### **Credit Adder Proposal**

**DC Energy Comments** 

October 15, 2008



Washington, D.C. | (703) 506-3901

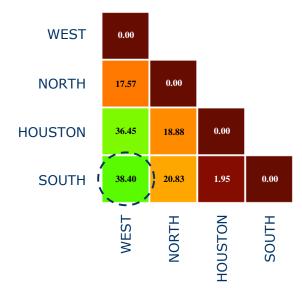
### Credit Adder Proposal

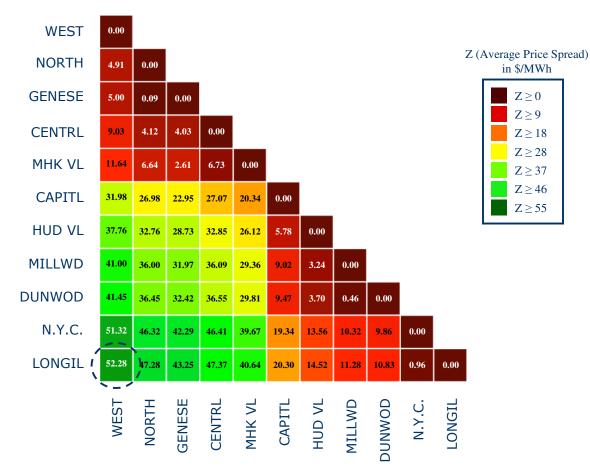
- Relative price caps across markets are a good way to adjust for credit adders across markets; however, it may be possible to refine numbers further by looking at price spreads directly
- DCE believes Inter-zonal price spreads relations across ISOs might be better indicators of credit adder adjustments than relative generator offer caps
  - CRR settlements are on spreads, so looking at spreads should provide a clearer picture
  - Implicit assumption is that inter-zonal spreads are reflective of intra-zonal spreads
- NYISO's inter-zonal spreads have historically been larger than ERCOT's
  - Average inter-zonal price spread since 2004 has been greater in NYISO than in ERCOT
  - Since offer cap increase in March 2008 the average inter-zonal price spreads in ERCOT were less than that in NYISO with, the exception of May 2008
  - The price spreads in May 2008 represent an exceptional event resulting from severe price spikes caused by intra-zonal congestion that is not expected to recur once the nodal market comes online
- Given NYISO's inter-zonal spreads are greater than ERCOT's, there should not be a need to use credit adders for ERCOT greater than NYISO's
  - DC Energy would support the use of \$600/MWmonth (\$0.83/MWh) for the initial monthly auctions

# Maximum average inter-zonal price spread in ERCOT (West – South: \$38.40/MWh) is significantly lower than NYISO (West - Long Island: \$52.28/MWh)

### Heat Maps of Average Inter-zonal Price Spreads

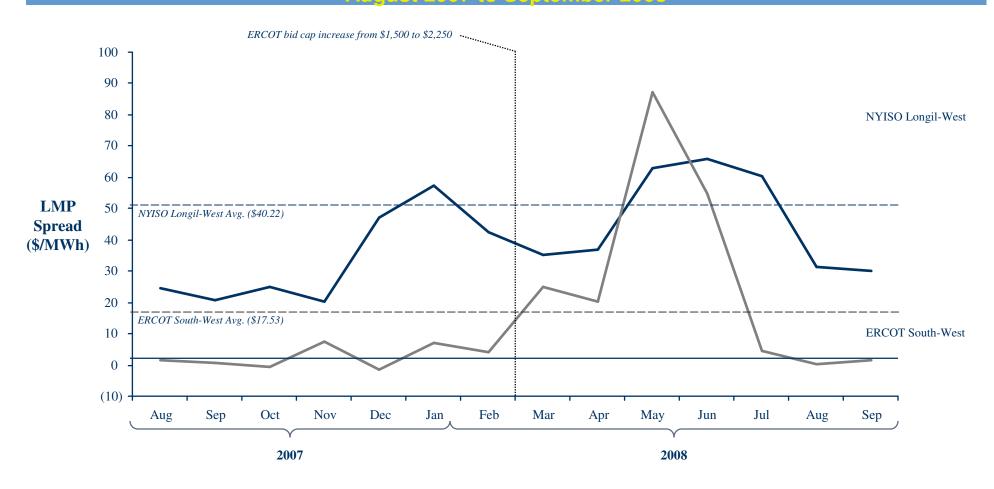
#### - March 2008 to July 2008 -





# Recent high prices in ERCOT are the result of a few price spikes which are not expected once the nodal market starts, due to efficient congestion management.



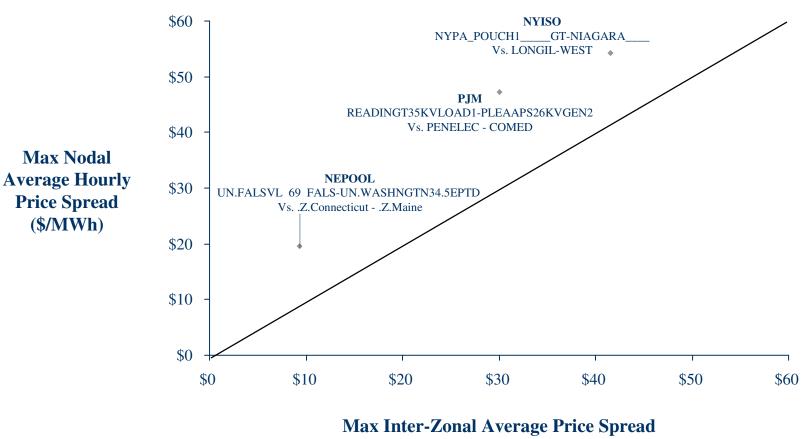


**Dates** 

Note: 2008/08/01-2008/08-05, inclusive, were excluded from ERCOT analysis due to data unavailability. 007,08-20-08,DCETEX01A.ppt J®B,

# ISOs with higher interzonal spreads have higher internodal spreads, and vice versa

### Highest Average Nodal vs. Inter-zonal Price Spread – August 2007 – July 2008 –

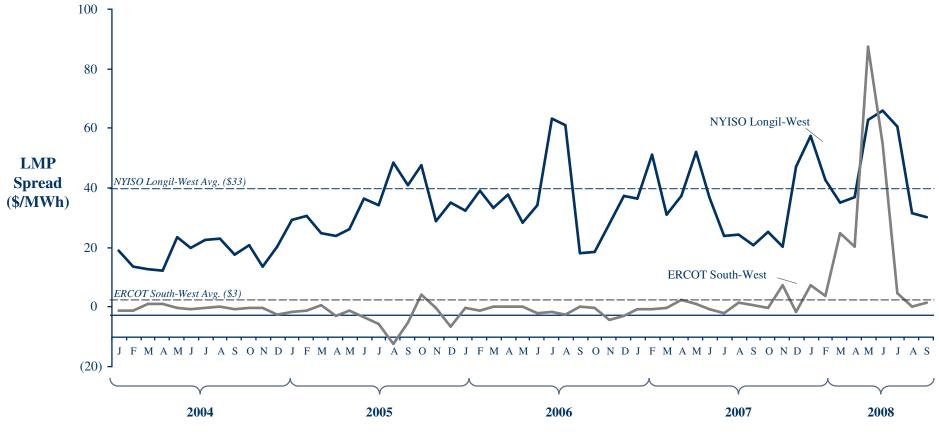


(\$/MWh)

### Backup

# ERCOT'S average zonal spreads have been significantly lower than NYISO, suggesting that a Credit Adder similar to NYISO should be sufficient for NYISO.

#### Monthly Average Zonal Spreads – 2004 to July 2008 –

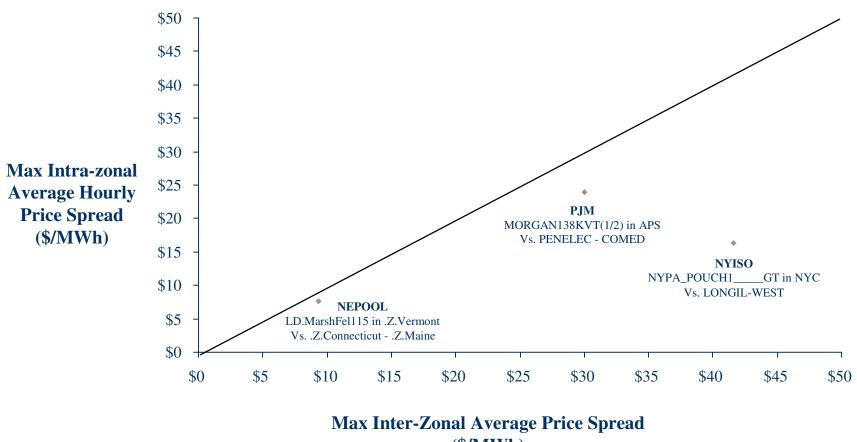


Months

Note: 2008/08/01-2008/08-05, inclusive, were excluded from ERCOT analysis due to data unavailability. 002,08-20-08,DCETEX01A.ppt J®6,

# Highest average intra-zonal (zone to member node) price spreads in all deregulated markets have been lower than inter-zonal (zone to zone) spreads.

#### Highest Average Intra-zonal vs. Inter-zonal Price Spread – August 2007 – July 2008 –



(\$/MWh)