



**Date:** April 8, 2008  
**To:** ERCOT Board of Directors  
**From:** Mark Dreyfus, Technical Advisory Committee (TAC) Chair  
**Subject:** Protocol Revision Requests (PRR)

**Issue for the ERCOT Board of Directors**

**ERCOT Board of Directors (ERCOT Board) Meeting Date:** April 15, 2008

**Agenda Item No.:** 10b

**Issue:**

Consideration of PRR743, TCR Transition to CRR, PRR747, IDR Requirement Change, PRR752, Update to Posting Requirements of Standard QSE-Specific Market Reports, and PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters.

**Background/History:**

**Unless otherwise noted: (i) all Market Segments were present for each vote and (ii) ERCOT Credit Staff and the Credit Work Group (WG) have reviewed the revision request and do not believe it requires changes to credit monitoring activity or the calculation of liability.**

- ***PRR743, TCR Transition to CRR. Proposed effective date: May 1, 2008. No budgetary impact; no additional full-time equivalents needed; no system changes required; existing business processes can accommodate this PRR; no impact to grid operations.*** This PRR inserts provisions for Settlement during the transition from Transmission Congestion Rights (TCRs) to Congestion Revenue Rights (CRRs) based on the current nodal implementation timeline. ERCOT posted PRR743 and its Impact Analysis (IA) on 10/29/07. On 12/13/07, PRS unanimously voted to table PRR743. On 1/17/08, PRS unanimously voted to recommend approval of this PRR as revised by ERCOT comments. On 2/21/08, PRS reviewed the IA and unanimously voted to forward this PRR to TAC. On 3/6/08, TAC unanimously voted to recommend approval of PRR743 as recommended by PRS.
- ***PRR747, IDR Requirement Change. Proposed effective date: May 1, 2008. No budgetary impact; no additional full-time equivalents needed; no system changes required; existing business processes can accommodate this PRR; no impact to grid operations.*** This PRR removes obsolete language covering the Interval Data Recorder (IDR) threshold change to 700 KW and refers to the Retail Market Guide for specific installation procedures. ERCOT posted this PRR on 12/5/07. On 1/17/08, PRS unanimously voted to recommend approval of this PRR as submitted. On 2/21/08, PRS reviewed the IA and unanimously voted to forward this PRR to TAC. On 3/6/08, TAC unanimously voted to recommend approval of PRR747 as recommended by PRS.
- ***PRR752, Update to Posting Requirements of Standard QSE-Specific Market Reports. Proposed effective date: May 1, 2008. Budgetary impact \$50,000 - 100,000, to be***

*managed under the O&M budgets of the affected departments; no additional full-time equivalents needed; requires modifications to the Enterprise Information System (EIS); existing business processes will accommodate this PRR; no impact to grid operations.* This PRR incorporates requirements in P.U.C. SUBST. R. 25.505, Resource Adequacy in the Electric Reliability Council of Texas Power Region. Specifically, this PRR removes language from grey boxes, revises the disclosure dates from 30 to 60 days after the Operating Day and adds language requiring disclosure of specified information if the Market Clearing Price for Energy (MCPE) or the Market Clearing Price for Capacity (MCPC) exceeds a certain level. ERCOT posted this PRR and its IA on 12/17/07. On 1/17/08, PRS unanimously voted to recommend approval of this PRR as submitted. On 2/21/08, PRS reviewed the IA and unanimously voted to forward this PRR to TAC. On 3/6/08, TAC unanimously voted to recommend approval of PRR752 as recommended by PRS.

- ***PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters - URGENT. Proposed effective date: May 1, 2008. No budgetary impact; no additional full-time equivalents needed, no system changes required; no additional business processes required; no impact to grid operations.*** This PRR makes clear that the intent of Section 10.3.2.3, Generation Netting for ERCOT Polled Settlement Meters, is that metering may net generation and the Load associated with such generation, including construction and maintenance Load that is netted with existing generation auxiliaries for the purposes of settlement. ERCOT posted NPRR758 on 3/14/08. On 3/19/08, PRS, via email vote, did not grant Urgent status. On 3/20/08, PRS voted to grant Urgent status to PRR758. There was one opposing vote (Consumer Market Segment) and one abstention (Municipal Market Segment). Also on 3/20/08, PRS voted to recommend approval of PRR758 as revised by Luminant comments and PRS. There was one abstention from the Investor Owned Utility (IOU) Market Segment. On 4/4/08, TAC voted to recommend approval of PRR758. There was one abstention from the IOU Market Segment. Credit review is pending.

The TAC Recommendation Reports and IAs associated with these PRRs are included in the ERCOT Board meeting materials. In addition, these PRRs and their supporting materials are posted on the ERCOT website at the following link:

<http://www.ercot.com/mktrules/protocols/prr.html>

#### **Key Factors Influencing Issue:**

The PRS met, discussed the issues and submitted a recommendation report to the TAC regarding the PRRs described herein. TAC considered the issues and voted to take action on the PRRs as described above.

#### **Alternatives:**

1. Approve the TAC recommendation on PRR743, PRR747, PRR752, and/or PRR758 as described above or as modified by the ERCOT Board;
2. Reject the TAC recommendation; or



3. Remand PRR743, PRR747, PRR752, and/or PRR758 to TAC with instructions.

**Conclusion/Recommendation:**

As more specifically described above, TAC recommends that the ERCOT Board approve PRR743, PRR747, PRR752, and PRR758 as described herein.



**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.**  
**BOARD OF DIRECTORS RESOLUTION**

WHEREAS, the Electric Reliability Council of Texas, Inc. ("ERCOT") Board of Directors ("ERCOT") deems it desirable and in ERCOT's best interest to approve PRR743, TCR Transition to CRR, PRR747, IDR Requirement Change, PRR752, Update to Posting Requirements of Standard QSE-Specific Market Reports, and PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters;

THEREFORE be it RESOLVED, that the Board hereby approves PRR743, PRR747, PRR752, and PRR758.

**CORPORATE SECRETARY'S CERTIFICATE**

I, \_\_\_\_\_ Corporate Secretary of Electric Reliability Council of Texas, Inc., a Texas nonprofit corporation (ERCOT), do hereby certify that, at its April 15, 2008 meeting, the ERCOT Board of Directors passed a motion approving the above Resolution by a vote of \_\_\_\_\_.

IN WITNESS WHEREOF, I have hereunto set my hand this \_\_\_\_\_ day of \_\_\_\_\_, 2008.

\_\_\_\_\_  
Michael G. Grable  
Corporate Secretary