

Reliability Standards Tracking

Comments

5/19/08 7:45 pm

SAR-003-TRE-01 FERC-Ordered Modification to ERCOT Waiver to R2 of BAL-001-0 CPS2

Comment Period 04/24/2008 through 05/16/2008

1. Do you agree that there is a reliability need for the proposed SAR?

Name: **Ness, Thad K**

Phone: **614-716-2053**

Segment: **Investor-Owned Utility**

Answer: **No**

Organization: **American Electric Power Service Corp.**

Department: **Regulatory Services**

Comment

"The answer to this question can be yes or no depending upon the interpretation of the FERC directive. It is clear that some activity needs to occur as a result of FERC Order 693. However, it is not clear if the FERC order recommended an update to the Continent-wide NERC standard to address this as a ""Regional Variance/Difference"" or if this should be developed into a Regional Reliability standard.

What is the impact of this SAR and potentially forthcoming Regional Standard if the NERC BAL-007 through BAL-011 (BAAL metrics) are implemented?"

2. Do you agree with the scope of this proposed SAR?

Name: **Ness, Thad K**

Organization: **American Electric Power Service Corp.**

Phone: **614-716-2053**

Department: **Regulatory Services**

Segment: **Investor-Owned Utility**

Answer: **No**

Comment

See notes above.

It would be beneficial to provide more background on the history of the existing ERCOT waiver to the CPS 2 criteria as part the SAR."

3. Can you identify any additions that should be incorporated into this SAR? If yes, please be specific.

Name: **Ness, Thad K**

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Department: **Regulatory Services**

Segment: **Investor-Owned Utility**

Answer: **No**