

NOTES OF THE NERC LSE REGISTRATION WORKING GROUP

Room 209, Met Center, 7620 Metro Center Drive, Austin, Texas 78744

November 7, 2008

Meeting Attendees

Glenn Pressler	CPS Energy	DP, TO
Eddy Reece	Rabyburn	DP
Richard McLeon	STEC	QSE, REP, TO, TP, GO, GOP
Matt Morias	ERCOT	Other
Liz Jones	Oncor	DP
Jerry Ward	Luminant	GO, GOP
Judith James	Texas RE	RE
DeAnn Walker	CenterPoint	DP, TO
Laura Zotter	ERCOT	ERCOT ISO
Susan Vincent	Texas RE	RE
Victor Barry	Texas RE	RE
Tony Shiekhi	Texas RE	RE
Lindley Ellisor	Texas RE	RE
Ryan Clay	Texas RE	RE
Dale Bodden	CNP	DP, TO
Bill Kahanek	Bluebonnet Electric Coop	DP
Barry Kremling	Guadalupe Valley Electric Coop	DP
Robert Kelly	Brazos Electric	DP
Paul Walters	ERCOT	ISO
Eric (?)	Reliant	QSE

Meeting Attendees Via Telephone

Joel Firestone	Direct Energy	QSE, REP
Ronny Willingham		
Guston Megia	BP	PSE
Dan Scowalter	ERCOT	ISO
Stacy Engelmann	College Station Utility	
Sarah Fischer		

Call to Order

Susan Vincent, Texas RE, called the meeting of the Texas Regional Entity ("Texas RE") NERC LSE Working Group to order at approximately 9:00 a.m.

Tony Shiekhi, Texas RE, reviewed notes from the previous LSE meetings and asked for any comments before Friday, November 14, 2008.

The attendees discussed the Critical Infrastructure Protection (CIP) standards applicability to TDSPs (or anyone owning wires and poles).

The attendees discussed that, since TOs were already responsible for standards CIP 002- CIP 009, and not additional “LSE” was needed for performance of the functions, it would be desirable to do a regional standard for these standards to remove the LSE requirement. Several attendees stated that the CIP standards should only apply to the Bulk Power System (BPS), so the DPs should not be registered for CIP standards.

Many attendees stated that their goal was to not have duplicate registrations for the same responsibility or duties.

Victor Barry, from Texas RE, stated that if we can show NERC that we have 100% coverage for each responsibility by the registrations, NERC would be hard pressed to show we are not doing the best thing for reliability.

Some attendees asked how the Non-Opt-In Entities (NOIEs) fit in, and Texas RE staff agreed to discuss this in more detail at the next meeting. Some NOIEs indicated differences in interpretation of the FERC Order.

Jerry Ward indicated concern that a SAR will take a minimum of 18 months to write, and an ERCOT Operating Guide or Protocol Revision Request could be pushed through much more quickly.

The attendees discussed the application of a number of the standards to QSEs with LaaRs and EILS verses application to other load-serving QSEs. They also discussed whether LaaRs should be considered resources or load serving entity that sheds load.

The attendees discussed how a solution might be designed that would be acceptable to NERC.

The attendees discussed what information was needed from load serving entities by ERCOT. Victory Barry confirmed that if ERCOT needed information pertaining to a QSE’s load, it must be provided. Liz Jones mentioned that an auditor from outside of the market may not think of the standard in the same as ERCOT market participants.

The attendees discussed all relevant standards and requirements in detail.

Texas RE confirmed that there would be another working group meeting on Friday, November 14, 2008.

Adjournment

The meeting was adjourned at approximately 11:30 a.m.