4)

MOD 020-1 (R1)

TOP 001-1 (R4)

TOP 002-2 (R3)

ERCOT region needs Regional Standards for the following Standards:

EOP 002 R9.2 (Single control area, single BA – no entity can do transactions across BAs – except DC tie transactions – and no entity but ISO can call Energy Emergency Alert)

MOD 017 and 018 (TP already registered – all ERCOT TPs are TOs), no “LSE” is needed

MOD 019 and 020 – (Due to single control area, ERCOT doesn’t obtain forecasts of interruptible load from any other entity) TPs are already registered, but no “LSE” is needed.

MOD 021 – TP already registered – does TP need anything from any “LSE” to prepare DSM forecasts (such as DPs or TOs)? If not applicable to any LSE, is regional standard needed?

Should Regional Standard(s) be created to try to remove the LSE requirement from all Standards for which either the DPs or TOs are already registered and are only possible “LSE”?