

**January 29, 2008
9:30 a.m. – 12:00 p.m.**

7620 Metro Center Drive
Austin, Texas 78744

Conference Call Information

Dial-in Number: 1(512)-225-7280 | **Conference Code:** 3744
WebEx Information: N/A

Administrative

1. Introduction and Attendance

Farzaneh Tafreshi welcomed all attendees to the first meeting of Reliability Standards Committee (RSC). She introduced the guest from NERC, David Taylor, NERC Manager of Reliability Standards and NERC's new Manager of Regional Standards, Stephanie Monzon.

All participants present introduced themselves.

The attendees were as follows:

Name	Company
Dale Bodden	CenterPoint Energy
Farzaneh Tafreshi	Texas RE
Rick Keetch	Reliant Energy
Nick Fehrenbach	City of Dallas
Robert Kelly	Brazos Electric
Steve Myers	ERCOT
Paul Johnson	AEP
Paul Gabba	Dow Chemical Company
Brian D. Bartos	Bandera Electric Coop
Les Barrow	CPS Energy
Walter Reid	Wind Coalition
Tom Jackson	Austin Energy
Eric Schubert	BP
Bruce Wertz	Texas Independent Energy Operating Co.
Jerry Ward	Luminant Energy
Tom Burke	Luminant Energy
Larry Hendrix	LCRA
Larry Brusseau	MRO
Bob Peck	LCRA
Betty Sachnik	Texas RE

Joel Firestone	Direct Energy
Jeff Brown	Coral Power
Jim Clawson	LCRA
Tom Foreman	LCRA
Karin Schweitzer	LCRA
Stephanie Monzon	NERC
Trey Cross	Suez/Aegix
Thane Thomas Twiggs	Direct Energy
Frank Owens	Texas Municipal Power Agency
Laurie Pappas	Office of Public Utility Counsel
Matt Samsel	Exelon Generation
Darrell Scruggs	Calpine Corp.
Cesar Seymour	Suez Energy Marketing
Read Comstock	Strategic Energy
John Jonte	CenterPoint Energy
Jack Thormahlen	LCRA
Chad Seely	ERCOT
Vann Weldon	ERCOT

2. Antitrust Admonition

The Anti-Trust Admonition (Admonition) was displayed for the members. Farzaneh Tafreshi reminded the committee that it is both Texas Regional Entity (RE) and ERCOT policy to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. This policy requires the avoidance of any conduct that violates, or that might appear to violate, the antitrust laws. The participants were reminded that paper copies of the Admonition are available.

RSC Discussions and Activities

1. Presentations

- **NERC Presentation**

David Taylor presented “*NERC Reliability Standards Development Process*”. The presentation was very engaging and brought many questions and discussion topics such as NERC activities, getting involved in the NERC process, FERC orders, NERC three year standards work plan and other general topics of interest.

- **Texas RE Standards Development Process Overview**

Due to time constraints was postponed to the February meeting.

2. 2008 Chair and Vice Chair Nomination

The attendees unanimously elected Rick Keetch (Reliant Energy) as the RSC Chair and Dale Bodden (CenterPoint Energy) as the Vice-Chair.

The Chair and Vice-chair presided over the rest of the meeting.

3. RSC Role in Reviewing the Upcoming NERC Standards Projects

The committee discussed the subject of RSC taking a leading role in reviewing the upcoming NERC activities.

Rick Keetch suggested reviewing the matter at the next meeting to allow more time examining the scope of RSC. He also requested meeting notes to be taken during each meeting.

The committee also discussed reviewing the [Texas Regional Entity Standards Development Process](#) in addition to the three supporting documents; [Reliability Standards Committee Procedures](#), [Standard Drafting Team Procedures](#), [Registered Ballot Body Procedures](#) in order to add modification or clarification as needed to the three supporting procedures.

4. Miscellaneous Discussions

The members shared and discussed issues and experiences that they have had with various NERC Drafting Teams. David Taylor reemphasized the need for stakeholder participation in NERC activities. Dave Taylor elaborated on subjects such as Regional Difference vs. Regional Variance, vs. Regional Criteria, NERC roles and responsibility in respect to Regional Standards and FERC approval Process.

Questions were raised during discussions:

- What if there is a protocol or guide that is in conflict with a NERC Standards? Which one is the entity supposed to follow to be compliant?
- Is there a need to have SARs approved by the BOD?
- Do we need to post SARs for comments to get feed back from the stakeholders about needing to expand the SARs scope before RSC recommends their deposition?
- Is ERCOT region adequately represented in NERC Drafting Teams?

5. Consideration of Standards and Authorization Requests

Mike Grable; ERCOT ISO General Council; discussed SAR-001 **SAR - Revision to Texas RE Documents to Provide for the ERCOT ISO to Participate and Have a Vote in the Processes.**

There was a unanimous vote to accept SAR-001 for development by an ROS SDT. All market segments were present.

6. Motions

- Chair and Vice Chair were elected.
- SAR-001 (ISO Voting) was accepted.

7. Action Items

Action Items	Status:	Assigned To:
• RSC Scope	Open	Farzaneh Tafreshi
• Compile a list of NERC DT member to review for possible gaps in regional representation	Open	Farzaneh Tafreshi
• Post SAR • Initiate the request to ROS for assemble DT for SAR-001 (ISO voting)	Open	Farzaneh Tafreshi
• Initiate the request to confirm Chair and Vice chair from BOD	Open	Farzaneh Tafreshi

8. Next Meeting: February 26, 2008.

9. Adjourn

** An invitation was extended to all who were interested to attend the following meeting of NERC Regional Reliability Standards Committee.