
**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

**DELEGATION AGREEMENT BETWEEN)
THE NORTH AMERICAN ELECTRIC) Docket No. RR07-01-____
RELIABILITY CORPORATION AND)
TEXAS REGIONAL ENTITY, A DIVISION)
OF THE ELECTRIC RELIABILITY)
COUNCIL OF TEXAS)**

**COMPLIANCE FILING OF THE
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION
TO FILE EXECUTED DELEGATION AGREEMENT WITH
TEXAS REGIONAL ENTITY, A DIVISION OF THE
ELECTRIC RELIABILITY COUNCIL OF TEXAS
AND REQUEST FOR APPROVAL OF
REVISED EXHIBIT B TO DELEGATION AGREEMENT**

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May 18, 2007

The North American Electric Reliability Corporation (“NERC”), in compliance with paragraph 5 of the Commission’s Order issued April 19, 2007 in this docket¹, submits its executed delegation agreement with the Texas Regional Entity (“TRE”), a Division of the Electric Reliability Council of Texas (“ERCOT”). In paragraph 5, the Commission directed NERC to file, within 30 days, its executed delegation agreement with the TRE. Paragraph 5 also stated that the executed delegation agreements will become effective upon filing with the Commission. In addition, NERC is requesting approval of a revised version of Exhibit B to the delegation agreement with TRE from the version of Exhibit B that was filed with the Commission on November 29, 2006. Exhibit B to the delegation agreement has been revised to be consistent with the bylaws of ERCOT that were approved by the ERCOT Board on May 16, 2007.

I. COMPLIANCE FILING OF DELEGATION AGREEMENT WITH TRE

Attachment 1 to this filing is the executed delegation agreement between NERC and TRE, dated May 16, 2007, with Exhibits A through E. The delegation agreement and Exhibits A and C through E are identical to the proposed delegation agreement and exhibits that NERC originally filed with the Commission on November 29, 2006. As discussed in section II below, Exhibit B has been revised from the version filed on November 29, 2006, to be consistent with bylaws of ERCOT that were approved by the ERCOT Board on May 16, 2007.

In the April 19 Order, the Commission directed that several changes be made to the delegation agreement between NERC and TRE, and also directed that changes be made to NERC’s *pro forma* delegation agreement and to NERC’s Compliance Monitoring and

¹*Delegation Agreement Between the North American Electric Reliability Corporation and Texas Regional Entity, a Division of ERCOT*, 119 FERC ¶61,060 (2007) (“April 19 Order”).

Enforcement Program (which is to be adopted in each regional entity delegation agreement subject to such deviations as are set forth in Exhibit D to the delegation agreement and approved by the Commission). NERC and TRE (and, with respect to those changes directed by the Commission that are of general applicability, the other regional entities) are working to implement the changes ordered by the Commission. As directed in paragraph 5 of the April 19 Order, NERC will file a complete set of responsive filings, including a revised delegation agreement with TRE, by October 16, 2007 (*i.e.*, 180 days following the April 19 Order).

II. REQUEST FOR APPROVAL OF REVISED EXHIBIT B TO AGREEMENT

NERC also requests approval of revised Exhibit B to the delegation agreement with TRE, which differs in several respects from Exhibit B to the proposed delegation agreement with TRE that was filed with the Commission on November 29, 2006. **Attachment 2** is a redlined version of Exhibit B showing the changes from the Exhibit B that was filed with the Commission on November 29, 2006.

Exhibit B to the delegation agreement as filed with the Commission on November 29, 2006, was based on amended and restated ERCOT bylaws that provided for creation and operation of TRE as a division of ERCOT. (Those amended and restated ERCOT bylaws were included as TRE supplemental information in the November 29, 2006 filing.) As of November 29, 2006, the amended and restated ERCOT bylaws had not been approved by the ERCOT Board, membership or (as required for ERCOT) the Public Utility Commission of Texas (“PUCT”). The amended and restated ERCOT bylaws were approved by the ERCOT Board on May 16, 2007, with several changes from the ERCOT bylaws included with the November 29, 2006 filing. Those changes are reflected in Exhibit B to the TRE delegation agreement submitted with this filing. ERCOT is submitting the amended and restated bylaws for approval

of its membership at a special meeting called for June 22, 2007. Assuming membership approval is obtained, ERCOT will then submit the amended and restated bylaws to the PUCT for approval. NERC will make a supplemental filing in this docket to advise the Commission when the amended and restated ERCOT bylaws have been approved by the ERCOT membership and the PUCT.

The changes to the amended and restated ERCOT bylaws from those included with the November 29, 2006 filing are minor and technical in nature, and do not affect the compliance of ERCOT and the TRE with the governance requirements of the *pro forma* delegation agreement. Following are the changed provisions as reflected in revised Exhibit B (as noted above, these changes are shown in redline on **Attachment 2** to this filing):

- On page 2 of Exhibit B, under Criterion 2, in Section 6.1 of the ERCOT bylaws, the word “authorize” has been added. (“The TRE shall form a Reliability Standards Committee (“RSC”), comprised of members from all ERCOT Segments, to propose, receive, consider, authorize, and vote on Reliability Standards and Reliability Variances, in accordance with the Texas Regional Entity Standards Development Process and procedures.”)
- On page 3 of Exhibit B, under Criterion 2, in Section 6.3 of the ERCOT bylaws, the words “who will report to the CCO” have been added with reference to the financial director of TRE. (“The Board may also appoint a financial director who will report to the CCO, with responsibility for overseeing the budgeting, finance and accounting functions necessary for the independent operation of the TRE.”)
- On page 6 of Exhibit B, under Criterion 3, in Section 3.4 of the ERCOT bylaws (regarding Annual Member Service Fees), the following sentence has been added: “Any Member may request that the Member’s Annual Member Service Fees be waived for good cause shown.”

NERC believes that with these revisions to the ERCOT bylaws, the TRE continues to meet the governance requirements for receiving a delegation of authority from NERC, including in particular the governance requirements specified in Criterion 2 and Criterion 3 of Exhibit B to the *pro forma* delegation agreement.

Accordingly, NERC respectfully requests the Commission (i) to accept this filing as compliance with paragraph 5 of the April 19 Order, and (ii) to approve revised Exhibit B to the delegation agreement between NERC and TRE.

Respectfully submitted,

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*Persons to be included on the Commission's official service list.

CERTIFICATE OF SERVICE

I hereby certify that I have served a copy of the foregoing document upon all parties listed on the official service list compiled by the Secretary in this proceeding.

Dated at Chicago, Illinois this 18th day of May, 2007.

/s/ Owen E. MacBride
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*Attorney for
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ATTACHMENT 1

**DELEGATION AGREEMENT BETWEEN
NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION
AND TEXAS REGIONAL ENTITY – A DIVISION OF ELECTRIC RELIABILITY
COUNCIL OF TEXAS, INC.**

DELEGATION AGREEMENT (“Agreement”) made this 16th day of May 2007, between the North American Electric Reliability Corporation (“NERC”), an organization certified by the Federal Energy Regulatory Commission (“Commission”) pursuant to Section 215(c) of the Federal Power Act to establish and enforce Reliability Standards for the bulk power system, and the Texas Regional Entity – a Division of Electric Reliability Council of Texas, Inc. (“Texas RE”), an organization established to develop and enforce Reliability Standards within the geographic boundaries identified on **Exhibit A** to this Agreement, and for other purposes. NERC and Texas RE may be individually referred to herein as “Party” or collectively as “Parties.”

WITNESSETH

WHEREAS, Subtitle A of the Electricity Modernization Act of 2005 added Section 215 to the Federal Power Act (16 U.S.C. § 824n) (hereafter “the Act”) and, among other things, provides for the establishment of an electric reliability organization (“ERO”) to develop and enforce Reliability Standards applicable to all owners, operators, and users of the bulk power system;

WHEREAS, the Commission has adopted regulations for the implementation of the Act set forth at Chapter I, Title 18, Code of Federal Regulations, Part 39, as adopted by Commission Order No. 672 in Docket No. RM05-30-000 on February 3, 2006; (114 FERC ¶ 61, 104; hereafter “Order 672”);

WHEREAS, the Commission has certified NERC as the ERO that will, in accordance with the Act, establish and enforce Reliability Standards for the bulk power system, subject to certain delegation provisions described below;

WHEREAS, the Act recognizes the international interdependency of electric reliability within North America and envisions the ERO and such applicable Regional Entities as international organizations;

WHEREAS, the Act and Section 39.8 of the Commission's regulations provide for the delegation by the ERO of authority to propose and enforce Reliability Standards to regional entities such as Texas RE provided that:

(A) The Regional Entity is governed by —

(i) an independent board;

(ii) a balanced stakeholder board; or

(iii) a combination independent and balanced stakeholder board.

(B) The Regional Entity otherwise satisfies the provisions of Section 215(c)(1) and (2) of the Act; and

(C) The agreement promotes effective and efficient administration of bulk power system reliability;

WHEREAS, certain Regional Entities are organized on an Interconnection-wide basis and are therefore entitled to the presumption set forth in the Act that: “[t]he ERO and the Commission shall rebuttably presume that a proposal for delegation to a Regional Entity organized on an Interconnection-wide basis promotes effective and efficient administration of bulk power system reliability and should be approved”;

WHEREAS, the Act further provides that the ERO shall rebuttably presume that a proposal from a Regional Entity organized on an Interconnection-wide basis for a Reliability Standard or modification to a Reliability Standard to be applicable on an Interconnection-wide basis is just, reasonable, and not unduly discriminatory or preferential, and in the public interest;

WHEREAS, Texas RE is organized on an Interconnection-wide basis and therefore is entitled to the rebuttable presumptions accorded such an entity;

WHEREAS, NERC will work through Texas RE to carry out certain of its activities in furtherance of its responsibilities as the electric reliability organization under the Act; and

WHEREAS, NERC has concluded that Texas RE meets all requirements of the Act, the Commission's regulations, and the NERC Rules of Procedure as approved by the Commission ("NERC Rules") necessary to qualify for delegation;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained, NERC and Texas RE, agree as follows:

1. Definitions. The capitalized terms used in this Agreement shall be defined as set forth in the Act, the Commission's regulations, or the NERC Rules or, if not so defined, shall be defined as follows:

(a) Breach means (i) the failure of a Party to perform or observe any material term, condition or covenant of the Agreement or (ii) a representation in Section 2 of the Agreement shall have become materially untrue.

(b) Cross-Border Regional Entity means a Regional Entity that encompasses a part of the United States and a part of Canada or Mexico.

(c) Delegated Authority means the authority delegated by NERC to Texas RE to propose and enforce Reliability Standards pursuant to the Act.

(d) Texas RE Rules means the bylaws, a rule of procedure or other organizational rule or protocol of Texas RE.

(e) Reliability Standard means a requirement approved by the Commission under Section 215 of the Federal Power Act to provide for reliable operation of the bulk power system. The term includes requirements for the operation of existing bulk power system facilities, including cyber security protection, and the design of planned additions or modifications to such facilities to the extent necessary for reliable operation of the bulk power system; but the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity.

2. Representations.

(a) For purposes of its Delegated Authority, Texas RE hereby represents and warrants to NERC that:

(i) Texas RE is and shall remain during the term of this Agreement validly existing and in good standing pursuant to all applicable laws relevant to this Agreement and that no applicable law, contract or other legal obligation prevents it from executing this Agreement and fulfilling its obligations hereunder. Texas RE is governed in accordance with its bylaws by a combination independent and balanced stakeholder board. Pursuant to these bylaws, no two industry sectors can control any Texas RE decision and no single industry sector can veto any Texas RE decision. The relevant portions of such bylaws are attached hereto as **Exhibit B**¹, and as so attached are in full force and effect. No other such corporate governance documents are binding upon Texas RE.

(ii) As set forth in **Exhibit C** hereto², Texas RE has developed a standards development procedure, which provides the process that Texas RE may use to develop Regional Reliability Standards and Regional Variances that are proposed to NERC for adoption.

(iii) As set forth in **Exhibit D** hereto³, Texas RE has developed a regional compliance enforcement program, which provides for the enforcement of Reliability Standards within its geographic boundaries.

(b) NERC hereby represents and warrants to Texas RE that:

(i) It is and shall remain during the term of this Agreement validly existing and in good standing pursuant all applicable laws relevant to this Agreement and that no applicable law, contract or other legal obligation prevents it from executing this Agreement and fulfilling its obligations hereunder; and

(ii) It has been certified as the ERO by the Commission pursuant to the Act.

¹ The **Exhibit B** from each Regional Entity shall meet the requirements contained in **Exhibit B** to this pro forma Agreement.

² The **Exhibit C** from each Regional Entity shall meet the requirements contained in **Exhibit C** to this pro forma Agreement.

³ The **Exhibit D** from each Regional Entity shall meet the requirements contained in **Exhibit D** to this pro forma Agreement.

3. Covenants.

(a) During the term of this Agreement, Texas RE shall maintain and preserve its qualifications for delegation pursuant to the Act and shall not amend the Texas RE Rules without NERC's approval, which shall not be unreasonably withheld or delayed and which shall, in the case of a Regional Entity organized on an Interconnection-wide basis, be governed by the presumptions provided for in Section 215(d)(2) and (e)(4)(C) of the Act, and be subject to any required Commission approval.

(b) During the term of this agreement, NERC shall maintain its qualification and status as the ERO pursuant to the Act and, subject to the provisions of Sections 16 and 17 of this Agreement, NERC shall not adopt amendments to the NERC Rules that conflict with the rights, obligations or programs of Texas RE under this Agreement without first obtaining the consent of Texas RE, which consent shall not be unreasonably withheld or delayed.

(c) During the term of this agreement, NERC and Texas RE shall adhere to and require that all participants in their respective activities under this Agreement follow and comply with the NERC Antitrust Compliance Guidelines.

4. Delegation of Authority.

(a) Based upon the representations, warranties and covenants of Texas RE in Sections 2 and 3 above, the corporate governance documents set forth in **Exhibit B**, the standards development process set forth in **Exhibit C**, and the regional compliance enforcement program set forth in **Exhibit D**, NERC hereby delegates authority, pursuant to Section 215(e)(4) of the Act, to Texas RE for the purpose of proposing Reliability Standards to NERC, as set forth in Section 5 of this Agreement, and enforcing Reliability Standards, as set forth in Section 6 of this Agreement, within the geographic boundaries set forth on **Exhibit A**. No further redelegation of authority or responsibility, in total or in part, under this Agreement is allowed without NERC's express consent.

(b) For Cross-Border Regional Entities, the authority delegated by this Agreement shall extend only to the portion of the region identified on **Exhibit A** that is within the United States. Any delegation of authority by governmental authorities in Canada or Mexico shall be governed by a separate agreement and is outside the scope of this Agreement; provided,

however, that both Texas RE and NERC shall endeavor to ensure that this Agreement and such separate agreements are compatible.

(c) As a condition to this delegation of authority and subject to the provisions of section 16 of this Agreement, Texas RE shall comply with the applicable provisions of NERC's Certificate of Incorporation, Bylaws, Rules of Procedure, and Reliability Standards, as from time to time adopted, approved, or amended.

5. Reliability Standards.

(a) In connection with its Delegated Authority, Texas RE shall be entitled to:

(i) propose Reliability Standards, Regional Variances, or modifications thereof to NERC, which shall be considered by NERC through an open and inclusive process for proposing and adopting Reliability Standards that affords Texas RE reasonable notice and opportunity to be heard; and

(ii) develop Regional Reliability Standards and Regional Variances through Texas RE's process as set forth in **Exhibit C**. Proposals approved through Texas RE's process shall be reviewed by the NERC Board of Trustees after NERC provides notice and an opportunity for interested persons to comment. In the case of a proposal from a Regional Entity organized on an Interconnection-wide basis, comments shall be limited to the factors identified in NERC Rule 313, section 3.1 as it may be amended from time to time. The NERC board of trustees shall promptly thereafter consider such proposed Regional Reliability Standard or Regional Variance, applying the rebuttable presumption described in subsection 5(b) if the proposed Regional Reliability Standard or Regional Variance is from a Regional Entity organized on an Interconnection-wide basis, and either approve the proposed standard and submit it to the Commission for approval, or disapprove it in writing setting forth its reasons. Texas RE may appeal any disapproval of a proposed Regional Reliability Standard or Regional Variance to the Commission.

(b) Pursuant to Section 215(d)(3) of the Act, NERC shall rebuttably presume that a proposal from a Regional Entity organized on an Interconnection-wide basis for a Regional Reliability Standard or Regional Variance or modification thereof to be applicable on an Interconnection-wide basis is just, reasonable, and not unduly discriminatory or preferential, and in the public interest. Any person challenging such proposal from the Texas RE shall have the

burden of proof. NERC shall not find that this presumption has been rebutted except based upon substantial evidence that has been disclosed to, and been subject to comment by, the Texas RE during NERC's review of the proposal.

6. Enforcement.

(a) In connection with its delegated authority pursuant to this Agreement, Texas RE shall enforce Reliability Standards (including Regional Reliability Standards and Regional Variances) within the geographic boundaries set forth in **Exhibit A** through the compliance enforcement program set forth in **Exhibit D**. NERC and Texas RE agree that this program meets all applicable requirements of the Act, Order 672 and the Commission's regulations, including, *inter alia*, the requirement for an audit program pursuant to Section 39.7(a) of the Commission's regulations, the assessment of penalties pursuant to Section 39.7(c) through 39.7(g) of the Commission's regulations and the requirements for due process. Texas RE may not change its compliance enforcement program set forth in **Exhibit D** absent NERC's approval, which shall not be unreasonably withheld or delayed. Subject to the rights and limitations of Sections 16 and 17 of this Agreement, Texas RE agrees to comply with the NERC Rules in implementing this program.

(b) Texas RE shall report promptly to NERC any self-reported violation or investigation of a violation or an alleged violation of a Reliability Standard and its eventual disposition. Such report shall include the owner's, operator's, or user's name, which Reliability Standard or Reliability Standards were violated or allegedly violated, when the violation or alleged violation occurred, other pertinent facts about the violation including circumstances surrounding the violation with any known risk to the bulk power system, when the violation was or will be mitigated, the name of a person knowledgeable about the violation or alleged violation to serve as a point of contact with the Commission, and any other information required by NERC compliance program procedures. NERC shall promptly forward such report to the Commission. NERC and Texas RE shall cooperate in filing such periodic summary reports as the Commission shall from time to time direct on violations of Reliability Standards and summary analyses of such violations.

(c) Each violation or alleged violation shall be treated as nonpublic until the matter is filed with the Commission as a notice of penalty or resolved by an admission that the owner, operator, or user of the bulk power system violated a Reliability Standard or by a settlement or other negotiated disposition. However, any hearing conducted by the Public Utility Commission of Texas (PUCT) concerning an alleged violation in the ERCOT power region shall be conducted as a public hearing and any evidence or other submissions concerning the hearing, except for information that is confidential or privileged under law, shall be publicly available. Following the hearing, the PUCT shall issue its recommendation on the appropriate resolution of the allegations in a written document that will be publicly available. Notwithstanding the foregoing, the disposition of each violation or alleged violation that relates to a Cybersecurity Incident or that would jeopardize the security of the bulk power system if publicly disclosed shall be nonpublic unless the Commission directs otherwise.

(d) All appeals of penalties imposed by Texas RE shall be filed with NERC, in accordance with the NERC Rules.

(e) Texas RE shall maintain the capability to conduct investigations of potential violations of Reliability Standards and to conduct such investigations in a confidential manner.

(f) Texas RE shall maintain a program of proactive enforcement audits including procedures for spot-checks of self-reported compliance and periodic audits of all responsible entities as defined in **Exhibit D**.

(g) As part of its compliance enforcement program, Texas RE shall maintain a conflict of interest policy that assures the integrity of such program and the independence of the compliance program staff from those subject to enforcement actions.

(h) As often as NERC deems necessary, but no less than every three years, NERC shall review Texas RE's compliance enforcement program to ensure that: (i) the program meets all applicable legal requirements; (ii) actual practices reflect the requirements; and (iii) the program administered pursuant to the Delegated Authority promotes consistent interpretations across North America of Reliability Standards and comparable levels of sanctions and penalties to violations of Reliability Standards constituting comparable levels of threat to reliability of the bulk power system.

(i) Texas RE shall modify its compliance enforcement program as needed to reflect additions to, deletions from, or modifications of Reliability Standards and, subject to the rights and limitations of Sections 16 and 17 of this Agreement, shall modify its compliance enforcement program as needed: (i) to reflect amendments to the NERC Rules; (ii) to comply with NERC directives resulting from the review of compliance enforcement programs as provided in Section 6(h) of this Agreement; or (iii) to resolve a conflict with a function, rule, order, tariff, rate schedule, or agreement accepted, approved, or ordered by the Commission.

(j) NERC shall conduct a review with the Regional Entities that provides for the exchange of information on practices, experiences, and lessons learned in the implementation of compliance enforcement programs.

7. Delegation-Related Services. NERC will engage Texas RE on its behalf to carry out certain of its activities that are in furtherance of its responsibilities as the ERO under the Act or in support of delegated functions, as specified in the NERC Rules and listed on **Exhibit E**.

8. Funding. Texas RE and NERC shall ensure that the delegated functions and related activities listed on **Exhibit E** have reasonable and adequate funding and resources by undertaking the following:

(a) NERC shall fund Texas RE activities necessary for Texas RE to carry out its Delegated Authority under this Agreement, including the functions listed on **Exhibit E**, and shall not impose any obligation or requirement regarding Delegated Authority upon Texas RE without providing appropriate funding to carry out such mandates;

(b) Texas RE and NERC agree that costs of carrying out Texas RE's responsibilities under the Delegation Agreement will be equitably allocated among end users within the geographic boundaries described in **Exhibit A** and recovered through a formula based on net energy for load as set forth in **Exhibit E**;

(c) NERC will ensure that the costs for its responsibilities are first allocated fairly among the interconnections and regions according to the applicability of this work to those interconnections and regions, and then equitably among the end users of the applicable interconnections and regions as appropriate. Allocation on a net energy for load basis will be presumed to satisfy this equity requirement.

(d) NERC shall provide Texas RE with the form for budget submittal no later than April 30 of the prior year.

(e) Texas RE shall submit its annual budget for carrying out its Delegated Authority functions and related activities listed on **Exhibit E**, as well as all other Texas RE activities and funding to NERC no later than June 1 of the prior fiscal year such that NERC may submit its budget to the Commission 130 days in advance of the beginning of each fiscal year. The Texas RE budget submission shall include supporting materials, including Texas RE's complete business plan and organization chart, explaining the proposed collection of all dues, fees and charges, and the proposed expenditure of funds collected in sufficient detail to justify the requested funding collection and budget expenditures, as well as the budget, supporting materials, and proposed allocation and method of collection for the costs of any approved regional advisory body. NERC shall develop, in consultation with the Regional Entities, a reasonable and consistent system of accounts, with a level of detail and record keeping comparable to the Commission's Uniform System of Accounts and sufficient to allow the Commission to compare each Commission-approved NERC fiscal year budget with the actual results at the NERC and Regional Entity level. Texas RE shall follow NERC's prescribed system of accounts.

(f) Texas RE's funding system shall include reasonable reserve funding for unforeseen and extraordinary expenses and other contingencies, consistent with generally accepted accounting principles.

(g) NERC shall review and approve Texas RE's budget for meeting its responsibilities under the Delegation Agreement.

(h) Texas RE shall submit unaudited quarterly interim financial statements in form provided by NERC no later than 20 days after the end of the fiscal quarter (March 31, June 30, September 30, and December 31).

(i) Texas RE shall submit audited financial statements annually including supporting materials in a form provided by NERC no later than 150 days after the end of the fiscal year.

(j) NERC shall have the right to review from time to time, in reasonable intervals but no less than every three years, the financial records of Texas RE in order to ensure that the documentation fairly represents in all material respects appropriate funding under this Agreement.

(k) **Exhibit E** to this Agreement sets forth the mechanism through which Texas RE shall offset penalty monies it receives against its next year's annual budget for carrying out functions under this Agreement.

9. Assignment. This Agreement may be assigned by either Party only with the prior written consent of the other, which consent shall be granted or withheld in such non-assigning Party's sole discretion, subject to approval by the Commission. Any assignment under this Agreement shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof. Texas RE may not delegate in whole or in part its Delegated Authority to any other entity; provided, however, that nothing in this provision shall prohibit Texas RE from contracting with other entities to assist it in carrying out its Delegated Authority, provided Texas RE retains control and responsibility for such Delegated Authority.

10. Default and Cure. Upon a Breach, the non-breaching Party shall give written notice of such Breach to the breaching Party (the "Default Notice"). Subject to a suspension of the following deadlines as specified below, the breaching Party shall have thirty (30) calendar days from receipt of the Default Notice within which to cure such Breach; provided however, that if such Breach is not capable of cure within thirty (30) calendar days, the breaching Party shall commence such cure within thirty (30) calendar days after notice and continuously and diligently complete such cure within ninety (90) calendar days from receipt of the Default Notice; and, if cured within such time, the Breach specified in such notice shall cease to exist. Subject to the limitation specified in the following sentence, if a Breach is not cured as provided in this article, or if a Breach is not capable of being cured within the period provided for herein, the nonbreaching Party shall have the right to declare a default and terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder. The deadlines for cure and the right to declare a default and terminate this Agreement shall be suspended during the pendency of any efforts or proceedings in accordance with Section 17 of this Agreement to resolve a dispute as to whether a Breach has occurred. The provisions of this article will survive termination of this Agreement.

11. Term and Termination.

(a) This Agreement shall become effective thirty (30) days after the date of issuance of a final Commission order approving this Agreement without requiring any changes to this Agreement unacceptable to either Party.

(b) The initial term of the Agreement shall be three (3) years, prior to which time NERC shall conduct an audit pursuant to subsections 6(e) and 7(i) to ensure that Texas RE continues to meet all applicable statutory and regulatory requirements necessary to maintain its eligibility for delegation. If Texas RE meets such requirements, this Agreement may be renewed for another five (5) year term. If this Agreement is not renewed or becomes subject to termination for any reason, the Parties shall work to ensure a transition of Texas RE's Delegated Authority to NERC or to another eligible entity. The termination of this Agreement shall not take effect until such transition has been effected, unless the transition period exceeds one year, at which time Texas RE may unilaterally terminate.

(c) If any provision of this Agreement, or the application thereof to any person, entity or circumstance, is held by a court or regulatory authority of competent jurisdiction to be invalid, void, or unenforceable, or if a modification or condition to this Agreement is imposed by a regulatory authority exercising jurisdiction over this Agreement, the Parties shall endeavor in good faith to negotiate such amendment or amendments to this Agreement as will restore the relative benefits and obligations of the signatories under this Agreement immediately prior to such holding, modification or condition. If either Party finds such holding, modification or condition unacceptable and the Parties are unable to renegotiate a mutually acceptable resolution, either Party may unilaterally terminate this Agreement. Such termination shall be effective one year following written notice by either Party to the other Party and to the Commission, or at such other time as may be mutually agreed by Texas RE and NERC.

(d) Notwithstanding any termination of this Agreement, provisions contained in Limitation of Liability (Section 12), No Third Party Beneficiaries (Section 13) and Confidentiality (Section 14) shall survive this Agreement in accordance with their terms until sixty (60) days following the expiration of any applicable statute of limitations.

12. Limitation of Liability. Texas RE and NERC agree not to sue each other or their directors, officers, employees, and persons serving on their committees and subgroups based on any act or omission of any of the foregoing in the performance of duties pursuant to this

Agreement or in conducting activities under the authority of Section 215 of the Act, other than seeking a review of such action or inaction by the Commission. NERC and Texas RE shall not be liable to one another for any damages whatsoever, including without limitation, direct, indirect, incidental, special, multiple, consequential (including attorneys' fees and litigation costs), exemplary, or punitive damages arising out of or resulting from any act or omission associated with the performance of the Texas RE's or NERC's responsibilities under this Agreement or in conducting activities under the authority of Section 215 of the Act, except to the extent that the Texas RE or NERC is found liable for gross negligence or intentional misconduct, in which case Texas RE or NERC shall not be liable for any indirect, incidental, special, multiple, consequential (including without limitation attorneys' fees and litigation costs), exemplary, or punitive damages.

13. No Third Party Beneficiaries. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any third party.

14. Confidentiality. During the course of the Parties' performance under this Agreement, a Party may receive Confidential Information, as defined in Section 1500 of NERC's Rules of Procedure. Except as set forth herein, the Parties agree to keep in confidence and not to copy, disclose, or distribute any Confidential Information or any part thereof, without the prior written permission of the issuing Party, unless disclosure is required by subpoena, law, or other directive of a court, administrative agency, or arbitration panel, in which event the recipient hereby agrees to provide the Party that provided the Confidential Information with prompt notice of such request or requirement in order to enable such issuing Party to (a) seek an appropriate protective order or other remedy, (b) consult with the recipient with respect to taking steps to resist or narrow the scope of such request or legal process, or (c) waive compliance, in whole or in part, with the terms of this Section. In the event a protective order or other remedy is not obtained or that issuing Party waives compliance with the provisions, the recipient agrees to furnish only that portion of the Confidential Information which the recipient's counsel advises is legally required and to exercise best efforts to obtain assurance that confidential treatment will be accorded to such Confidential Information. In addition, each Party shall ensure that its officers, trustees directors, employees, subcontractors and subcontractors' employees, and agents to whom

Confidential Information is exposed are under obligations of confidentiality that are at least as restrictive as those contained herein. This confidentiality provision does not prohibit reporting and disclosure as directed by NERC, as set forth in Section 6 of this Agreement.

15. Amendment. Neither this Agreement nor any of the terms hereof, may be amended unless such amendment is made in writing, signed by the Parties, and filed with and approved by the Commission.

16. Amendments to the NERC Rules. NERC shall not adopt amendments to the NERC Rules that conflict with the rights, obligations, or programs of Texas RE under this Agreement without first obtaining the consent of Texas RE, which consent shall not be unreasonably withheld or delayed. To the extent Texas RE does not consent, NERC shall have the right to invoke the dispute resolution provisions of Section 17 and, if such effort fails to resolve the dispute, to petition the Commission to adopt the amendment to the NERC Rules. To the extent that the Commission issues an order amending or materially affecting the rights or obligations of Texas RE under this Agreement, Texas RE shall have the option, exercisable no later than 60 days after issuance of such order, to terminate this Agreement. Such termination shall be effective one year following written notice by Texas RE to NERC and the Commission, or at such other time as may be mutually agreed by Texas RE and NERC.

17. Dispute Resolution. In the event a dispute arises under this Agreement between NERC and Texas RE, representatives of the Parties with authority to settle the dispute shall meet and confer in good faith in an effort to resolve the dispute in a timely manner. In the event the designated representatives are unable to resolve the dispute within thirty (30) days or such other period as the Parties may agree upon, each Party shall have all rights to pursue all remedies, except as expressly limited by the terms of this Agreement. Neither Party shall have the right to pursue other remedies until the Dispute Resolution procedures of this Section 17 have been exhausted. This Section 17 shall not apply to enforcement actions against individual entities.

18. Notice. Whether expressly so stated or not, all notices, demands, requests, and other communications required or permitted by or provided for in this Agreement shall be given in

writing to a Party at the address set forth below, or at such other address as a Party shall designate for itself in writing in accordance with this Section, and shall be delivered by hand or reputable overnight courier:

If to NERC:
North American Electric
Reliability Corporation
116-390 Village Blvd.
Princeton, NJ 08540-5721
Attn: David Hilt
Facsimile: (609) 452-9550

If to Texas RE:
Texas Regional Entity
7620 Metro Center Drive
Austin, Texas 78744

Attn: Chief Compliance Officer
Facsimile: (512) 225-7165

19. Governing Law. When not in conflict with or preempted by federal law, this Agreement will be governed by and construed in accordance with the laws of New Jersey without giving effect to the conflict of law principles thereof. The Parties recognize and agree not to contest the exclusive or primary jurisdiction of the Commission to interpret and apply this Agreement; provided however that if the Commission declines to exercise or is precluded from exercising jurisdiction of any action arising out of or concerning this Agreement, such action shall be brought in any state or federal court of competent jurisdiction in New Jersey. All Parties hereby consent to the jurisdiction of any state or federal court of competent jurisdiction in New Jersey for the purpose of hearing and determining any action not heard and determined by the Commission.

20. Headings. The headings and captions in this Agreement are for convenience of reference only and shall not define, limit, or otherwise affect any of the terms or provisions hereof.

21. Savings Clause. Nothing in this Agreement shall be construed to preempt or limit any authority that Texas RE may have to adopt reliability requirements or take other actions to ensure reliability of the bulk power system within the geographic boundaries described in **Exhibit A** that are outside the authority delegated from NERC, as long as such reliability requirements and actions are not inconsistent with Reliability Standards applicable to the region described in **Exhibit A** and do not result in a lessening of reliability outside the region described in **Exhibit A**.


22. **Entire Agreement.** This Agreement constitutes the entire agreement, and supersedes all prior agreements and understandings, both written and oral, among the parties with respect to the subject matter of this Agreement.

24. **Execution of Counterparts.** This Agreement may be executed in counterparts and each shall have the same force and effect as the original.

NOW THEREFORE, the parties have caused this Agreement to be executed by its duly authorized representatives, effective as of the date first above written.

NORTH AMERICAN
ELECTRIC RELIABILITY CORPORATION

TEXAS REGIONAL ENTITY – A
DIVISION OF ELECTRIC
RELIABILITY COUNCIL OF TEXAS,
INC.

By: 
Name: RICHARD P. SERGEL
Title: PRESIDENT & CEO
Date: MAY 2, 2007

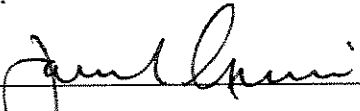
By: 
Name: Larry Grimm
Title: Acting Chief Compliance Officer
Date: May 16, 2007

EXHIBIT A – REGIONAL BOUNDARIES

The ERCOT Region is the geographic area and associated transmission and distribution facilities that are not synchronously interconnected with electric utilities operating outside the jurisdiction of the Public Utility Commission of Texas. The ERCOT Region does not interconnect synchronously across state lines to import or export power with neighboring reliability regions. The ERCOT geographic region includes 200,000 square miles, 85% of Texas load, and 75% of Texas land area (does not include the Panhandle, El Paso area, and 2 areas of East Texas). The ERCOT Region includes the following Texas cities and towns: Dallas, Ft. Worth, Houston, San Antonio, Austin, Paris, Tyler, Nacogdoches, Lufkin, Bryan, College Station, Corpus Christi, Harlingen, Brownsville, Laredo, Brownwood, San Angelo, Abilene, Midland, Odessa, Fort Stockton, Monahans, Snyder, Vernon, Wichita Falls, Denton, Garland, Greenville, Waco, Temple, Killeen, Weatherford, and Graham, as indicated on the map below.

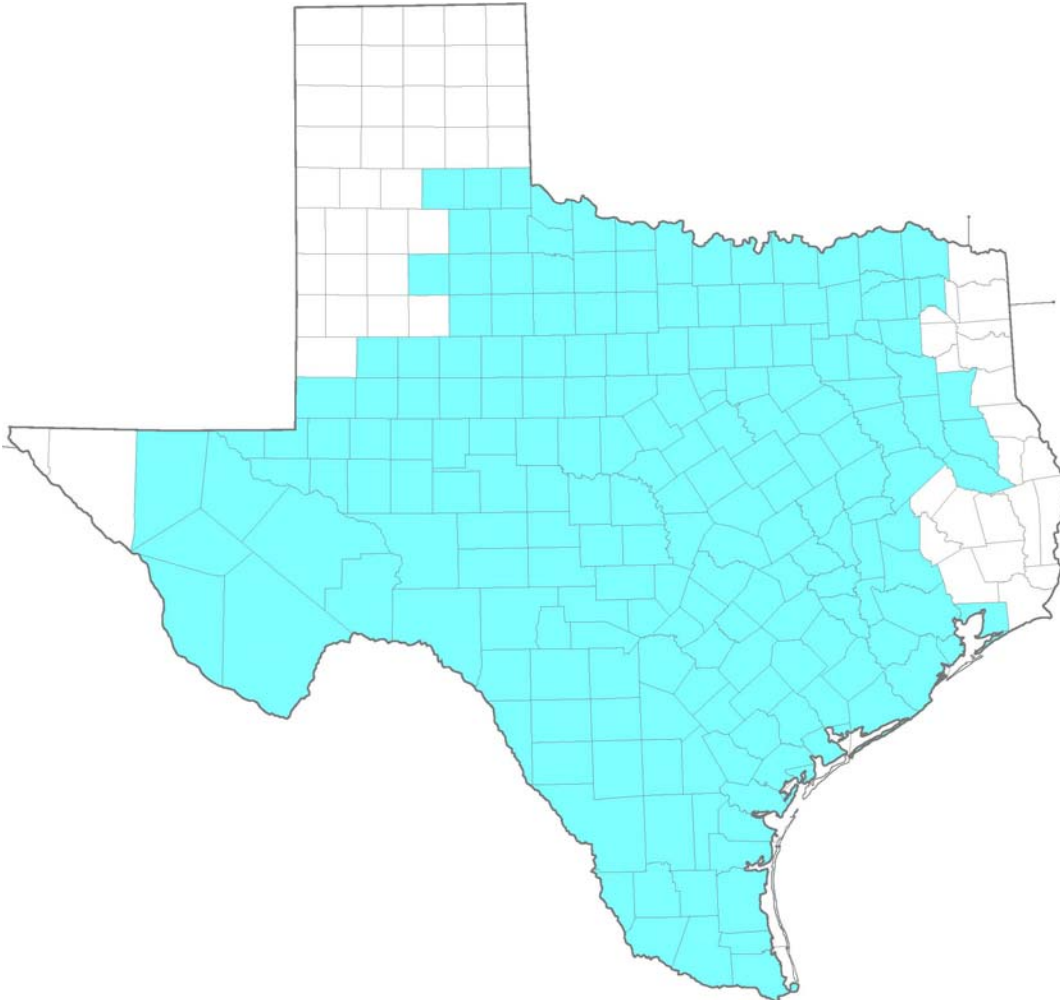


Exhibit B – Governance

Note: Significant portions of the ERCOT bylaw provisions quoted in this Exhibit B still require final approval by the ERCOT membership and the Public Utility Commission of Texas. These provisions were approved by the ERCOT Board on May 16, 2007, and NERC and Texas RE will inform the Commission when all required approvals have been obtained.

CRITERION 1: The Regional Entity shall be governed by an independent board, a balanced stakeholder board, or a combination independent and balanced stakeholder board. (Federal Power Act § 215(e)(4)(A), 18 C.F.R. § 39.8(c)(1), Order No. 672 at ¶ 727.)

A. Texas RE is governed by a combination independent and balanced stakeholder board.

B. Section 4.2 of Texas RE's bylaws (the bylaws of Electric Reliability Council of Texas, Inc.) specify that its board shall have 16 members, as follows:

- A. Five (5) independent individuals who are unaffiliated with any electric market participant ("Unaffiliated Directors") who are each approved by the Public Utility Commission of Texas ("PUCT") for a three-year term;
- B. Six (6) electric market participant representatives (plus a segment alternate for each such representative) from each of the following market segments: independent generators, investor-owned utilities; power marketers; retail electric providers, municipally owned utilities, and cooperatives;
- C. Three (3) consumer representatives;
- D. CEO of ERCOT (as ex officio voting Director); and
- E. Chairman of the PUCT, as an ex officio non-voting Director.

C. Subsection 4.3 (b)(2) ii of Texas RE's bylaws define the requirements of "independence" as follows:

- a. Unaffiliated Directors or family members (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives, and household member) shall not have current or recent ties (within the last two years) as a director, officer or employee of a Market Participant or its Affiliates.
- b. Unaffiliated Directors or family members (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives and any household member) shall not have direct business relationships, other than retail customer relationships, with a Market Participant or its Affiliates.
- c. To the extent that an Unaffiliated Director or family member (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives) living in the same household or any other household member owns stocks or bonds of Market Participants, these must be divested or placed in a blind trust prior to being seated on the Board."

- d. Unaffiliated Directors shall not have any relationship that would interfere with the exercise of independent judgment in carrying out the responsibilities of an ERCOT board member, including the Delegated Authority.

D. Texas RE's bylaws achieve balance on the board because the board has representation from seven (7) segments (six (6) market segments plus consumer representatives) and five (5) independent directors, and Section 4.7 of the bylaws contains the following quorum and voting requirements:

Except as may be otherwise specifically provided by law, the Articles of Incorporation or these Bylaws, at all meetings of the Board, fifty percent (50%) of the seated Directors shall constitute a quorum for the transaction of business. The act of at least sixty-seven percent (67%) affirmative votes of the eligible voting Directors shall be the act of the Board, unless the act of a greater number is otherwise required by law, the Articles of Incorporation, or these Bylaws. If a quorum shall not be present at any meeting of the Board, the Directors present may adjourn the meeting.

CRITERION 2: The Regional Entity has established rules that assure its independence of the users and owners and operators of the bulk power system, while assuring fair stakeholder representation in the selection of its directors. Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶¶ 699, 700.)

A. Texas RE or its affiliate is an RTO or ISO and therefore a user, owner, or operator of bulk power system facilities. Article 6 and Section 7.2 of Texas RE's bylaws establish a strong separation between Texas RE's oversight and operations functions, as follows:

Section 6.1 TRE Responsibilities and Duties. The TRE shall be a functionally independent division within ERCOT which shall be responsible for proposing, developing, implementing and enforcing Reliability Standards in accordance with the Delegated Authority. The TRE shall also be responsible for investigating compliance with and enforcing violations of the ERCOT Protocols ("ERCOT Compliance"), so long as the ERCOT Compliance activities do not conflict with the Delegated Authority. The TRE shall develop policies, processes, standards, and procedures to implement the Delegated Authority and the ERCOT Compliance activities. The TRE shall form a Reliability Standards Committee ("RSC"), comprised of members from all ERCOT Segments, to propose, receive, consider, authorize, and vote on Reliability Standards and Reliability Variances, in accordance with the Texas Regional Entity Standards Development Process and procedures. All proposed ERCOT-specific Reliability Standards and Reliability Variances requests must be approved by the Board, prior to being submitted to NERC.

Section 6.2 TRE Independence. The TRE and its employees shall function independently of the other divisions, departments and employees of ERCOT. TRE employees shall be responsible for creating and

monitoring a separate budget to be submitted to the Board for approval and then to the North American Electric Reliability Corporation (“NERC”) for approval, pursuant to a Delegation Agreement (“TRE Budget”). The portion of the TRE Budget which is for activities that are not related to the Delegated Authority but are for ERCOT Compliance activities will be approved by the PUCT. Except for ERCOT Compliance activities and any extraordinary activities that are specifically approved by NERC in the TRE Budget, the TRE shall be funded separately by NERC. The TRE shall (i) maintain separate books and records to account for its finances, separating income and expenditures for the Delegated Authority and the ERCOT Compliance Activities and (ii) pay a fair market rate for any goods and services obtained from ERCOT, or if a fair market rate is not readily determinable without undue effort or expense, at least the out-of-pocket cost incurred by ERCOT in respect thereof. The ERCOT acknowledges that the TRE Chief Compliance Officer and the TRE staff will conduct investigations into and will prosecute enforcement actions regarding the matters within the scope of the TRE’s responsibilities and duties, including investigations and prosecutions of ERCOT.

Section 6.3 TRE Management. The business and affairs of the TRE shall be managed directly by the Board, or a subcommittee thereof, to insure independence of the TRE from the other ERCOT operations and activities, including the ERCOT Independent System Operator functions. The Board shall hire a Chief Compliance Officer (“CCO”) who, under its supervision and direction, shall carry on the general affairs of the TRE as the chief executive officer. The CCO shall be independent of any market participant and shall be an independent member of the staff of ERCOT, reporting exclusively to the Board. The Board shall only hire a CCO after consulting the PUCT Commissioners and Executive Director, and obtaining the approval of the PUCT Executive Director. The Board may also appoint a financial director who will report to the CCO, with responsibility for overseeing the budgeting, finance and accounting functions necessary for the independent operation of the TRE. The TRE may retain outside advisors as it deems necessary. The CCO shall have the sole authority to retain or terminate such outside counsel and other advisors as the CCO may deem appropriate in his or her sole discretion. The CCO shall have the sole authority to approve related fees and retention terms for such advisors, in accordance with the TRE Budget. The CCO shall make an annual report and periodic reports to the Board concerning the activities and expenditures of the TRE, and the TRE shall have its separate financial statements reviewed or audited annually. The CCO shall ensure that the TRE files all required reports with NERC. CCO shall, in cooperation with the financial director of the TRE, monitor the expenditure of the monies received by the TRE to ensure that such are deployed in accordance with the TRE Budget, as approved by the Board and NERC.

Section 6.4 TRE Employees. To the fullest extent practicable under applicable law, the TRE and the CCO shall be responsible for hiring, firing and compensating all TRE employees. TRE employees shall be compensated from the TRE budget. If permissible, and consistent with the Board’s and CCO’s compensation policies for the TRE employees,

such employees may participate in insurance and other benefits extended to ERCOT employees, provided that the TRE reimburses ERCOT for the full cost of providing such benefits. The TRE is authorized to employ attorneys, and all such attorneys shall report to the CCO and shall have ethical and other obligations solely to the TRE and not to ERCOT. Such attorneys are expressly authorized and required to provide advice to the CCO and TRE regarding the Delegated Authority and ERCOT Compliance activities, including investigations and enforcement actions involving ERCOT. Such attorneys are specifically authorized to assist with the prosecution of enforcement actions relating to the Delegated Authority or ERCOT Compliance activities.

Section 6.5 Evaluation of TRE Performance. The Board shall monitor the TRE and CCO's performance, establish and review the CCO's compensation and provide annual, or at its election, more frequent, evaluations. The Board may receive and will consider input from the PUCT regarding the compliance and enforcement activities of the CCO and the TRE. It shall be the CCO's duty, in cooperation with the financial director of the TRE, to monitor the expenditure of the monies received by the TRE to ensure that such are deployed in accordance with the TRE Budget, as approved by the Board, PUCT and NERC. The Board will consider input from the PUCT regarding the compliance and enforcement activities and performance of the CCO and TRE. Neither the CCO nor any TRE employee may be retaliated against by ERCOT or its Board for investigating or participating in any enforcement activities pursuant to the Delegated Authority. The Board may not terminate, discipline, or demote the CCO or any TRE employees, advisors or contractors because of compliance or enforcement activities conducted in good faith.

Section 7.2 CCO. The Board shall hire a Chief Compliance Officer ("CCO") who, under the Board's supervision and direction shall carry on the affairs of the TRE. The CCO shall comply with all orders of the Board and will coordinate with the NERC regarding activities relating to the Delegated Authority and with PUCT regarding ERCOT Compliance activities. All employees and contractors of the TRE shall report and be responsible, to the CCO. The CCO shall be responsible for employment-related decisions for all employees of the TRE that are not appointed by the Board and shall provide input to the Board with respect to TRE employees appointed by the Board. The CCO shall perform such other duties as may be determined from time to time by the Board, for the benefit of the TRE. The Board may only terminate, discipline, not renew, or demote the CCO after consulting the PUCT Commissioners and Executive Director, and obtaining the approval of the PUCT Executive Director.

CRITERION 3: If the Regional Entity has members, the Regional Entity has established rules that assure that its membership is open, that it charges no more than a nominal membership fee and agrees to waive the fee for good cause shown, and that membership is not a condition for participating in the development of or voting on proposed Regional

Reliability Standards. (Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶¶ 170-173.)

A. Texas RE has an open membership policy that permits full and fair participation of all stakeholders through their representatives, including in the development and voting on Regional Reliability Standards.

1. Membership Categories. Section 3.1 (a) of the Texas RE bylaws provides that members may qualify in one of the six market segments, if they have an actual financial interest in and are able to business in the ERCOT Region, or in the Consumer segment. Section 3.2 of the bylaws provides that members may qualify in one of three membership categories:

(a) Corporate Members – shall have the rights and obligations as described in these Bylaws including the right to vote on all matters submitted to the general membership (such as election of Directors, election of TAC Representatives and amendments to the Articles of Incorporation and these Bylaws).

(b) Associate Members – shall have the rights and obligations as described in these Bylaws excluding the right to vote on any matter submitted to the general Membership (such as election of Directors, election of TAC Representatives and amendments to the Articles of Incorporation and these Bylaws).

(c) Adjunct Members – may be approved for Adjunct Membership by the Board if such entity does not meet the definitions and requirements to join as a Corporate or Associate Member. Adjunct Members shall have no right to vote on any matter submitted to the general Membership nor any right to be elected or appointed to the ERCOT Board, TAC or any subcommittee of the Board or TAC. Adjunct Members shall be bound by the same obligations as other Members of ERCOT.

2. Membership Obligations. Section 3.3 of the bylaws provides that, (a) each Member must comply with any applicable planning and operating criteria, procedures and guides adopted by or under the direction of the Board to maintain electric system reliability, coordinate planning and promote comparable access to the transmission system by all users, and (b) consistent with applicable laws and regulations, Members must share information at ERCOT's or TRE's request as necessary for the furtherance of ERCOT or TRE's activity and consistent with PUCT and NERC rules relating to confidentiality.

3. Full and Fair Participation. Section 3.6 of the bylaws provides that no Entity may simultaneously hold more than one Corporate Membership or more than one seat on the Board, TAC, or RSC and that members may join as a Corporate member in only one segment. Subsection 3.6(c) provides that each Corporate member in good standing is entitled to one vote on each matter submitted to a vote of the Corporate members.

The Texas Regional Entity Standards Development Process ("TRE SDP," see Exhibit D) provides for due process, openness, and balance in Standards development and modification. Section IV of the TRE SDP provides that any person, acting as a representative of an organization which is directly and materially affected by the operation of ERCOT's Bulk Power System ("BPS") is allowed to request a Standard be developed or an existing Standard modified or deleted by creating a Standards Authorization Request (SAR). Section V of the TRE SDP provides that (1) any person representing an organization with a direct and material interest in

the bulk power system has a right to participate in the standards development process by: a) expressing an opinion and its basis, b) having that position considered, and c) appealing any negative decision. Section V specifically provides that, "Participation is open to all organizations that are directly and materially affected by ERCOT's BPS [Bulk Power System] reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in ERCOT, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of SDTs [Standards Drafting Teams] are open to ERCOT's Membership and to others and all proposed SARs and Standards are posted for comment on the Texas RE Website."

B. Texas RE charges no more than a nominal membership fee and agrees to waive the fee for good cause shown. Section 3.4 of the bylaws provides for the following fees:

Annual Member Service Fees for Corporate Members shall be \$2,000. Annual Member Service Fees for Associate Members shall be \$500. Annual Member Service Fees for Adjunct Members shall be \$500. The Annual Member Service Fees for Residential and Commercial Consumer Members shall be \$100 for Corporate Membership and \$50 for Associate Membership; provided that there will be no charge for Annual Member Service Fees for associations that qualify for Commercial Consumer Membership or for other associations or persons, upon good cause shown. Office of Public Utility Counsel ("OPUC") and the appointed Residential Consumer TAC Representative(s) shall be eligible to be Corporate Members without the payment of Annual Member Service Fees. Any Member may request that the Member's Annual Member Service Fees be waived for good cause shown.

CRITERION 4: The Regional Entity has established rules that assure balance in its decision-making committees and subordinate organizational structures and assure no two industry sectors can control any action and no one industry sector can veto any action. (Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶ 728.)

A. Texas RE's bylaws, procedural rules, and protocols assure balance in decision-making committees and subordinate organizational structures in how such groups are structured.

Section 6.1 of the bylaws provides that the Texas RE shall form a Reliability Standards Committee ("RSC"), comprised of members from all ERCOT Segments, to propose, consider and vote on Reliability Standards and Reliability Variances, in accordance with the Texas Regional Entity Standards Development Process and procedures. All proposed ERCOT-specific Reliability Standards and Reliability Variances requests and must be approved by the Board, prior to being submitted to NERC.

B. Texas RE's bylaws, procedural rules, and protocols assure balance in decision-making committees and subordinate organizational structures in how such groups make decisions.

Step 1 of the TRE SDP provides that any entity that is directly or materially impacted by the operation of the Bulk Power System within the geographical footprint of the ERCOT Region may request the development, modification, or deletion of an ERCOT Standard or Regional

Variance. The RSC, comprised of the seven Segments, will consider and determine which requests will be assigned for development, modification, or deletion (Article II and Step 1 of the TRE SDP). Step 6A of the TRE SDP provides that all members may vote on proposed new standards, standard revisions, or standard deletions (“Standards” herein), and at least one member from five of the seven segments must vote to constitute a quorum. Step 6A further provides that each Segment shall receive one Segment Vote, the representative of each voting member shall receive an equal fraction of its Segment Vote, and if a draft Standard receives 4.67 affirmative votes during the 15 day voting period, the RSC will forward the Standard to the board for a vote. Step 6B of the TRE SDP provides that, if a Standard does not timely receive 4.67 affirmative votes, the Standard may be remanded for further work and reposted for a second comment period before a second vote. The board may approve, remand to RSC or disapprove a proposed Standard.

C. Texas RE’s bylaws, procedural rules, and protocols assure no two industry sectors can control any action and no one industry sector can veto any action. The RSC is comprised of representatives from each Segment. The TRE SDP requires five (5) of the seven (7) Segments to constitute a quorum for a vote on a proposed Standard. (Step 6A of TRE SDP). Even if a proposed Standard does not receive a 4.67 or greater affirmative vote during a second voting period, the RSC will forward the Standard and implementation plan to the board.

CRITERION 5: **The Regional Entity has established rules that provide reasonable notice and opportunity for public comment, due process, openness, and balance of interests in exercising its duties.** (Federal Power Act § 215(c)(2)(D) and (e)(4), 18 C.F.R. § 39.8(c)(2).)

Texas RE’s bylaws, procedural rules, and protocols provide reasonable notice and opportunity for public comment, due process, openness, and balance of interests in exercising its duties, as follows:

A. Notice of Meetings. Section 4.6(a) of the bylaws requires the board to meet at least quarterly, with at least one meeting occurring in conjunction with the annual meeting of the members. Section 4.6(b) requires notice of any meeting of the board or any board subcommittee where at least one board director is present be given to each Director and made available electronically to the public on the Internet not less than one week before the date of the meeting; provided, however, the board may meet on urgent matters on such shorter notice, not less than 2 hours, as the person or persons calling such meeting reasonably may deem necessary or appropriate for urgent matters (emergency conditions threatening public health or safety, or a reasonably unforeseen situation). Section 4.6 (e) also provides that notice of the agenda, place, date, and hour of any meeting of the RSC be made available electronically to the public on the Internet not less than one week before the date of the meeting; provided that, RSC may meet on urgent matters on such shorter notice, not less than 2 hours, in the event of urgent matters.

B. **Public Meetings.** Section 4.6(e) of the bylaws requires that meetings of the board or board subcommittees be open to the public, although they, at their discretion, exclude any persons who are not directors from any meeting or portion of any meeting held in Executive Session, including for purposes of voting. Executive session is limited to matters involving sensitive matters including, but, confidential personnel information, contracts, lawsuits, deliberation of purchase of real property, competitively sensitive information, deployment or implementation of security devices or other information related to the security of ERCOT’s regional electrical network and discussion of any matters on which the Board receives legal advice from its attorneys. Section 4.6(d) of the bylaws requires the board to promulgate procedures allowing

public access to meetings of the board and board subcommittees and allowing for members of the public to provide comment on the matters under discussion at public portions of meetings of the board and subcommittees.

C. Available Minutes. Section 4.6(f) of the bylaws requires the Secretary to keep minutes for all Board meetings.

D. Bylaws Amendment. Section 13.1 (d) (4) of the bylaws provides that an affirmative vote by at least four of the seven Segments is necessary to amend the bylaws, and, if permission for any amendment is required by NERC or FERC under the Delegation Agreement, the required permission must be obtained before such amendment is effective.

Exhibit C – Regional Standard Development Procedure

COMMON ATTRIBUTE 1

Proposed regional reliability standards shall be subject to approval by NERC, as the electric reliability organization, and by FERC before becoming mandatory and enforceable under Section 215 of the FPA. No regional reliability standard shall be effective within the Texas Regional Entity – A Division of Electric Reliability Council of Texas, Inc. (“Texas RE”) area unless filed by NERC with FERC and approved by FERC.

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Standards Development Process (Process) – Introduction, 4th ¶:

Proposed ERCOT-Specific Standards shall be subject to approval by NERC, as the electric reliability organization, and by FERC before becoming mandatory and enforceable under Section 215 of the FPA. No Standard shall be effective within the Texas RE area unless filed by NERC with FERC and approved by FERC.

COMMON ATTRIBUTE 2

Texas RE regional reliability standards shall provide for as much uniformity as possible with reliability standards across the interconnected bulk power system of the North American continent. A Texas RE reliability standard shall be more stringent than a continent-wide reliability standard, including a regional difference that addresses matters that the continent-wide reliability standard does not, or shall be a regional difference necessitated by a physical difference in the bulk power system. A regional reliability standard that satisfies the statutory and regulatory criteria for approval of proposed North American reliability standards, and that is more stringent than a continent-wide reliability standard, would generally be acceptable.

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Introduction, 5th ¶:

ERCOT-Specific Standards shall provide for as much uniformity as possible with reliability standards across the interconnected bulk power system of the North American continent. An ERCOT-Specific Standard shall be more stringent than a continent-wide reliability standard, including a regional difference that addresses matters that the continent-wide reliability standard does not, or shall be a regional difference necessitated by a physical difference in the bulk power system. An

ERCOT-Specific Standard that satisfies the statutory and regulatory criteria for approval of proposed North American reliability standards, and that is more stringent than a continent-wide reliability standard, would generally be acceptable.

COMMON ATTRIBUTE 3

Texas RE regional reliability standards, when approved by FERC, shall be made part of the body of NERC reliability standards and shall be enforced upon all applicable bulk power system owners, operators, and users within the Texas RE area, regardless of membership in the region.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Introduction, 6th ¶:

ERCOT-Specific Standards, when approved by FERC, shall be made part of the body of NERC reliability standards and shall be enforced upon all applicable bulk power system owners, operators, and users within the Texas RE area, regardless of membership in the region.

COMMON ATTRIBUTE 4

Requester — The requester is the sponsor of the regional reliability standard request may assist in the development of the standard. Any member of Texas RE, or group within Texas RE shall be allowed to request that a regional reliability standard be developed, modified, or withdrawn. Additionally, any entity (person, organization, company, government agency, individual, etc.) that is directly and materially affected by the reliability of the bulk power system in the Texas RE area shall be allowed to request a regional reliability standard be developed, modified, or withdrawn.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Roles in the Texas RE Reliability Standards Development Process, 1st ¶ - Originator:

Originator - Any person, acting as a representative of an organization which is directly and materially affected by the operation of ERCOT's BPS, is allowed to request a Standard be developed or an existing Standard modified, or deleted, by creating a Standards Authorization Request (SAR) as described in Appendix B to this document.

COMMON ATTRIBUTE 5

[Standards or other named] committee — The Texas RE [standards] committee manages the standards development process. The [standards] committee will consider which requests for new or revised standards shall be assigned for development (or existing standards considered for deletion). The [standards] committee will advise the Texas RE board on standards presented for adoption.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Roles in the Texas RE Reliability Standards Development Process – 5th ¶ - Reliability Standards:

Reliability Standards Committee (RSC) – A balanced committee comprised of the seven (7) ERCOT Market Participant Segments that will consider which requests for new or revised Standards shall be assigned for development (or existing Standards considered for deletion). The RSC will also vote to recommend whether proposed new or revised Standards should be presented for a vote to all ERCOT Market Participants.

COMMON ATTRIBUTE 6

[Registered ballot body — The registered ballot body comprises all entities or individuals that a) qualify for one of the stakeholder segments; are registered with Texas RE as potential ballot participants in the voting on standards; and are current with any designated fees. Each member of the registered ballot body is eligible to vote on standards. [Each standard action has its own ballot pool formed of interested members of the registered ballot body. Each ballot pool comprises those members of the registered ballot body that respond to a pre-ballot survey for that particular standard action indicating their desire to participate in such a ballot pool.] The representation model of the registered ballot body is provided in Appendix A.]

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Roles in the Texas RE Reliability Standards Development Process – 3rd ¶:

Registered ballot body — The registered ballot body comprises all entities or individuals that a) qualify for one of the stakeholder segments; are registered with ERCOT as potential ballot participants in the voting on standards; and are current

with any designated fees. Each member of the registered ballot body is eligible to vote on standards. Each standard action has its own ballot pool formed of interested members of the registered ballot body.

COMMON ATTRIBUTE 7

Texas RE will coordinate with NERC such that the acknowledgement of receipt of a standard request identified in step 1, notice of comment posting period identified in step 4, and notice for vote identified in step 5 below are concurrently posted on both the Texas RE and NERC websites.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps – 1st ¶:

The Texas RE will coordinate with NERC such that the acknowledgement of receipt of a standard request identified in Step 1, notice of comment posting period identified in Step 4, and notice for vote identified in Step 5 below are concurrently posted on both the Texas RE and NERC websites.

COMMON ATTRIBUTE 8

An acceptable standard request shall contain a description of the proposed regional reliability standard subject matter containing sufficiently descriptive detail to clearly define the purpose, scope, impacted parties, and other relevant information of the proposed standard.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 1 – 3rd ¶ & Appendix C:

An acceptable SAR contains a description of the proposed Standard subject matter containing sufficiently descriptive detail to clearly define the purpose, scope, impacted parties, and other relevant information of the proposed Standard.

COMMON ATTRIBUTE 9

Within [no greater than 60] days of receipt of a completed standard request, the [standards] committee shall determine the disposition of the standard request.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 1 – 5th ¶:

The Reliability Standards Manager will forward all adequately completed SARs to the RSC. Within 60 days of receipt of an adequately completed SAR, the RSC shall determine the disposition of the SAR and post for review and possible comment.

COMMON ATTRIBUTE 10

The [standards] committee may take one of the following actions:

- Accept the standard request as a candidate for development of a new standard, revision of an existing standard, or deletion of an existing standard. The [standards] committee may, at its discretion, expand or narrow the scope of the standard request under consideration. The [standards] committee shall prioritize the development of standard in relation to other proposed standards, as may be required based on the volume of requests and resources.
- Reject the standard request. If the [standards] committee rejects a standard request, a written explanation for rejection will be delivered to the requester within [no greater than 30] days of the decision.
- Remand the standard request back to the requester for additional work. The standards process manager will make reasonable efforts to assist the requester in addressing the deficiencies identified by the [standards] committee. The requester may then resubmit the modified standard request using the process above. The requester may choose to withdraw the standard request from further consideration prior to acceptance by the [standards] committee.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 1 – 6th ¶:

The disposition decision and decision process shall use the normal “business rules and procedures” of the RSC then in effect. The RSC may take one of the following actions by motion and majority vote:

- Accept the SAR as a candidate for: development of a new Standard, revision of an existing Standard, or deletion of an existing Standard. The RSC may, in its sole discretion, expand or narrow the scope of the SAR under consideration. The RSC shall prioritize the development of SARs as may be required based on the number of SARs under development at any time.
- Reject the SAR. If the RSC rejects a SAR, a written explanation for rejection will be delivered to the Originator within 30 days of the decision.
- Remand the SAR back to the Originator for additional work. The Reliability Standards Manager will make reasonable efforts to assist the Originator in addressing the deficiencies identified by the RSC. The Originator may then resubmit the modified SAR using the process above. The Originator may choose to withdraw the SAR from further consideration prior to re-submittal to the RSC.

COMMON ATTRIBUTE 11

Any standard request that is accepted by the [standards] committee for development of a standard (or modification or deletion of an existing standard) shall be posted for public viewing on the Texas RE website within [no greater than 30] days of acceptance by the committee.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 1 – 7th ¶:

Any SAR that is accepted by the RSC for development of a Standard (or modification or deletion of an existing Standard) shall be posted for public viewing on the Texas RE Website. SARs will be posted and the status publicly noted at regularly scheduled (appropriately two weeks) intervals.

COMMON ATTRIBUTE 12

The standards process manager shall submit the proposed members of the drafting team to the [standards] committee. The [standards] committee shall approve the drafting team membership within 60 days of accepting a standard request for development, modifying the recommendations of the standards process manager as the committee deems appropriate, and assign development of the proposed standard to the drafting team.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 2 – 3rd ¶:

The Reliability Standards Manager submits the proposed list of names of the SDT to the ROS. The ROS will either accept the recommendations of the Reliability Standards Manager or modify the SDT slate, as it deems appropriate within 60 days of accepting a SAR for development.

COMMON ATTRIBUTE 13

At the direction from the [standards] committee, the standards process manager shall facilitate the posting of the draft standard on the Texas RE website, along with a draft implementation plan and supporting documents, for a no less than a [30]-day] comment period. The standards process manager shall provide notice to Texas RE stakeholders and other potentially interested entities, both within and outside of the Texas RE area, of the posting using communication procedures then currently in effect or by other means as deemed appropriate.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 4 – 1st ¶:

At the direction from the RSC, the Reliability Standards Manager then facilitates the posting of the draft Standard on the Texas RE Website, along with a draft implementation plan and supporting documents, for a 30-day comment period. The Reliability Standards Manager shall also inform ERCOT Members and other potentially interested entities inside or outside of ERCOT of the posting using typical membership communication procedures then currently in effect or by other means as deemed appropriate.

COMMON ATTRIBUTE 14

The drafting team shall prepare a summary of the comments received and the changes made to the proposed standard as a result of these comments. The drafting team shall summarize comments that were rejected by the drafting team and the reason(s) that these comments were rejected, in part or whole. The summary, along with a response to each comment received will be posted on the Texas RE website no later than the next posting of the proposed standard.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 4 – 3rd ¶:

The SDT shall prepare a “modification report” summarizing the comments received and the changes made as a result of these comments. The modification report also summarizes comments that were rejected by the SDT and the reason(s) that these comments were rejected, in part or whole. Responses to all comments will be posted on the Texas RE Website no later than the next posting.

COMMON ATTRIBUTE 15

Upon recommendation of the drafting team, and if the [standards] committee concurs that all of the requirements for development of the standard have been met, the standards process manager shall post the proposed standard and implementation plan for ballot and shall announce the vote to approve the standard, including when the vote will be conducted and the method for voting. Once the notice for a vote has been issued, no substantive modifications may be made to the proposed standard unless the revisions are posted and a new notice of the vote is issued.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 5 – 1st ¶:

Upon recommendation of the drafting team, and if the RSC concurs that all of the requirements for development of the standard have been met, the Reliability Standards Manager shall post the proposed standard and implementation plan for ballot on the Texas RE Website and shall announce the vote to approve the standard, including when the vote will be conducted and the method for voting. Once the notice for a vote has been issued, no substantive modifications may be made to the proposed standard unless the revisions are posted and a new notice of the vote is issued.

COMMON ATTRIBUTE 16

The standards process manager shall schedule a vote by the Texas RE [registered ballot body/[standards] committee]. The vote shall commence no sooner than [15] days and no later than [30] days following the issuance of the notice for the vote.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 5 – 2nd ¶:

The Reliability Standards Manager will schedule a Vote by the ERCOT Membership which is to be scheduled to commence no sooner than 15 days and no later than 30 days following this posting.

COMMON ATTRIBUTE 17

The Texas RE registered ballot body shall be able to vote on the proposed standard during a period of [not less than 10] days.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 6A – 1st ¶:

The Texas RE registered ballot body shall be able to vote on the proposed standard during a 15-day period.

COMMON ATTRIBUTE 18

All members of Texas RE are eligible to participate in voting on proposed new standards, standard revisions or standard deletions. [Alternatively: Each standard action requires formation of a ballot pool of interested members of the registered ballot body.]

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 6A – 3rd ¶:

All members of ERCOT are eligible to participate in voting on proposed new standards, standard revisions, or standard deletions. There shall be one person designated as the primary representative of each entity.

COMMON ATTRIBUTE 19

Approval of the proposed regional reliability standard shall require a [two thirds] majority in the affirmative (affirmative votes divided by the sum of affirmative and negative votes). Abstentions and non-responses shall not count toward the results, except that abstentions may be used in the determination of a quorum. A quorum shall mean [XX%] of the members of the [registered ballot body/ballot pool] submitted a ballot.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 6A – 4th ¶:

At least one (1) ERCOT Member Representative from five (5) of the seven (7) ERCOT Market Participant Segments must vote to constitute a quorum. Each Segment shall have one (1) Segment Vote. The representative of each Voting ERCOT Member shall receive an equal fraction of its Segment Vote. If a draft Standard receives 4.67 or greater affirmative votes during the 15-day voting period, the RSC will forward the Standard to the ERCOT BOD for action (Step 7).

COMMON ATTRIBUTE 20

Under no circumstances may the board substantively modify the proposed regional reliability standard.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 7 – 5th ¶:

Under no circumstances may the board substantively modify the proposed ERCOT-Specific Reliability Standard.

COMMON ATTRIBUTE 21

Once a regional reliability standard is approved by the board, the standard will be submitted to NERC for approval and filing with FERC.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Texas RE Reliability Standards Development Process, B. Regional Reliability Standards Development Process Steps, Step 7 – 6th ¶:

Once an ERCOT-Specific Reliability Standard is approved by the BOD, the standard will be submitted to NERC for approval and filing with FERC.

COMMON ATTRIBUTE 22

- **Open** - Participation in the development of a regional reliability standard shall be open to all organizations that are directly and materially affected by the Texas RE bulk power system reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in Texas RE, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of drafting teams shall be open to the Texas RE members and others.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Open:

- **Open** - Participation in the development of an ERCOT-Specific Reliability Standard shall be open to all organizations that are directly and materially affected by ERCOT bulk power system reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in ERCOT, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of drafting teams shall be open to ERCOT members and others.

COMMON ATTRIBUTE 23

- **Balanced** - The Texas RE standards development process strives to have an appropriate balance of interests and shall not be dominated by any two interest categories and no single interest category shall be able to defeat a matter.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Balanced:

- **Balanced** - The Texas RE Standards Development Process strives to have an appropriate balance of interests and shall not be dominated by any two interest categories and no single interest category shall be able to defeat a matter.

COMMON ATTRIBUTE 24

- **Inclusive** — Any entity (person, organization, company, government agency, individual, etc.) with a direct and material interest in the bulk power system in the Texas RE area shall have a right to participate by: a) expressing a position and its basis, b) having that position considered, and c) having the right to appeal.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Inclusive:

- **Inclusive** — Any entity (person, organization, company, government agency, individual, etc.) with a direct and material interest in the ERCOT Bulk Power System in the Texas RE area shall have a right to participate by: a) expressing a position and its basis, b) having that position considered, and c) having the right to appeal.

COMMON ATTRIBUTE 25

- **Fair due process** — The regional reliability standards development procedure shall provide for reasonable notice and opportunity for public comment. At a minimum, the procedure shall include public notice of the intent to develop a standard, a public comment period on the proposed standard, due consideration of those public comments, and a ballot of interested stakeholders.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Fair due process:

- **Fair due process** — The Texas RE Reliability Standards Development Process shall provide for reasonable notice and opportunity for public comment. At a minimum, the procedure shall include public notice of the intent to develop a standard, a public comment period on the proposed standard, due consideration of those public comments, and a ballot of interested stakeholders.

COMMON ATTRIBUTE 26

- **Transparent** — All actions material to the development of regional reliability standards shall be transparent. All standards development meetings shall be open and publicly noticed on the regional entity's Web site.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Transparent:

- **Transparent** — All actions material to the development of regional reliability standards shall be transparent. All standards development meetings shall be open and publicly noticed on the regional entity's Web site.

COMMON ATTRIBUTE 27

- Does not unnecessarily delay development of the proposed reliability standard.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 3rd ¶ - Last bullet:

- Does not unnecessarily delay development of the proposed ERCOT-Specific Reliability Standard.

COMMON ATTRIBUTE 28

Each standard shall enable or support one or more of the reliability principles, thereby ensuring that each standard serves a purpose in support of the reliability of the regional bulk power system. Each standard shall also be consistent with all of the reliability principles, thereby ensuring that no standard undermines reliability through an unintended consequence.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 5th ¶:

Each ERCOT-Specific Reliability Standard shall enable or support one or more of the reliability principles, thereby ensuring that each Standard serves a purpose in support of the reliability of the ERCOT bulk power system. Each Standard shall also be consistent with all of the reliability principles, thereby ensuring that no Standard undermines reliability through an unintended consequence.

COMMON ATTRIBUTE 29

While reliability standards are intended to promote reliability, they must at the same time accommodate competitive electricity markets. Reliability is a necessity for electricity markets, and robust electricity markets can support reliability. Recognizing that bulk power system reliability and electricity markets are inseparable and mutually interdependent, all regional reliability standards shall be consistent with NERC's market interface principles. Consideration of the market interface principles is intended to ensure that standards are written such that they achieve their reliability objective without causing undue restrictions or adverse impacts on competitive electricity markets.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, I. Principles, – 6th ¶:

While reliability standards are intended to promote reliability, they must at the same time accommodate competitive electricity markets. Reliability is a necessity for electricity markets, and robust electricity markets can support reliability. Recognizing that bulk power system reliability and electricity markets are inseparable and mutually interdependent, all ERCOT-Specific Reliability Standards shall be consistent with NERC's market interface principles. Consideration of the market interface principles is intended to ensure that standards are written such that they achieve their reliability objective without causing undue restrictions or adverse impacts on competitive electricity markets.

COMMON ATTRIBUTE 30

To ensure uniformity of regional reliability standards, a regional reliability standard shall consist of the elements identified in this section of the procedure. These elements are intended to apply a systematic discipline in the development and revision of standards. This discipline is necessary to achieving standards that are measurable, enforceable, and consistent.

ERCOT's regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, II. Regional Reliability Standard Characteristics and Elements, b. Elements of a Regional Reliability Standard – 1st ¶:

To ensure uniformity of regional reliability standards, an ERCOT-Specific Reliability Standard shall consist of the elements identified in this section of the procedure. These elements are intended to apply a systematic discipline in the development and revision of standards. This discipline is necessary to achieving standards that are measurable, enforceable, and consistent.

COMMON ATTRIBUTE 31

All mandatory requirements of a regional reliability standard shall be within the standard. Supporting documents to aid in the implementation of a standard may be referenced by the standard but are not part of the standard itself.

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, II. Regional Reliability Standard Characteristics and Elements, b. Elements of a Regional Reliability Standard – 2nd ¶:

All mandatory requirements of a regional reliability standard shall be within the standard. Supporting documents to aid in the implementation of a standard may be referenced by the standard but are not part of the standard itself.

COMMON ATTRIBUTE 32

| | |
|----------------------|--|
| Applicability | Clear identification of the functional classes of entities responsible for complying with the standard, noting any specific additions or exceptions. If not applicable to the entire Texas RE area, then a clear identification of the portion of the bulk power system to which the standard applies. Any limitation on the applicability of the standard based on electric facility requirements should be described. |
|----------------------|--|

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, II. Regional Reliability Standard Characteristics and Elements, b. Elements of a Regional Reliability Standard – Table 1 – Applicability:

| | |
|----------------------|---|
| Applicability | <p>Clear identification of the functional classes of entities responsible for complying with the standard, noting any specific additions or exceptions.</p> <p>If not applicable to the entire Texas RE area, then a clear identification of the portion of the bulk power system to which the standard applies. Any limitation on the applicability of the standard based on electric facility requirements should be described.</p> |
|----------------------|---|

COMMON ATTRIBUTE 33

| | |
|-------------------|---|
| Measure(s) | <p>Each requirement shall be addressed by one or more measures. Measures are used to assess performance and outcomes for the purpose of determining compliance with the requirements stated above. Each measure will identify to whom the measure applies and the expected level of performance or outcomes required demonstrating compliance. Each measure shall be tangible, practical, and as objective as is practical. It is important to realize that measures are proxies to assess required performance or outcomes. Achieving the measure should be a necessary and sufficient indicator that the requirement was met. Each measure shall clearly refer to the requirement(s) to which it applies.</p> |
|-------------------|---|

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, II. Regional Reliability Standard Characteristics and Elements, b. Elements of a Regional Reliability Standard –Table 1 - Measures(s):

| | |
|-------------------|---|
| Measure(s) | <p>Each requirement shall be addressed by one or more measures. Measures are used to assess performance and outcomes for the purpose of determining compliance with the requirements stated above. Each measure will identify to whom the measure applies and the expected level of performance or outcomes required demonstrating compliance. Each measure shall be tangible, practical, and as objective as is practical. It is important to realize that measures are proxies to assess required performance or outcomes. Achieving the measure should be a necessary and sufficient indicator that the requirement was met. Each measure shall clearly refer to the requirement(s) to which it applies.</p> |
|-------------------|---|

COMMON ATTRIBUTE 34

| | |
|---|--|
| <p>Compliance Monitoring Process</p> | <p>Defines for each measure:</p> <ul style="list-style-type: none"> • The specific data or information that is required to measure performance or outcomes. • The entity that is responsible for providing the data or information for measuring performance or outcomes. • The process that will be used to evaluate data or information for the purpose of assessing performance or outcomes. • The entity that is responsible for evaluating data or information to assess performance or outcomes. • The time period in which performance or outcomes is measured, evaluated, and then reset. • Measurement data retention requirements and assignment of responsibility for data archiving. • Violation severity levels. |
|---|--|

ERCOT’s regional standard development procedure or other governing documents contain the following language relative to this Common Attribute:

See TRE Process – Appendix B, II. Regional Reliability Standard Characteristics and Elements, b. Elements of a Regional Reliability Standard – Table 2 – Compliance Monitoring Process:

| | |
|---|--|
| <p>Compliance Monitoring Process</p> | <p>Defines for each measure:</p> <ul style="list-style-type: none"> • The specific data or information that is required to measure performance or outcomes. • The entity that is responsible for providing the data or information for measuring performance or outcomes. • The process that will be used to evaluate data or information for the purpose of assessing performance or outcomes. • The entity that is responsible for evaluating data or information to assess performance or outcomes. • The time period in which performance or outcomes is measured, evaluated, and then reset. • Measurement data retention requirements and assignment of responsibility for data archiving. • Violation severity levels. |
|---|--|

Texas Regional Entity Standards Development Process

Appendix to Exhibit C to the Delegation Agreement Between NERC and ERCOT

October 19, 2006

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I. Introduction

This document defines the fair and open process for adoption, approval, revision, reaffirmation, and deletion of an ERCOT-Specific Reliability Standard (Standard) by the Texas Regional Entity, a division of Electric Reliability Council of Texas, Inc. (“Texas RE”). Standards provide for the reliable regional and sub-regional planning and operation of the Bulk Power System (BPS), consistent with Good Utility Practice within a Regional Entity’s (“RE’s”) geographical footprint.

Due process is the key to ensuring that Standards are developed in an environment that is equitable, accessible and responsive to the requirements of all interested and affected parties. An open and fair process ensures that all interested and affected parties have an opportunity to participate in a Standard's development.

Any entity (person, organization, company, government agency, individual, etc.) with a direct and material interest in the bulk power system has a right to participate by: a) expressing a position and its basis, b) having that position considered, and c) having the right to appeal.

Proposed ERCOT-Specific Standards shall be subject to approval by NERC, as the electric reliability organization, and by FERC before becoming mandatory and enforceable under Section 215 of the FPA. No Standard shall be effective within the Texas RE area unless filed by NERC with FERC and approved by FERC.

ERCOT-Specific Standards shall provide for as much uniformity as possible with reliability standards across the interconnected bulk power system of the North American continent. An ERCOT-Specific Standard shall be more stringent than a continent-wide reliability standard, including a regional difference that addresses matters that the continent-wide reliability standard does not, or shall be a regional difference necessitated by a physical difference in the bulk power system. An ERCOT-Specific Standard that satisfies the statutory and regulatory criteria for approval of proposed North American reliability standards, and that is more stringent than a continent-wide reliability standard, would generally be acceptable.

ERCOT-Specific Standards, when approved by FERC, shall be made part of the body of NERC reliability standards and shall be enforced upon all applicable bulk power system owners, operators, and users within the Texas RE area, regardless of membership in the region.

II. Background

The Texas RE may develop, through their own processes, separate Standards that go beyond, add detail to, or implement NERC Reliability Standards; obtain a Regional Variance; or otherwise address issues that are not addressed in NERC Reliability Standards.

NERC Reliability Standards and ERCOT-Specific Standards are all to be included within the Texas RE's Compliance Program.

Standards are developed consistent with the following philosophies according to the process defined within this document:

- Developed in a fair and open process that provides an opportunity for all interested parties to participate;
- Does not have an adverse impact on commerce that is not necessary for reliability;
- Provides a level of BPS reliability that is adequate to protect public health, safety, welfare, and national security and does not have a significant adverse impact on reliability; and
- Based on a justifiable difference between regions or between sub-regions within the Regional geographic area.

The NERC Board of Trustees has adopted reliability principles and market interface principles to define the purpose, scope, and nature of reliability standards. As these principles are fundamental to reliability and the market interface, these principles provide a constant beacon to guide the development of reliability standards. The NERC Board of Trustees may modify these principles from time to time, as necessary, to adapt its vision for reliability standards. Persons and committees that are responsible for the Texas RE Standards Process shall consider these NERC Principles in the execution of those duties.

NERC Reliability Standards are based on certain reliability principles that define the foundation of reliability for the North American BPS. Each Standard shall enable or support one or more of the reliability principles, thereby ensuring that each Standard serves a purpose in support of reliability of the North American BPS. Each Standard shall also be consistent with all of the reliability principles, thereby ensuring that no Standard undermines reliability through an unintended consequence.

While NERC Reliability Standards are intended to promote reliability, they must at the same time accommodate competitive electricity markets. Reliability is a necessity for electricity markets, and robust electricity markets can support reliability. Recognizing that BPS reliability and electricity markets are inseparable and mutually interdependent, all Standards shall be consistent with the market interface principles. Consideration of the market interface principles is intended to ensure that Standards are written such that they achieve their reliability objective without causing undue restrictions or adverse impacts on competitive electricity markets.

III. Regional Reliability Standards Definition

A NERC Reliability Standard defines certain obligations or requirements of entities that operate, plan, and use the Bulk Power Systems of North America. The obligations or requirements must be material to reliability and measurable. Each obligation and requirement shall support one or more of the stated reliability principles and shall be consistent with all of the stated reliability and market interface principles.

The Texas RE may develop, through its own processes, separate Standards that go beyond, add detail to, or implement NERC Reliability Standards; obtain a Regional Variance; or that cover matters not addressed in NERC Reliability Standards. Regional Criteria may be developed and exist in ERCOT Protocols, Operating Guides, and/or Procedures separately from NERC Reliability Standards, or may be proposed as NERC Reliability Standards. Regional Criteria that exist separately from NERC Reliability Standards shall not be inconsistent with or less stringent than NERC Reliability Standards.

IV. Roles in the Texas Regional Entity (RE) Reliability Standards Development Process

Originator - Any person, acting as a representative of an organization which is directly and materially affected by the operation of ERCOT's BPS, is allowed to request a Standard be developed or an existing Standard modified, or deleted, by creating a Standards Authorization Request (SAR) as described in Appendix B to this document.

Board of Directors (BOD) – The ERCOT Board of Directors shall act on any proposed Standard that has gone through the process. Once the Standard is approved by the Federal Energy Regulatory Commission (FERC), compliance with the Standard will be enforced consistent with the terms of the Standard.

Registered ballot body — The registered ballot body comprises all entities or individuals that a) qualify for one of the stakeholder segments; are registered with ERCOT as potential ballot participants in the voting on standards; and are current with any designated fees. Each member of the registered ballot body is eligible to vote on standards. Each standard action has its own ballot pool formed of interested members of the registered ballot body.

Reliability and Operations Subcommittee (ROS) – A balanced subcommittee comprised of the seven (7) ERCOT Market Participant Segments responsible for reviewing events and issues as they may impact ERCOT system reliability and operations.

Reliability Standards Committee (RSC) – A balanced committee comprised of the seven (7) ERCOT Market Participant Segments that will consider which requests for new or revised Standards shall be assigned for development (or existing Standards considered for deletion). The RSC will also vote to recommend whether proposed new or revised Standards should be presented for a vote to all ERCOT Market Participants.

Reliability Standards Manager (RSM) – A person or persons on the Texas RE staff assigned the task of ensuring that the development, revision or deletion of Standards is in accordance with this document. The RSM works to ensure the integrity of the process and consistency of quality and completeness of the Standards. The RSM manages the Standards Development Process, and coordinates and facilitates all actions contained in all steps in the process.

Reliability Standards Staff – Employees of the Texas RE that work with or for the Reliability Standards Manager.

Standard Drafting Team (SDT) – A team of technical experts, assigned by the ERCOT Reliability and Operations Subcommittee (ROS), and typically includes a member of the Texas RE staff and the Originator, assigned the task of developing a proposed Standard based upon an approved SAR using the Standard Development Process contained in this document.

V. Texas RE Reliability Standards Development Process

A. Assumptions and Prerequisites

The process for developing and approving Standards is generally based on the procedures of the American National Standards Institute (ANSI) and other standards-setting organizations in the United States and Canada. The Standards development process has the following characteristics:

- **Due process** – Any person representing an organization with a direct and material interest has a right to participate by:
 - a) Expressing an opinion and its basis,
 - b) Having that position considered, and
 - c) Appealing any negative decision
- **Openness** – Participation is open to all organizations that are directly and materially affected by ERCOT's BPS reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in ERCOT, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of SDTs are open to ERCOT's Membership and to others and all proposed SARs and Standards are posted for comment on the Texas RE Website.
- **Balance** – The Texas RE Standards Development Process strives to have an appropriate balance of interests and shall not be dominated by any single interest category.

B. Regional Reliability Standards Development Process Steps

Note: The term “days” below refers to calendar days.

The Texas RE will coordinate with NERC such that the acknowledgement of receipt of a standard request identified in Step 1, notice of comment posting period identified in Step 4, and notice for vote identified in Step 5 below are concurrently posted on both the Texas RE and NERC websites.

Step 1 - Development of a Standards Authorization Request (SAR) to Develop, Revise or Delete a Regional Reliability Standard

Any entity (Originator) which is directly or materially impacted by the operation of the BPS within the geographical footprint of the Texas RE may request, via a submittal of a Standard Authorization Request (SAR) form, for the development, modification, or deletion of an ERCOT Standard or Regional Variance. The following entities may submit a SAR:

- Any market participant,
- Any entity that is an ERCOT Member,
- PUCT Staff,
- ERCOT Staff,
- TRE Staff, and
- Any entity that resides (or represents residents) in Texas or operates in the Texas electricity market.

Any such request shall be submitted to the Texas RE Reliability Standards Manager, or his/her designee. The SAR form may be downloaded from the Texas RE Website.

An acceptable SAR contains a description of the proposed Standard subject matter containing sufficiently descriptive detail to clearly define the purpose, scope, impacted parties, and other relevant information of the proposed Standard.

The Reliability Standards Manager will verify that the submitted SAR form has been adequately completed. The Reliability Standards Manager may offer the Originator suggestions regarding changes and/or improvements to enhance clarity and assist the ERCOT community to understand the Originator's intent and objectives. The Originator is free to accept or reject these suggestions. Within 15 days the Reliability Standards Manager will electronically acknowledge receipt of the SAR.

The Reliability Standards Manager will forward all adequately completed SARs to the RSC. Within 60 days of receipt of an adequately completed SAR, the RSC shall determine the disposition of the SAR and post for review and possible comment.

The disposition decision and decision process shall use the normal "business rules and procedures" of the RSC then in effect. The RSC may take one of the following actions by motion and majority vote:

- Accept the SAR as a candidate for: development of a new Standard, revision of an existing Standard, or deletion of an existing Standard. The RSC may, in its sole discretion, expand or narrow the scope of the SAR under consideration. The RSC shall prioritize the development of SARs as may be required based on the number of SARs under development at any time.
- Reject the SAR. If the RSC rejects a SAR, a written explanation for rejection will be delivered to the Originator within 30 days of the decision.

- Remand the SAR back to the Originator for additional work. The Reliability Standards Manager will make reasonable efforts to assist the Originator in addressing the deficiencies identified by the RSC. The Originator may then resubmit the modified SAR using the process above. The Originator may choose to withdraw the SAR from further consideration prior to re-submittal to the RSC.

Any SAR that is accepted by the RSC for development of a Standard (or modification or deletion of an existing Standard) shall be posted for public viewing on the Texas RE Website. SARs will be posted and the status publicly noted at regularly scheduled (appropriately two weeks) intervals.

Any documentation of the deliberations of the RSC concerning SARs shall be made available according to normal “business rules and procedures” of the RSC then in effect.

Texas RE Staff shall submit a written report to the ERCOT BOD on a periodic basis (at least quarterly at regularly scheduled ERCOT BOD Meetings) showing the status of all SARs that have been brought to the RSC for consideration.

Step 2 – Formation of the Standard Drafting Team and Declaration of Milestone Date

Upon acceptance by the RSC of a SAR for development of a new Standard (or modification or deletion of an existing Standard), the RSC shall direct the ROS to assemble a qualified balanced slate for the SDT. The Reliability Standards Manager will solicit drafting team nominees. The SDT will consist of a group of people (members of ERCOT and, as appropriate, non-members) who collectively have the necessary technical expertise and work process skills. The Reliability Standards Manager will recommend a slate of ad-hoc individuals or a pre-existing task force, work group, or similar for the SDT based upon the ROS’ desired team capabilities.

The Reliability Standards Manager will insure that team membership receives all necessary administrative support. This support typically includes a Texas RE staff member and the Originator if he/she chooses to participate. The ROS appoints the interim chair (should not be a staff person) of the SDT. The SDT will elect the permanent Chair and Vice-chair at its first meeting.

The Reliability Standards Manager submits the proposed list of names of the SDT to the ROS. The ROS will either accept the recommendations of the Reliability Standards Manager or modify the SDT slate, as it deems appropriate within 60 days of accepting a SAR for development.

Upon approval of the SDT slate by the ROS, the RSC will declare a preliminary date on which the SDT is expected to have ready a completed draft Standard and associated supporting documentation available for consideration by the ERCOT Membership.

Step 3 – Work and Work Product of the Standard Drafting Team

The Reliability Standards Manager will then develop a work plan for completing the Standard development work, including the establishment of milestones for completing critical elements of the work in sufficient detail to ensure that the SDT will meet the date objective established by the RSC or the SDT shall propose an alternative date. This plan is then delivered to the RSC for its concurrence.

The SDT is to meet, either in person or via electronic means as necessary, establish sub-work teams (made up of members of the SDT) as necessary, and performs other activities to address the parameters of the SAR and the milestone date(s) established by the RSC.

The work product of the SDT will consist of the following:

- A draft Standard consistent with the SAR on which it was based.
- An assessment of the impact of the SAR on neighboring regions, and appropriate input from the neighboring regions if the SAR is determined to impact any neighboring region.
- An implementation plan, including the nature, extent and duration of field-testing, if any.
- Identification of any existing Standard that will be deleted, in part or whole, or otherwise impacted by the implementation of the draft Standard
- Technical reports and/or work papers that provide technical support for the draft Standard under consideration.
- Document the perceived reliability impact should the Standard be approved.

Upon completion of these tasks, the SDT submits these documents to the RSC, which will verify that the proposed Standard is consistent with the SAR on which it was developed.

The SDT regularly (at least once each month) informs the RSC of its progress in meeting a timely completion of the draft Standard. The SDT may request RSC scope changes of the SAR at any point in the Standard Development Process.

The RSC may, at any time, exercise its authority over the Standards Development Process by directing the SDT to move to Step 4 (below) and post for comment the current work product. If there are competing drafts, the RSC may, at its sole discretion, have posted the version(s) of the draft Standard for comment on the Texas RE Website. The RSC may take this step at any time after a SDT has been commissioned to develop the Standard.

Step 4 – Comment Posting Period

At the direction from the RSC, the Reliability Standards Manager then facilitates the posting of the draft Standard on the Texas RE Website, along with a draft implementation plan and supporting documents, for a 30-day comment period. The Reliability Standards Manager shall also inform ERCOT Members and other potentially interested entities inside or outside of ERCOT of the posting using typical membership communication procedures then currently in effect or by other means as deemed appropriate.

Within 30 days of the conclusion of the 30-day comment posting period the SDT shall convene and consider changes to the draft Standard, the implementation plan and/or supporting technical documents based upon comments received. Based upon these comments, the SDT may elect to return to Step 3 to revise the draft Standard, implementation plan, and/or supporting technical documentation.

The SDT shall prepare a “modification report” summarizing the comments received and the changes made as a result of these comments. The modification report also summarizes comments that were rejected by the SDT and the reason(s) that these comments were rejected, in part or whole. Responses to all comments will be posted on the Texas RE Website no later than the next posting.

Step 5 – Posting for Voting by ERCOT Membership

Upon recommendation of the drafting team, and if the RSC concurs that all of the requirements for development of the standard have been met, the Reliability Standards Manager shall post the proposed standard and implementation plan for ballot on the Texas RE Website and shall announce the vote to approve the standard, including when the vote will be conducted and the method for voting. Once the notice for a vote has been issued, no substantive modifications may be made to the proposed standard unless the revisions are posted and a new notice of the vote is issued.

The Reliability Standards Manager will schedule a Vote by the ERCOT Membership which is to be scheduled to commence no sooner than 15 days and no later than 30 days following this posting.

The ERCOT Membership shall be allowed to vote over a period of 15 days. It is expected that votes will be submitted electronically, but may be submitted through other means as approved by the RSC. All members of ERCOT are eligible to participate in voting on proposed new Standards, Standard revisions, or Standard deletions. Each member company shall have one vote. The contact designated as primary representative to the Texas RE is the voting member with the secondary contact as the backup.

Voting is an advisory to the ERCOT BOD. The voting results will be composed of only the votes from ERCOT Members responding within the 15-day voting period. Votes may be accompanied by comments explaining the vote, but are not required. All comments shall be responded to and posted to the Texas RE Website prior to going to the RSC or ERCOT BOD.

Step 6A – Membership Voting Receives 4.67 Affirmative Votes

The Texas RE registered ballot body shall be able to vote on the proposed standard during a 15-day period.

Votes shall be submitted electronically, or through other means as approved by the RSC.

All members of ERCOT are eligible to participate in voting on proposed new standards, standard revisions, or standard deletions. There shall be one person designated as the primary representative of each entity.

At least one (1) ERCOT Member Representative from five (5) of the seven (7) ERCOT Market Participant Segments must vote to constitute a quorum. Each Segment shall have one (1) Segment Vote. The representative of each Voting ERCOT Member shall receive an equal fraction of its Segment Vote. If a draft Standard receives 4.67 or greater affirmative votes during the 15-day voting period, the RSC will forward the Standard to the ERCOT BOD for action (Step 7).

Step 6B – Membership Voting Does Not Receive 4.67 Affirmative Votes

If a draft Standard does not receive 4.67 or greater affirmative votes during the 15-day voting period, the RSC may:

- Revise the SAR on which the draft Standard was based and remand the development work back to the original SDT or a newly appointed SDT. The resulting draft Standard and/or implementation plan will be posted for a second voting period. The RSC may require a second comment period prior to a second voting period. The second posting of the draft Standard, implementation plan, and supporting documentation shall be within 60 days of the RSC action.
 - If a draft Standard receives 4.67 or greater affirmative votes during the second voting period, the RSC will forward to the ERCOT BOD for action (Step 7).
 - If a draft Standard does not receive 4.67 or greater affirmative votes during the second voting period, the RSC will refer the draft Standard and implementation plan to the ERCOT BOD. The RSC may also submit an assessment, opinion, and recommendations to the ERCOT BOD (Step 7).
- Direct the existing SDT to reconsider or modify certain aspects of the draft Standard and/or implementation plan. The resulting draft Standard and/or implementation plan will be posted for a second voting period. The RSC may require a second comment period prior to the second voting period. The second posting of the draft Standard, implementation plan, and supporting documentation shall be within 60 days of the RSC action.
 - If a draft Standard receives 4.67 or greater affirmative votes on the second voting period, the RSC will forward it to the ERCOT BOD for action (Step 7).
 - If a draft Standard does not receive 4.67 or greater affirmative votes on the second voting period, the RSC will refer the draft Standard and implementation plan to the ERCOT BOD. The RSC may also submit an assessment, opinion, and recommendations to the ERCOT BOD (Step 7).

- Recommend termination of all work on the development of the Standard action under consideration and so notify the ERCOT BOD.

Step 7 – Action by the RE Board of Directors

A proposed Regional Reliability Standard submitted to the ERCOT BOD for action shall be publicly posted at least 10 days prior to action by the BOD. At a regular or special meeting, the ERCOT BOD shall consider adoption of the draft Standard. The BOD shall be provided with an “informational package” which includes:

- The draft Standard and any modification or deletion of other related existing Standard(s)
- Implementation Plan (including recommending field testing and effective dates)
- Technical Documentation supporting the draft Standard
- A summary of the vote and summary of the comments and responses that accompanied the votes.

The BOD will consider the results of the voting and dissenting opinions. The BOD will consider any advice offered by the RSC and may:

- Approve the proposed Regional Reliability Standard;
- Remand the proposed Regional Reliability Standard to the RSC with comments and instructions; or
- Disapprove the proposed Regional Reliability Standard action without recourse.

Under no circumstances may the board substantively modify the proposed ERCOT-Specific Reliability Standard.

Once an ERCOT-Specific Reliability Standard is approved by the BOD, the standard will be submitted to NERC for approval and filing with FERC.

Step 8 - Implementation of Regional Reliability Standard

Upon approval of a draft Standard action by the ERCOT BOD, the Reliability Standards Manager will notify the membership of such action of the BOD through the normal and customary membership communication procedures and processes then in effect. The Reliability Standards Manager will take whatever steps are necessary to have a Standard reviewed and/or approved by NERC or any successor organization.

C. Regional Reliability Standards Integration

Once the regional reliability standard is approved by FERC the Reliability Standards Manager shall notify the stakeholders of the effective date. The Reliability Standards Manager will also notify the Texas RE Compliance Staff for integration into the Texas RE Compliance Program.

Appendix A – Stakeholder Representation

The Texas RE stakeholder representation for ERCOT-Specific Reliability Standards development is as follows:

I. Balanced Decision-Making in Committees

A Reliability Standards Committee (RSC), comprised of representatives from all market segments (Independent Generators, Investor-Owned Utilities, Power Marketers, Retail Electric Providers, Municipally-Owned Utilities, Cooperatives, and Consumers), to provide balanced decision-making and due process for ERCOT-Specific Reliability Standards and Regional Variances. The RSC will receive, consider, and vote upon requests for new or revised ERCOT-Specific Reliability Standards and Regional Variances.

The RSC will consider any requests for ERCOT-Specific Reliability Standards or Regional Variances from parties that are directly and materially affected by the operation of the ERCOT Bulk Power System.

II. ERCOT Board of Directors (BOD)

The Texas RE is a division of the Electric Reliability Council of Texas (ERCOT), a Texas non-profit corporation that is the Independent System Operator for the ERCOT Region, and is governed by a combination independent and balanced stakeholder board, as required by Section 39.151 of the Texas Public Utility Regulatory Act (PURA). The BOD includes the following individuals:

- Five independent individuals who are unaffiliated with any electric market participant who are each approved by the Texas Public Utility Commission (PUCT) for a three-year term;
- Six electric market participant representatives from each of the following market segments: Independent Generators, Investor-Owned Utilities, Power Marketers, Retail Electric Providers, Municipally-Owned Utilities, and Cooperatives;
- Three Consumer representatives;
- CEO of ERCOT (as ex officio voting Director); and
- Chairman of the PUCT (as ex officio non-voting Director).

Although the ERCOT BOD will have the final vote on proposed ERCOT-Specific Reliability Standards and Regional Variances, the ERCOT BOD will not have involvement in Reliability Standard compliance and enforcement activities. The PUCT will provide due process (a hearing).

III. Ballot Body

A Ballot Body will be comprised of representatives from all market segments (Independent Generators, Investor-Owned Utilities, Power Marketers, Retail Electric Providers,

Municipally-Owned Utilities, Cooperatives, and Consumers), to provide balanced decision-making on ERCOT-Specific Reliability Standards and Regional Variances. The Ballot Body will vote on all proposed new or revised ERCOT-Specific Reliability Standards and Regional Variances.

At all meetings, each Segment shall have one (1) Segment Vote. The representative of each Voting Entity, present at the meeting and participating in the vote, shall receive an equal fraction of its Segment's Vote, except for the Consumer Segment which shall be divided into three sub-segments (Residential, Commercial, and Industrial) that receive one third of the Consumer Segment Vote. For the Consumer Segment, if no representative from a sub-segment is present at a meeting, such sub-segment's fractional vote is allocated equally to the sub-segment(s) that are present. If a representative from a sub-segment abstains from a vote, the fraction of the Consumer Segment Vote allocated to such representative is not included in the vote tally.

Entities entitled to vote (Voting Entities) are ERCOT Corporate Members, ERCOT Associate Members, and ERCOT Adjunct Members. Voting Entities must align themselves each calendar year with a Segment for which they qualify or, for Adjunct Members, a Segment to which they are similar. Voting Entities that align themselves with a Segment must be aligned with that same Segment for all ERCOT subcommittees, and remain aligned with that Segment for the entire calendar year. For the Residential sub-segment of the Consumer Segment, Voting Entities are limited to the Standing Representative or their designated Alternate Representative. Only one representative of each Voting Entity present at the meeting may vote. In the event that a representative of a Voting Entity abstains from a vote, the Segment Vote is allocated among the members casting a vote; except for the Consumer Segment.

In the majority of cases, e-mail votes for the purpose of approving an ERCOT-Specific Reliability Standard will be conducted. For e-mail votes, a representative of each Voting Entity shall have one (1) vote. Each Segment shall have one (1) Segment Vote and participation requires casting a vote or abstaining. The same rules apply to e-mail voting as voting at a meeting.

Appendix B — Principles, Characteristics, and Special Procedures

I. Principles

Due process is the key to ensuring that regional reliability standards are developed in an environment that is equitable, accessible and responsive to the requirements of all interested and affected parties. An open and fair process ensures that all interested and affected parties have an opportunity to participate in the development of a standard.

The Texas RE develops ERCOT-Specific Reliability Standards with due consideration of the following principles, in accordance with the steps outlined in this procedure. The process must ensure that any ERCOT-Specific Reliability Standard is technically sound and the technical specifications proposed would achieve a valuable reliability objective.

The standards development process has the following characteristics:

- **Open** - Participation in the development of an ERCOT-Specific Reliability Standard shall be open to all organizations that are directly and materially affected by ERCOT bulk power system reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in ERCOT, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of drafting teams shall be open to ERCOT members and others.
- **Balanced** - The Texas RE Standards Development Process strives to have an appropriate balance of interests and shall not be dominated by any two interest categories and no single interest category shall be able to defeat a matter.
- **Inclusive** — Any entity (person, organization, company, government agency, individual, etc.) with a direct and material interest in the ERCOT Bulk Power System in the Texas RE area shall have a right to participate by: a) expressing a position and its basis, b) having that position considered, and c) having the right to appeal.
- **Fair due process** — The Texas RE Reliability Standards Development Process shall provide for reasonable notice and opportunity for public comment. At a minimum, the procedure shall include public notice of the intent to develop a standard, a public comment period on the proposed standard, due consideration of those public comments, and a ballot of interested stakeholders.
- **Transparent** — All actions material to the development of regional reliability standards shall be transparent. All standards development meetings shall be open and publicly noticed on the regional entity's Web site.
- Does not unnecessarily delay development of the proposed ERCOT-Specific Reliability Standard.

NERC has adopted reliability principles and market interface principles to define the purpose, scope, and nature of reliability standards. These principles are to be used to guide the development of reliability standards, including regional reliability standards. The NERC Board of Trustees may modify these principles from time to time, as necessary, to adapt its vision for reliability standards.

Each ERCOT-Specific Reliability Standard shall enable or support one or more of the reliability principles, thereby ensuring that each Standard serves a purpose in support of the reliability of the ERCOT bulk power system. Each Standard shall also be consistent with all of the reliability principles, thereby ensuring that no Standard undermines reliability through an unintended consequence.

While reliability standards are intended to promote reliability, they must at the same time accommodate competitive electricity markets. Reliability is a necessity for electricity markets, and robust electricity markets can support reliability. Recognizing that bulk power system reliability and electricity markets are inseparable and mutually interdependent, all ERCOT-Specific Reliability Standards shall be consistent with NERC's market interface principles. Consideration of the market interface principles is intended to ensure that standards are written such that they achieve their reliability objective without causing undue restrictions or adverse impacts on competitive electricity markets.

II. Regional Reliability Standard Characteristics and Elements

a. Characteristics of a Regional Reliability Standard

The following characteristics describe objectives to be considered in the development of ERCOT-Specific Reliability Standards:

1. **Applicability** — Each ERCOT-Specific Reliability Standard clearly identifies the functional classes of entities responsible for complying with the standard, with any specific additions or exceptions noted. Such functional classes include: Reliability Coordinators, Balancing Authorities, Transmission Operators, Transmission Owners, Generator Operators, Generator Owners, Interchange Authorities, Transmission Service Providers, Market Operators, Planning Authorities, Transmission Planners, Resource Planners, Load-Serving Entities, Purchasing-Selling Entities, and Distribution Providers. Each ERCOT-Specific Reliability Standard identifies the geographic applicability of the standard. A standard may also identify any limitations on the applicability of the standard based on electric facility characteristics.
2. **Reliability Objectives** — Each ERCOT-Specific Reliability Standard has a clear statement of purpose that describes how the standard contributes to the reliability of the ERCOT bulk power system.
3. **Requirement or Outcome** — Each ERCOT-Specific Reliability Standard states one or more requirements, which if achieved by the applicable entities, will provide for a

reliable bulk power system, consistent with good utility practices and the public interest.

4. **Measurability** — Each performance requirement is stated so as to be objectively measurable by a third party with knowledge or expertise in the area addressed by that requirement. Each performance requirement has one or more associated measures used to objectively evaluate compliance with the requirement. If performance can be practically measured quantitatively, metrics are provided to determine satisfactory performance.
5. **Technical Basis in Engineering and Operations** — Each ERCOT-Specific Reliability Standard is based upon sound engineering and operating judgment, analysis, or experience, as determined by expert practitioners in that particular field.
6. **Completeness** — Each ERCOT-Specific Reliability Standard is complete and self-contained. Supporting references may be provided with standards, but they are not part of the standard and do not impose mandatory requirements.
7. **Clear Language** - Each ERCOT-Specific Reliability Standard is stated using clear and unambiguous language. Responsible entities, using reasonable judgment and in keeping with good utility practice, are able to arrive at a consistent understanding of the required performance.
8. **Practicality** — Each ERCOT-Specific Reliability Standard establishes requirements that can be practically implemented by the assigned responsible entities within the specified effective date and thereafter.
9. **Consistent Terminology** — To the extent possible, ERCOT-Specific Reliability Standards use a set of standard terms and definitions that are approved through the regional standards development procedure.

Although ERCOT-Specific Reliability Standards have a common format and process, several types of standards may exist, each with a different approach to measurement:

- **Technical standards** are related to the provision, maintenance, operation, or state of electric systems, and will likely contain measures of physical parameters that are technical in nature.
- **Performance standards** are related to the actions of entities providing for or impacting the reliability of the bulk power system, and will likely contain measures of the results of such actions or qualities of performance of such actions.
- **Preparedness standards** are related to the actions of entities to be prepared for conditions that are unlikely to occur, but are nonetheless critical to reliability,

and will likely contain measures of such preparations or the state of preparedness.

b. Elements of a Regional Reliability Standard

To ensure uniformity of regional reliability standards, an ERCOT-Specific Reliability Standard shall consist of the elements identified in this section of the procedure. These elements are intended to apply a systematic discipline in the development and revision of standards. This discipline is necessary to achieving standards that are measurable, enforceable, and consistent.

All mandatory requirements of a regional reliability standard shall be within the standard. Supporting documents to aid in the implementation of a standard may be referenced by the standard but are not part of the standard itself.

Table 1 — Performance Elements of a Regional Reliability Standard

| | |
|----------------------------------|---|
| Identification Number | A unique identification number assigned in accordance with an administrative classification system to facilitate tracking and reference. |
| Title | A brief, descriptive phrase identifying the topic of the standard. |
| Applicability | Clear identification of the functional classes of entities responsible for complying with the standard, noting any specific additions or exceptions. If not applicable to the entire Texas RE area, then a clear identification of the portion of the bulk power system to which the standard applies. Any limitation on the applicability of the standard based on electric facility requirements should be described. |
| Effective Date and Status | The effective date of the standard or, prior to approval of the standard, the proposed effective date. |
| Purpose | The purpose of the standard. The purpose shall explicitly state what outcome will be achieved or is expected by this standard. |
| Requirement(s) | Explicitly stated technical, performance, and preparedness requirements. Each requirement identifies what entity is responsible and what action is to be performed or what outcome is to be achieved. Each statement in the requirements section shall be a statement for which compliance is mandatory. |
| Risk Factor(s) | The potential reliability significance of each requirement, designated as a High, Medium, or Lower Risk Factor in accordance with the criteria listed below: A High Risk Factor requirement (a) is one that, if violated, could directly cause or contribute to bulk power system instability, separation, or a cascading sequence of failures, or could place the bulk power system at an unacceptable risk of instability, separation, or cascading failures; or (b) is a requirement in a planning timeframe that, if violated, could, under emergency, abnormal, or restorative conditions anticipated by the preparations, directly cause or contribute to bulk power system instability, |

| | |
|-------------------|--|
| | <p>separation, or a cascading sequence of failures, or could place the bulk power system at an unacceptable risk of instability, separation, or cascading failures, or could hinder restoration to normal condition.</p> <p>A Medium Risk Factor requirement (a) is a requirement that, if violated, could directly affect the electrical state or the capability of the bulk power system, or the ability to effectively monitor and control the bulk power system, but is unlikely to lead to bulk power system instability, separation, or cascading failures; or (b) is a requirement in a planning timeframe that, if violated, could, under emergency, abnormal, or restorative conditions anticipated by the preparations, directly affect the electrical state or capability of the bulk power system, or the ability to effectively monitor, control, or restore the bulk power system, but is unlikely, under emergency, abnormal, or restoration conditions anticipated by the preparations, to lead to bulk power system instability, separation, or cascading failures, nor to hinder restoration to a normal condition.</p> <p>A Lower Risk Factor requirement is administrative in nature and (a) is a requirement that, if violated, would not be expected to affect the electrical state or capability of the bulk power system, or the ability to effectively monitor and control the bulk power system; or (b) is a requirement in a planning time frame that, if violated, would not, under the emergency, abnormal, or restorative conditions anticipated by the preparations, be expected to affect the electrical state or capability of the bulk power system, or the ability to effectively monitor, control, or restore the bulk power system.</p> |
| Measure(s) | <p>Each requirement shall be addressed by one or more measures. Measures are used to assess performance and outcomes for the purpose of determining compliance with the requirements stated above. Each measure will identify to whom the measure applies and the expected level of performance or outcomes required demonstrating compliance. Each measure shall be tangible, practical, and as objective as is practical. It is important to realize that measures are proxies to assess required performance or outcomes. Achieving the measure should be a necessary and sufficient indicator that the requirement was met. Each measure shall clearly refer to the requirement(s) to which it applies.</p> |

Table 2 — Compliance Elements of a Regional Reliability Standard

| | |
|--------------------------------------|--|
| Compliance Monitoring Process | <p>Defines for each measure:</p> <ul style="list-style-type: none"> • The specific data or information that is required to measure performance or outcomes. • The entity that is responsible for providing the data or information for measuring performance or outcomes. • The process that will be used to evaluate data or information for the purpose of assessing performance or outcomes. |
|--------------------------------------|--|

| | |
|--|--|
| | <ul style="list-style-type: none"> • The entity that is responsible for evaluating data or information to assess performance or outcomes. • The time period in which performance or outcomes is measured, evaluated, and then reset. • Measurement data retention requirements and assignment of responsibility for data archiving. • Violation severity levels. |
|--|--|

Supporting Information Elements

| | |
|------------------------------|--|
| Interpretation | Any interpretation of regional reliability standard that is developed and approved in accordance with Section VI “Interpretation of Standards” in Appendix B of this procedure, to expound on the application of the standard for unusual or unique situations or to provide clarifications. |
| Implementation Plan | Each regional reliability standard shall have an associated implementation plan describing the effective date of the standard or effective dates if there is a phased implementation. The implementation plan may also describe the implementation of the standard in the compliance program and other considerations in the initial use of the standard, such as necessary tools, training, etc. The implementation plan must be posted for at least one public comment period and is approved as part of the ballot of the standard. |
| Supporting References | <p>This section references related documents that support reasons for, or otherwise provide additional information related to the regional reliability standard. Examples include, but are not limited to:</p> <ul style="list-style-type: none"> • Glossary of terms • Developmental history of the standard and prior versions • Notes pertaining to implementation or compliance • Standard references • Standard supplements • Procedures • Practices • Training references • Technical references • White papers • Internet links to related information |

III. Maintenance of the Texas RE Reliability Standards Development Process

Significant changes to this process shall begin with the preparation of a SAR and be addressed using the same procedure as a request to add, modify, or delete an ERCOT-Specific Reliability Standard.

The RSC has the authority to make ‘minor’ changes to this process as deemed appropriate by the RSC and subject to the RSC voting practices and procedures then in effect. The Reliability Standards Manager, on behalf of the RSC, shall promptly notify the ERCOT BOD of such ‘minor’ changes to this process for their review and concurrence at the next ERCOT BOD meeting.

IV. Maintenance of Regional Reliability Standards

The Reliability Standards Manager shall ensure that each Standard is reviewed at least once every five years from the effective date of the Standard or the latest revision to the Standard, whichever is the later. The review process shall be conducted by soliciting comments from the stakeholders. If no changes are warranted, the Reliability Standards Manager shall recommend to the ERCOT BOD that the Standard be reaffirmed. If the review indicates a need to revise or delete a Standard, a SAR shall be prepared and submitted in accordance with the standards development process contained in this process.

V. Urgent Action

Under certain conditions, the RSC may designate a proposed ERCOT-Specific Reliability Standard or revision to a standard as requiring urgent action. Urgent action may be appropriate when a delay in implementing a proposed standard or revision could materially impact reliability of the bulk power systems. The RSC must use its judgment carefully to ensure an urgent action is truly necessary and not simply an expedient way to change or implement a Standard.

A requester prepares a SAR and a draft of the proposed standard and submits both to the Reliability Standards Manager. The standard request must include a justification for urgent action. The Reliability Standards Manager submits the request to the RSC for its consideration. If the RSC designates the requested standard or revision as an urgent action item, then the Reliability Standards Manager shall immediately post the draft for pre-ballot review. This posting requires a minimum 30-day posting period before the ballot and applies the same voting procedure as detailed in Step 6.

Any ERCOT-Specific Reliability Standard approved as an urgent action shall have a termination date specified that shall not exceed one year from the approval date. Should there be a need to make the standard permanent the standard would be required to go through the full Standard Development Process. All urgent action standards require BOD, NERC, and FERC approval, as outlined for standards in the regular process.

Urgent actions that expire may be renewed using the urgent action process again, in the event a permanent standard is not adopted. In determining whether to authorize an urgent action standard for a renewal ballot, the RSC shall consider the impact of the standard on the reliability of the bulk power system and whether expeditious progress is being made toward a permanent replacement standard. The RSC shall not authorize a renewal ballot if there is insufficient progress toward adopting a permanent replacement standard or if the RSC lacks

confidence that a reasonable completion date is achievable. The intent is to ensure that an urgent action standard does not in effect take on a degree of permanence due to the lack of an expeditious effort to develop a permanent replacement standard. With these principles, there is no predetermined limit on the number of times an urgent action may be renewed. However, each urgent action standard renewal shall be effective only upon approval by the ERCOT BOD, and approval by applicable governmental authorities.

Any person or entity, including the drafting team working on a permanent replacement standard, may at any time submit a standard request proposing that an urgent action standard become a permanent standard by following the full standards process.

VI. Interpretations of Standards

All persons who are directly and materially affected by ERCOT's Bulk Power System reliability shall be permitted to request an interpretation of a Standard. The person requesting an interpretation will send a request to the Reliability Standards Manager explaining the specific circumstances surrounding the request and what clarifications are required as applied to those circumstances. The request should indicate the material impact to the requesting party or others caused by the lack of clarity or a possibly incorrect interpretation of the standard.

The Reliability Standards Manager will assemble a team with the relevant expertise to address the clarification. The Interpretation Drafting Team (IDT) typically consists of members from the original SDT. The Reliability Standards Manager submits the proposed list of names of the IDT to the ROS. The ROS will either accept the recommendations of the Reliability Standards Manager or modify the IDT slate.

As soon as practical (not more than 45 days), the team will draft a written interpretation to the Standard addressing the issues raised. Once the IDT has completed a draft interpretation to the Standard addressing only the issues raised, the team will forward the draft interpretation to the Reliability Standards Manager. The Reliability Standards Manager will forward the draft interpretation to the Texas RE Director of Compliance. The Director of Compliance is to assess if the inclusion of the interpretation lessens the measurability of the Standard. In addition the Reliability Standards Manager will forward the interpretation to the ROS. Barring receipt of an opinion from either the Director of Compliance or ROS within 21 days, that the interpretation lessens measurability or is not technically appropriate for the Standard, respectively, the Reliability Standards Manager will forward the interpretation to the RSC. The RSC will determine if the interpretation is consistent with the Standard. The Reliability Standards Manager, on behalf of the RSC, will forward the interpretation to the ERCOT BOD for informational purposes as being appended to the approved Standard.

Note: In the event that the Director of Compliance determines that measurability is lessened, the Director of Compliance shall provide an explanation of his/her reasoning to the Reliability Standards Manager and IDT for inclusion in a subsequent reversion. The ROS shall in a similar manner provide an explanation of its reasoning if it determines that the interpretation

makes the standard technically inappropriate. In either case, the IDT and Reliability Standards Manager will continue to re-circulate the interpretation as stated above.

The interpretation will stand until such time as the Standard is revised through the normal process, at which time the Standard will be modified to incorporate the clarifications provided by the interpretation.

VII. Appeals

Persons who have directly and materially affected interests and who have been or will be adversely affected by any substantive or procedural action or inaction related to the development, approval, revision, reaffirmation, or withdrawal of an ERCOT-Specific Reliability Standard shall have the right to appeal. This Appeals Process applies only to this Standards Process.

The burden of proof to show adverse effect shall be on the appellant. Appeals shall be made within 30 days of the date of the action purported to cause the adverse effect, except appeals for inaction, which may be made at any time. In all cases, the request for appeal must be made prior to the next step in the process.

The final decisions of any appeal shall be documented in writing and made public.

The Appeals Process provides two levels, with the goal of expeditiously resolving the issue to the satisfaction of the participants:

Level 1 Appeal

Level 1 is the required first step in the appeals process. The appellant submits a complaint in writing to the Reliability Standards Manager that describes the substantive or procedural action or inaction associated with a Reliability Standard or the Standards Process. The appellant describes in the complaint the actual or potential adverse impact to the appellant. Assisted by any necessary staff and committee resources, the Reliability Standards Manager shall prepare a written response addressed to the appellant as soon as practical, but not more than 45-days after receipt of the complaint. If the appellant accepts the response as a satisfactory resolution of the issue, both the complaint and response will be made a part of the public record associated with the Standard.

Level 2 Appeal

If after the Level 1 Appeal the appellant remains unsatisfied with the resolution, as indicated by the appellant in writing to the Reliability Standards Manager, the Reliability Standards Manager shall convene a Level 2 Appeals Panel. This panel shall consist of five members total appointed by ERCOT's BOD. In all cases, Level 2 Appeals Panel Members shall have no direct affiliation with the participants in the appeal.

The Reliability Standards Manager shall post the complaint and other relevant materials and provide at least 30-days notice of the meeting of the Level 2 Appeals Panel. In addition to the appellant, any person that is directly and materially affected by the substantive or procedural action or inaction referenced in the complaint shall be heard by the panel. The panel shall not consider any expansion of the scope of the appeal that was not presented in the Level 1 Appeal. The panel may in its decision find for the appellant and remand the issue to the RSC with a statement of the issues and facts in regard to which fair and equitable action was not taken. The panel may find against the appellant with a specific statement of the facts that demonstrate fair and equitable treatment of the appellant and the appellant's objections. The panel may not, however, revise, approve, disapprove, or adopt a Reliability Standard. The actions of the Level 2 Appeals Panel shall be publicly posted.

In addition to the foregoing, a procedural objection that has not been resolved may be submitted to ERCOT's BOD for consideration at the time the BOD decides whether to adopt a particular Reliability Standard. The objection must be in writing, signed by an officer of the objecting entity, and contain a concise statement of the relief requested and a clear demonstration of the facts that justify that relief. The objection must be filed no later than 30-days after the announcement of the vote on the Standard in question.

Appendix C – Sample Standard Request Form

ERCOT-Specific Reliability Standard Authorization Request

The tables below provide a representative example of information in a Regional Reliability Standard Authorization Request. The Reliability Standards Manager shall be responsible for implementing and maintaining the applicable form as needed to support the information requirements of the Texas RE Standards Process. The latest version of the form will be downloadable from the Texas RE's Standards Development Web page.

Texas RE Reliability Standard Authorization Request Form

Texas RE to complete

| |
|----------------------------|
| ID |
| Authorized for Posting |
| Authorized for Development |

| |
|-----------------------------|
| Title of Proposed Standard: |
| Request Date: |

SAR Requestor Information

| <i>Name:</i> | SAR Type (Check one box.) |
|--------------|--|
| Company: | <input type="checkbox"/> New Standard |
| Telephone: | <input type="checkbox"/> Revision to Existing Standard |
| Fax: | <input type="checkbox"/> Withdrawal of Existing Standard |
| Email: | <input type="checkbox"/> Urgent Action |

Purpose (Describe the purpose of the proposed regional reliability standard – what the standard will achieve in support of reliability.)

Industry Need (Provide a detailed statement justifying the need for the proposed regional reliability standard, along with any supporting documentation.)

Brief Description (Describe the proposed regional reliability standard in sufficient detail to clearly define the scope in a manner that can be easily understood by others.)

Reliability Functions

| The Standard will Apply to the Following Functions <i>(Check all applicable boxes.)</i> | | |
|--|-------------------------------|---|
| <input type="checkbox"/> | Reliability Coordinator | The entity that is the highest level of authority who is responsible for the reliable operation of the Bulk Electric System, has the Wide Area view of the Bulk Electric System, and has the operating tools, processes and procedures, including the authority to prevent or mitigate emergency operating situations in both next-day analysis and real-time operations. The Reliability Coordinator has the purview that is broad enough to enable the calculation of Interconnection Reliability Operating Limits, which may be based on the operating parameters of transmission systems beyond any Transmission Operator's vision. |
| <input type="checkbox"/> | Balancing Authority | The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports Interconnection frequency in real time. |
| <input type="checkbox"/> | Interchange Authority | Authorizes valid and balanced Interchange Schedules. |
| <input type="checkbox"/> | Planning Authority | The responsible entity that coordinates and integrates transmission facility and service plans, resource plans, and protection systems. |
| <input type="checkbox"/> | Transmission Service Provider | The entity that administers the transmission tariff and provides Transmission Service to Transmission Customers under applicable transmission service agreements. |
| <input type="checkbox"/> | Transmission Owner | The entity that owns and maintains transmission facilities. |
| <input type="checkbox"/> | Transmission Operator | The entity responsible for the reliability of its "local" transmission system, and that operates or directs the operations of the transmission facilities. |
| <input type="checkbox"/> | Transmission Planner | The entity that develops a long-term (generally one year and beyond) plan for the reliability (adequacy) of the interconnected bulk electric transmission systems within its portion of the Planning Authority Area. |
| <input type="checkbox"/> | Resource Planner | The entity that develops a long-term (generally one year and beyond) plan for the resource adequacy of specific loads (customer demand and energy requirements) within a Planning Authority Area. |
| <input type="checkbox"/> | Generator Operator | The entity that operates generating unit(s) and performs the functions of supplying energy and Interconnected Operations Services. |
| <input type="checkbox"/> | Generator Owner | Entity that owns and maintains generating units. |
| <input type="checkbox"/> | Purchasing-Selling Entity | The entity that purchases or sells, and takes title to, energy, capacity, and Interconnected Operations Services. Purchasing-Selling Entities may be affiliated or unaffiliated merchants and may or may not own generating facilities. |

| | | |
|--------------------------|-----------------------|---|
| <input type="checkbox"/> | Distribution Provider | Provides and operates the “wires” between the transmission system and the customer. |
| <input type="checkbox"/> | Load-Serving Entity | Secures energy and transmission service (and related Interconnected Operations Services) to serve the electrical demand and energy requirements of its end-use customers. |

Reliability and Market Interface Principles

| | |
|--|---|
| Applicable Reliability Principles <i>(Check all boxes that apply.)</i> | |
| <input type="checkbox"/> | 1. Interconnected bulk power systems shall be planned and operated in a coordinated manner to perform reliably under normal and abnormal conditions as defined in the NERC Standards. |
| <input type="checkbox"/> | 2. The frequency and voltage of interconnected bulk power systems shall be controlled within defined limits through the balancing of real and reactive power supply and demand. |
| <input type="checkbox"/> | 3. Information necessary for the planning and operation of interconnected bulk power systems shall be made available to those entities responsible for planning and operating the systems reliably. |
| <input type="checkbox"/> | 4. Plans for emergency operation and system restoration of interconnected bulk power systems shall be developed, coordinated, maintained, and implemented. |
| <input type="checkbox"/> | 5. Facilities for communication, monitoring, and control shall be provided, used, and maintained for the reliability of interconnected bulk power systems. |
| <input type="checkbox"/> | 6. Personnel responsible for planning and operating interconnected bulk power systems shall be trained, qualified, and have the responsibility and authority to implement actions. |
| <input type="checkbox"/> | 7. The security of the interconnected bulk power systems shall be assessed, monitored, and maintained on a wide-area basis. |
| Does the proposed Standard comply with all of the following Market Interface Principles? <i>(Select ‘yes’ or ‘no’ from the drop-down box.)</i> | |
| Recognizing that reliability is an Common Attribute of a robust North American economy: | |
| 1. A reliability standard shall not give any market participant an unfair competitive advantage. Yes | |
| 2. A reliability standard shall neither mandate nor prohibit any specific market structure. Yes | |
| 3. A reliability standard shall not preclude market solutions to achieving compliance with that standard. Yes | |
| 4. A reliability standard shall not require the public disclosure of commercially sensitive information. All market participants shall have equal opportunity to access commercially non-sensitive information that is required for compliance with reliability standards. Yes | |

Detailed Description (Provide enough detail so that an independent entity familiar with the industry could draft a standard based on this description.)

Related Standards

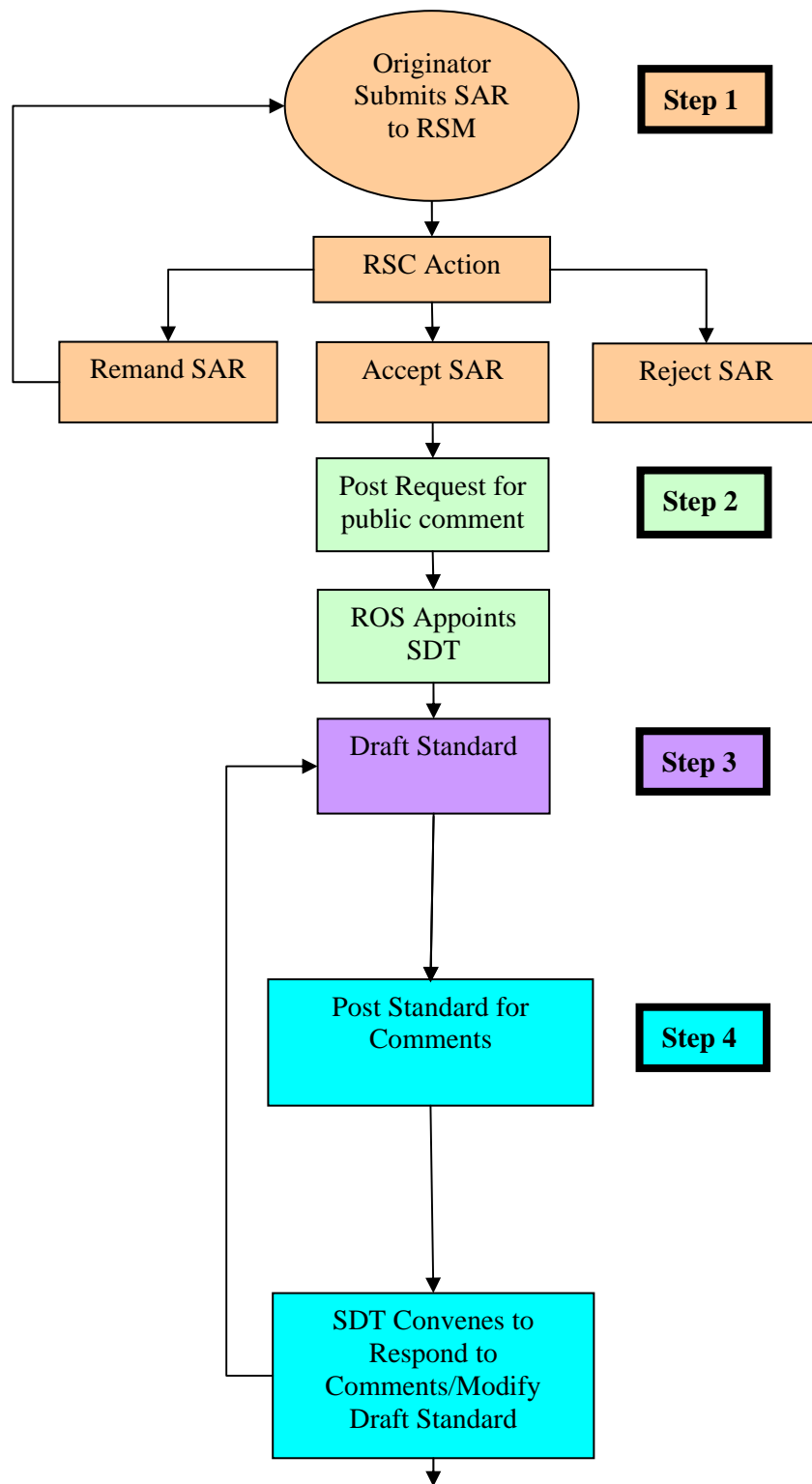
| Standard No. | Explanation |
|--------------|-------------|
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Related SARs

| SAR ID | Explanation |
|---------------|--------------------|
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Appendix D – Process Flow Diagram



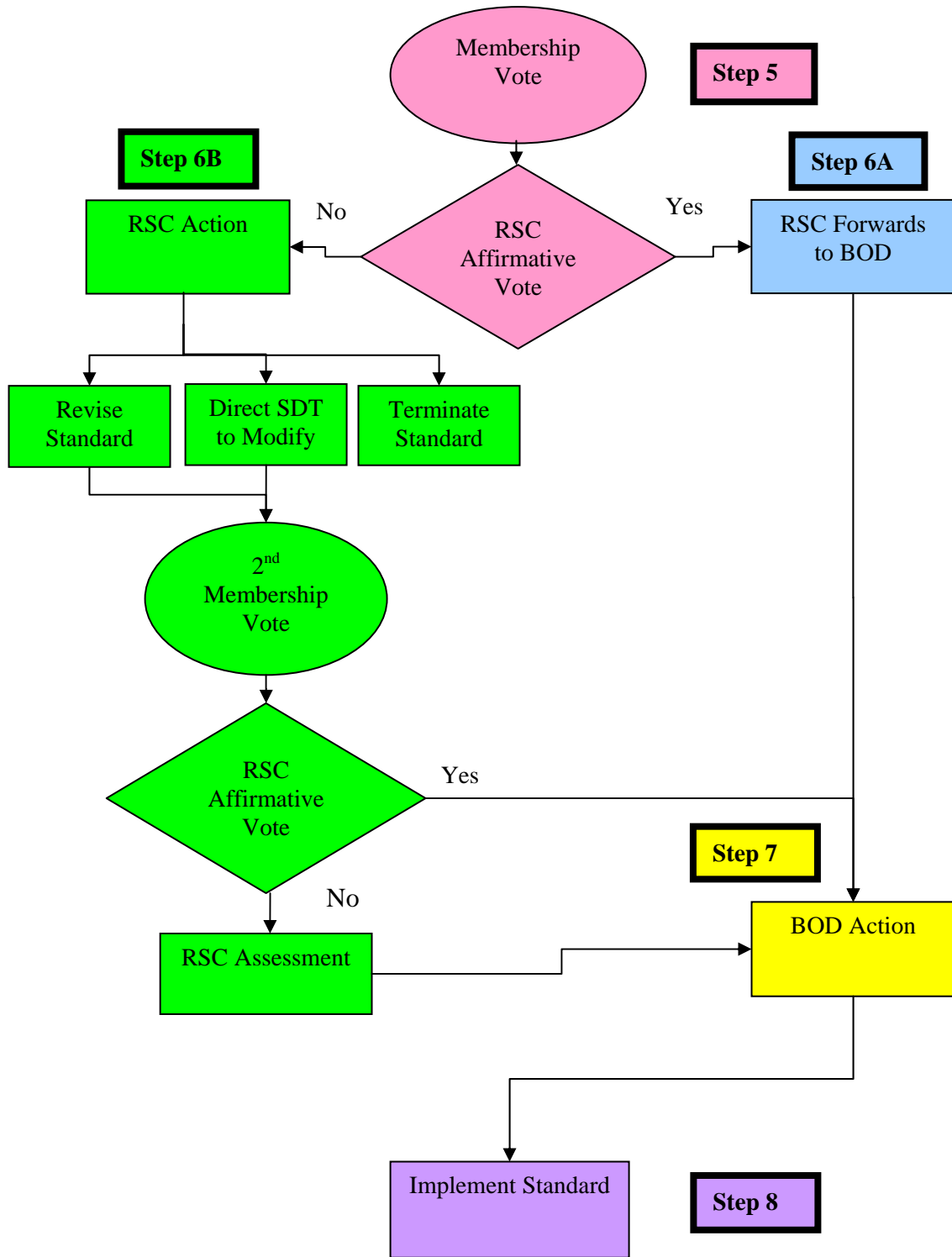


EXHIBIT D – COMPLIANCE MONITORING AND ENFORCEMENT PROGRAM

1.0 REGIONAL COMPLIANCE MONITORING AND ENFORCEMENT PROGRAM

1.1 Obligations of Texas Regional Entity

The Texas Regional Entity division of Electric Reliability Council of Texas, Inc. (TRE) will implement the NERC Compliance Monitoring and Enforcement Program (Appendix 4C to the NERC Rules of Procedure) to monitor and enforce compliance with Reliability Standards by the owners, operators, and users within TRE's geographic boundaries set forth on **Exhibit A** of this Agreement, subject to any deviations from the NERC Compliance Monitoring and Enforcement Program described in Section 1.2 below (the "Compliance Program").

1.2 Deviations from the NERC Compliance Monitoring and Enforcement Program

A. Hearing Body. TRE will normally use the Public Utility Commission of Texas (PUCT) as its Hearing Body, and the PUCT (as Hearing Body) will issue recommendations to the TRE Chief Compliance Officer (CCO) who will make final decisions following regional hearings of compliance matters. The PUCT has extensive experience in conducting contested case hearings and other adjudicatory proceedings in a manner that assures due process of law to all participants. TRE intends to rely upon the PUCT's experience and expertise in conducting the hearing process under the Delegation Agreement. TRE believes that it is more efficient and cost-effective to use existing PUCT procedures than to attempt to establish a redundant hearing process within TRE. The PUCT is uniquely well-positioned to perform this function for the ERCOT Region since electric utilities operating in the ERCOT Region do not synchronously interconnect with electric utilities operating outside of Texas, and ERCOT market participants have experience in participating in PUCT proceedings.

B. Public Hearings. TRE requests that it be allowed to have public hearings by the PUCT as its Hearing Body. Having the PUCT act as Hearing Body is fully consistent with the NERC Rules of Procedure and with Section 39.7 of FERC Order 672, with the exception of Section 39.7(b)(4), which requires "[e]ach violation or alleged violation [to] be treated as nonpublic until the matter is filed with [FERC] as a notice of penalty or resolved by an admission ... or by a settlement or other negotiated disposition." Because the PUCT is a "governmental body" under the Texas Open Meetings Act (Texas Government Code Section 551.002), the PUCT is required to conduct any deliberations and render a decision in a meeting that is open to the public. The Texas Open Meetings Act also requires that any evidence or other submissions concerning a PUCT hearing, except for information that is confidential or privileged under law, be publicly available. Decisions by the Texas Attorney General have held that the need to consider confidential information does not justify conducting a closed meeting or executive session. Although PUCT hearings are conducted as open meetings, steps are taken to prevent the disclosure of confidential information during the hearing process. Direct testimony in such cases is generally presented in written question and answer format, with any confidential information redacted, filed under seal and provided to parties pursuant to a protective order.

Under the Texas Public Utilities Regulatory Act (PURA) §39.151(j), market participants in the ERCOT market are required to comply with all scheduling, operating, planning, reliability, and settlement policies, rules, guidelines, and procedures established by ERCOT. The PUCT is

given authority to enforce this obligation through the imposition of penalties, revocation of certifications or other means. In any enforcement proceeding under PURA, deliberations by the PUCT are held as an open meeting in accordance with the procedures outlined above. ERCOT is thus unlike other power regions that may be implementing an enforcement mechanism for the first time. The history of public availability of this information in the ERCOT power region argues in favor of the continued public availability of information considered in PUCT enforcement hearings.

Moreover, elsewhere in Order 672, FERC stated that: “If the ERO or a Regional Entity wishes to conduct a public investigation, enforcement audit or permit interventions when determining whether to impose a penalty, the ERO or the Regional Entity must receive advance authorization from the Commission.”¹ In order to allow the PUCT to conduct enforcement hearings as TRE’s Hearing Body, TRE seeks authorization from NERC and FERC to conduct the enforcement hearings as public proceedings. The revision requested here is intended to reflect that, pursuant to the FERC’s declaration in Order 672, the obligation contained in Section 6(c) may be excused by express authorization from FERC.

D. Hearing Administration. TRE requests that PUCT, as Hearing Body, be authorized to hear cases and render its recommendations through the PUCT Commissioners. TRE also requests that the Hearing Body be authorized to use the PUCT staff of Administrative Law Judges (ALJs) and other trained employees to establish the procedures and timelines that will be followed in the regional hearings. These individuals would not, however, have any authority to issue a recommendation on any alleged violation. The ALJs and staff have presided over hearings before the PUCT and are well qualified to establish the procedural schedule for these proceedings. In its own proceedings, the PUCT generally delegates authority to such ALJs to make rulings on preliminary matters, such as schedules, while retaining ultimate authority to decide the merits of the case. The PUCT has found this procedure to be very effective in establishing an orderly and expeditious schedule for the resolution of contested matters. TRE believes the same structure would be helpful in conducting hearings concerning alleged violations of reliability standards.

E. Detailed Hearing Procedures. The details of the proposed Texas Regional Entity Regional Hearing Process is attached hereto as **Appendix A**. **Appendix A** reflects the NERC Compliance Monitoring and Enforcement Program (“CMEP”) procedures that must be altered to accommodate TRE’s request to have the PUCT act as its Hearing Body. **Appendix A** is a revised version of Attachment 2 of the CMEP, and provides the details of the proposed regional hearing process by TRE.

In addition to the requested modifications to procedures set forth in Attachment 2 of the CMEP, TRE also requests that it be allowed to vary from Section 5.5 of the main body of the CMEP, to allow the CCO’s decision (instead of the hearing body’s decision) be appealed to NERC. This language is contained as subsection 9.2 in **Appendix A**: “The Registered Entity may appeal the CCO’s decision to NERC, as provided for in NERC Rules of Procedure, Sections 407.3 and 410”.

¹ Order 672, ¶511.

2.0 REGIONAL HEARING OF COMPLIANCE MATTERS

TRE shall establish and maintain a hearing body with authority to conduct compliance hearings in which a Registered Entity may contest a finding of alleged violation, proposed penalty or sanction, or a proposed mitigation plan. As described above, TRE's hearing body is the PUCT, and the PUCT will issue recommendations to the CCO rather than final decisions.

3.0 OTHER DECISION-MAKING BODIES

Other than the PUCT, TRE does not plan to use other decision-making bodies within its compliance program.

Appendix A to Exhibit D – COMPLIANCE MONITORING AND ENFORCEMENT PROGRAM

Texas Regional Entity Regional Hearing Process

1.0 Designation of Hearing Body

All formal compliance hearings shall be held before the Compliance Enforcement Authority's hearing body. The hearing body shall normally be the Public Utility Commission of Texas. The Compliance Enforcement Authority shall initiate the hearing process in accordance with Section 5.1 of the Compliance Program by issuing a written notice to the Registered Entity and the members of the hearing body convening the hearing body for a formal compliance hearing on the matter in dispute.¹ The written notice shall state the name of the Compliance Enforcement Authority's designated representative for purposes of the formal compliance hearing.

Following the convening of the hearing body, no person shall engage in ex parte communications with the hearing body concerning the matter in dispute until the Chief Compliance Officer's written decision issued pursuant to Section 9.1 is appealed or the deadline for filing an appeal has past.

The hearing body may rule on all procedural and discovery matters. By agreement of the parties and with the approval of the hearing body, any documents may be submitted or exchanged via e-mail.

The hearing body may delegate to one or more of its employees the authority to establish the procedures and dates for the presentation of all materials concerning the alleged violation, but the Hearing Body may not delegate its authority to issue a recommendation on the alleged violation.

The hearing body may provide for additional procedures as it deems necessary to effectively carry out a compliance hearing.

2.0 Recusal of Member of Hearing Body

A hearing body member shall decline appointment to a hearing body or recuse himself or herself after appointment if participation on the hearing body would violate the Compliance Enforcement Authority's Conflict of Interest or Code of Conduct policy.

The Registered Entity may raise an objection to any member of the hearing body on grounds of a conflict of interest or the existence of other circumstances that could interfere with the member's impartial performance of his or her duties. Such objections must be provided in writing to the hearing body member reasonably in advance of the start of the hearing and the member shall make a decision on the objection promptly. Upon request of the Registered Entity,

¹If the dispute involves a proposed Mitigation Plan which has not been accepted by the Compliance Enforcement Authority, the Registered Entity may initiate the hearing process by filing a request for hearing with the Compliance Enforcement Authority.

the hearing body (without participation of the hearing body member) may review the member's determination and, if so, shall issue a decision on the objection promptly.

3.0 Authorized Representatives

Both the Compliance Enforcement Authority and the Registered Entity shall submit to the hearing body the names of the persons authorized to represent them in the Hearing Process. Such persons shall be officers or equivalents of the Regional Entity and the Registered Entity that have the authority to act on behalf of the Regional Entity and the Registered Entity, respectively. In addition, a party shall advise the hearing body and the other party if the party will be represented by legal counsel.

4.0 Statement of Alleged Violation and Response by Registered Entity

The Compliance Enforcement Authority shall initiate the hearing process in accordance with Section 5.1 of the Compliance Program by issuing a written notice to the Registered Entity and the members of the hearing body convening the hearing body for a compliance hearing on the matter in dispute. If the dispute involves a proposed Mitigation Plan that has not been accepted by the Compliance Enforcement Authority, the Registered Entity may initiate the hearing process by filing a request for hearing with the Compliance Enforcement Authority.

Within five (5) business days after the date the hearing body is convened, the Compliance Enforcement Authority's designated representative shall file with the hearing body (with copies to the Registered Entity) a copy of the written notice of the Alleged Violation and sanction that was originally provided to the Registered Entity, along with copies of any documents gathered and reviewed by the Compliance Enforcement Authority in the course of determining an Alleged Violation has occurred and in determining the proposed sanction or penalty. Within twenty (20) days after the date the hearing body is convened, the Registered Entity shall file with the hearing body (with copies to the Compliance Enforcement Authority's designated representative) a written statement of reasons why the Alleged Violation is in error and/or a written statement of reasons why the proposed penalty or sanction is inappropriate (if applicable in the particular case), along with copies of all documents relied on by the Registered Entity to support its position.

If the hearing involves a Mitigation Plan, within twenty (20) days after the hearing body is convened, the Compliance Enforcement Authority shall file a report stating why the Registered Entity's proposed Mitigation Plan was not accepted.²

5.0 Setting of Hearings and Conferences

The hearing body shall set a date for an initial conference within thirty (30) days after the date the hearing body is convened. At the initial conference, the hearing body shall establish specific procedures for the hearing including (i) any procedures for exchange of additional documents, (ii) any written testimony, (iii) the hearing date(s), and (iv) dates for any briefs. Subject to Sections 6.1 and 6.2 of this hearing process, each party shall be entitled to (i) present the

²If the hearing involves a Mitigation Plan, at this point in the process the Registered Entity shall file its proposed Mitigation Plan and supporting information stating why the Mitigation Plan should be accepted.

testimony of witnesses, (ii) make an oral presentation of position, and (iii) file a written post-hearing brief.

The hearing body may hold additional conferences. All notices of conferences and hearings shall set forth the date, time and place of hearing. The hearing body shall issue a written memorandum setting forth the agreements and rulings made at each conference.

By agreement of the hearing body and the parties, any conference or hearing may be conducted via teleconference, except that, subject to section 6.0 of this hearing process, witnesses shall personally appear at the hearing.

All conferences and hearings shall be open to the public, except when the use of a closed session is authorized by Texas law.

6.0 Conduct of Hearing

The hearing will be conducted under the provisions of this section 6.0 or under shortened procedures specified in section 6.1. Unless the Registered Entity or the Compliance Enforcement Authority requests a hearing under section 6.0 no later than ten (10) business days after the Register Entity files its response requesting a hearing, the hearing will be conducted under the shortened procedures specified in section 6.1.

The hearing need not be held on consecutive days, and shall be held at the executive offices of the Compliance Enforcement Authority or the hearing body unless the hearing body decides on a different location after consulting with the parties.

The party requesting transcription of the hearing, the Registered Entity or Compliance Enforcement Authority, will arrange and pay for transcription of the hearing.

The hearing body shall direct either (1) that the direct testimony of any witnesses be in written form, supported by affidavit, or (2) that a list of the names and addresses of the witnesses each party intends to present and a brief statement of the expected testimony of each witness be served on the other party and the hearing body no less than ten (10) business days prior to the first day of the hearing in which the witness will be testifying. All witnesses shall be required to appear in person, unless waived by the parties and the hearing body. Copies of exhibits shall be served on the other party and the hearing body at least ten (10) business days and at least five (5) business days, respectively, prior to the date of the hearing in which the exhibit is introduced or cross-examination takes place.

The hearing body shall determine the order of presentation of evidence. All witnesses shall testify under oath or affirmation administered by a court reporter or notary public.

The hearing body may exclude evidence that is immaterial or unduly repetitious or prejudicial. Evidence not otherwise admissible under generally-recognized rules of evidence may be admitted if it is of a type commonly relied on by reasonably prudent persons in the conduct of their affairs. Any written or documentary evidence excluded by the hearing body shall be retained, and any proposed oral testimony may be documented by an offer of proof.

At the request of a party or the hearing body, each party may make an opening and closing statement.

6.1 Shortened Procedure

By agreement of the parties and with the approval of the hearing body, the hearing may be conducted pursuant to a shortened procedure, in which (1) the requirements that testimony be under oath and transcribed shall not apply, (2) the prohibition against ex parte communications shall not apply, and (3) the hearing body may consider evidence that would otherwise be excludable.

6.2 Disposition without Evidentiary Hearing

If it appears to the hearing body, based on a review of the Notice of Alleged Violation and Response, that there are no genuine issues of material fact, it may request the parties to identify in writing any such issues. Unless the parties' responses, supported by sworn affidavits, demonstrate that there are genuine issues of material fact, the hearing body may proceed without any evidentiary hearing and render its decision based on the written filings and any oral presentation.

7.0 Submission of Post-Hearing Briefs

The parties may submit post-hearing briefs on a schedule established by the hearing body. The parties may, and on request of the hearing body shall, submit proposed findings of fact and conclusions of law.

8.0 Record of the Compliance Hearing

If applicable, copies of the following documents shall be maintained by the hearing body as the record of the hearing process:

- The written notice that the hearing body has been convened.
- The notice of Alleged Violation and sanction issued by the Compliance Enforcement Authority and the response filed by the Registered Entity, including in each case all attachments thereto and documents provided therewith.
- If the hearing involves a Mitigation Plan, (i) the Registered Entity's proposed Mitigation Plan and supporting information as to why the mitigation plan should be accepted and (ii) the report of the Compliance Enforcement Authority stating why the Mitigation Plan was not accepted.
- Any requests for recusal of a member of the hearing body and any responses to such requests.
- All motions, notices and responses filed by the parties during the hearing process.
- All documents that set forth or that summarize any ex parte communications.
- All notices and rulings issued by the hearing body during the hearing process.
- The report issued by the hearing body following each conference.
- All written testimony and all exhibits received into evidence.
- All written testimony and documentary exhibits that were proffered but not admitted into

evidence.

- Any transcript(s) and minutes.
- The parties' post-hearing briefs.
- The written decision of the hearing body.

9.0 Written Recommendation by the Hearing Body

The hearing body shall issue its written recommendation normally within thirty (30) days following the submission of post-hearing briefs, or, if waived, following the conclusion of the hearing. The written recommendation shall state the opinion of the hearing body with respect to Alleged Violations of Reliability Standards and proposed penalties or sanctions at issue in the hearing. If the hearing involves a Mitigation Plan, the written recommendation shall either propose acceptance or rejection of the Registered Entity's proposed Mitigation Plan. If the proposed Mitigation Plan is recommended for rejection, the hearing body may specify the provisions of the Mitigation Plan that the Registered Entity should be required to implement. The written recommendation shall explain the reasons for the hearing body's conclusions and cite the testimony and exhibits relied on by the hearing body in reaching its opinions. Copies of the written recommendation shall be served electronically and by certified mail on the Registered Entity and on the Compliance Enforcement Authority's designated representative.

9.1 Written Decision by the CCO

The CCO shall issue its written decision accepting, rejecting or modifying the hearing body's recommendation, normally within ten (10) business days following the issuance of the hearing body's written recommendation. The written decision shall state the conclusion of the CCO with respect to Alleged Violations of Reliability Standards and proposed penalties or sanctions at issue in the hearing. If the hearing involves a Mitigation Plan, the written decision shall either accept or reject the Registered Entity's proposed Mitigation Plan. If the proposed Mitigation Plan is rejected, the CCO may specify the provisions of the Mitigation Plan that the Registered Entity should be required to implement. The written decision shall explain the reasons for the CCO's conclusions and cite the testimony and exhibits relied on by the CCO in reaching its conclusions. Copies of the written decision shall be served electronically and by certified mail on the Registered Entity, on the Compliance Enforcement Authority's designated representative, and on the hearing body.

9.2 NERC Appeal Process

The Registered Entity may appeal the CCO's decision to NERC, as provided for in NERC Rules of Procedure, Sections 407.3 and 410.

10.0 Expedited Hearing Process for Disputes Concerning Remedial Action Directives

A Registered Entity that disputes a Remedial Action Directive issued by a Compliance Enforcement Authority may request an expedited hearing. To facilitate the expedited hearing, the Compliance Enforcement Authority may establish a hearing body for purposes of the expedited hearing process consisting of three or more members of the Compliance

Enforcement Authority's governing board or other designated hearing body. The following expedited procedures shall be followed:

- The Registered Entity shall provide its request for hearing to the Compliance Enforcement Authority's designated representative in writing within two (2) business days after receipt of the Remedial Action Directive.
- The hearing body shall be convened within two (2) business days after receipt of the Registered Entity's request for a hearing.
- The hearing body shall conduct a hearing on the matter, in person or by teleconference, within seven (7) business days after the hearing body is convened. At the hearing, the Compliance Enforcement Authority shall explain why the Remedial Action Directive should be complied with, and the Registered Entity shall explain why the Remedial Action Directive is not necessary or should be modified.
- The hearing body shall issue a summary written recommendation within ten (10) business days following the hearing, stating whether the Registered Entity should or should not be required to comply with the Remedial Action Directive and identifying any modifications to the directive that it finds appropriate.
- The CCO shall issue a summary written recommendation within five (5) business days following the hearing body's issuance of its summary written recommendation, stating whether the Registered Entity shall or shall not be required to comply with the Remedial Action Directive and identifying any modifications to the directive that it finds appropriate.
- If the CCO's summary written decision concludes that the Registered Entity is required to comply with the Remedial Action Directive or any modification to such directive (including adjustments to the timetable for implementation), the Registered Entity shall be required to begin implementing the Remedial Action Directive upon receipt of the summary written decision, if it has not already implemented the Remedial Action Directive.
- Within thirty (30) days following issuance of its summary written decision, the CCO shall issue a full written decision conforming to the requirements of Section 9.0, above.

Exhibit E — Funding

1. Scope of activities funded through the ERO funding mechanism

The Texas Regional Entity Division of Electric Reliability Council of Texas, Inc. (“Texas RE”) shall include in its annual budget submission to NERC amounts for costs it will incur in support of delegated activities and activities that are in furtherance of NERC’s responsibilities as the ERO under the Act, as specified in the NERC Rules. These activities shall include:

- Reliability Standard Development (Section 300)
- Compliance Enforcement (Section 400)
- Organization Registration and Certification (Section 500)
- Reliability Readiness Audit and Improvement (Section 700)
- Reliability Assessment and Performance Analysis (Section 800) (including necessary data gathering activities)
- Training and Education (Section 900)
- Situational Awareness and Infrastructure Security (Section 1000)

2. Allocation of Costs

Texas RE shall allocate its dues, fees, and other charges for its activities pursuant to the delegation agreement among all load-serving entities on the basis of net-energy-for load. Texas RE shall submit to NERC annually at the same time it submits its budget request a list of the load-serving entities within its geographic boundaries and their proportionate net energy for load.

3. Collection of Funding

Electric Reliability Council of Texas, Inc. or Texas RE shall submit weekly or monthly invoices to the load-serving entities identified by Texas RE, covering the NERC and Texas RE budgets approved for collection.

Texas RE will notify NERC of any non-payments by load serving entities.

NERC shall pursue any non-payments and shall request assistance from applicable governmental authorities as necessary to secure collection.

Upon approval of the annual funding requirements by applicable governmental authorities, Texas RE will remit the funds collected to NERC on a quarterly basis.

Upon approval of the annual funding requirements by applicable governmental authorities, NERC shall fund Texas REs’ costs for statutory functions, as identified in the approved budget attached hereto, on a quarterly basis, within two (2) business days after receiving the remittance from Texas RE.

4. Application of Penalties

All penalty monies received by Texas RE shall be applied as a general offset to the entity’s budget requirements for U.S.-related activities under this Agreement for the subsequent fiscal year. Funds from financial penalties shall not be directly applied to any program maintained by the investigating entity.

ATTACHMENT 2

EXHIBIT B TO DELEGATION AGREEMENT – REDLINED

Exhibit B – Governance

Note: Significant portions of the ERCOT bylaw provisions quoted in this Exhibit B still require final approval by the ERCOT membership and the Public Utility Commission of Texas. These provisions were approved by the ERCOT Board on May 16, 2007, and NERC and Texas RE will inform the Commission when all required approvals have been obtained.

CRITERION 1: The Regional Entity shall be governed by an independent board, a balanced stakeholder board, or a combination independent and balanced stakeholder board. (Federal Power Act § 215(e)(4)(A), 18 C.F.R. § 39.8(c)(1), Order No. 672 at ¶ 727.)

A. Texas RE is governed by a combination independent and balanced stakeholder board.

B. Section 4.2 of Texas RE's bylaws (the bylaws of Electric Reliability Council of Texas, Inc.) specify that its board shall have 16 members, as follows:

- A. Five (5) independent individuals who are unaffiliated with any electric market participant ("Unaffiliated Directors") who are each approved by the Public Utility Commission of Texas ("PUCT") for a three-year term;
- B. Six (6) electric market participant representatives (plus a segment alternate for each such representative) from each of the following market segments: independent generators, investor-owned utilities; power marketers; retail electric providers, municipally owned utilities, and cooperatives;
- C. Three (3) consumer representatives;
- D. CEO of ERCOT (as ex officio voting Director); and
- E. Chairman of the PUCT, as an ex officio non-voting Director.

C. Subsection 4.3 (b)(2) ii of Texas RE's bylaws define the requirements of "independence" as follows:

- a. Unaffiliated Directors or family members (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives, and household member) shall not have current or recent ties (within the last two years) as a director, officer or employee of a Market Participant or its Affiliates.
- b. Unaffiliated Directors or family members (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives and any household member) shall not have direct business relationships, other than retail customer relationships, with a Market Participant or its Affiliates.
- c. To the extent that an Unaffiliated Director or family member (any spouse, parent, spouse of a parent, child or sibling, including step and adoptive relatives) living in the same household or any other household member owns stocks or bonds of Market Participants, these must be divested or placed in a blind trust prior to being seated on the Board."

- d. Unaffiliated Directors shall not have any relationship that would interfere with the exercise of independent judgment in carrying out the responsibilities of an ERCOT board member, including the Delegated Authority.

D. Texas RE's bylaws achieve balance on the board because the board has representation from seven (7) segments (six (6) market segments plus consumer representatives) and five (5) independent directors, and Section 4.7 of the bylaws contains the following quorum and voting requirements:

Except as may be otherwise specifically provided by law, the Articles of Incorporation or these Bylaws, at all meetings of the Board, fifty percent (50%) of the seated Directors shall constitute a quorum for the transaction of business. The act of at least sixty-seven percent (67%) affirmative votes of the eligible voting Directors shall be the act of the Board, unless the act of a greater number is otherwise required by law, the Articles of Incorporation, or these Bylaws. If a quorum shall not be present at any meeting of the Board, the Directors present may adjourn the meeting.

CRITERION 2: The Regional Entity has established rules that assure its independence of the users and owners and operators of the bulk power system, while assuring fair stakeholder representation in the selection of its directors. Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶¶ 699, 700.)

A. Texas RE or its affiliate is an RTO or ISO and therefore a user, owner, or operator of bulk power system facilities. Article 6 and Section 7.2 of Texas RE's bylaws establish a strong separation between Texas RE's oversight and operations functions, as follows:

Section 6.1 TRE Responsibilities and Duties. The TRE shall be a functionally independent division within ERCOT which shall be responsible for proposing, developing, implementing and enforcing Reliability Standards in accordance with the Delegated Authority. The TRE shall also be responsible for investigating compliance with and enforcing violations of the ERCOT Protocols ("ERCOT Compliance"), so long as the ERCOT Compliance activities do not conflict with the Delegated Authority. The TRE shall develop policies, processes, standards, and procedures to implement the Delegated Authority and the ERCOT Compliance activities. The TRE shall form a Reliability Standards Committee ("RSC"), comprised of members from all ERCOT Segments, to propose, receive, consider, authorize, and vote on Reliability Standards and Reliability Variances, in accordance with the Texas Regional Entity Standards Development Process and procedures. All proposed ERCOT-specific Reliability Standards and Reliability Variances requests must be approved by the Board, prior to being submitted to NERC.

Section 6.2 TRE Independence. The TRE and its employees shall function independently of the other divisions, departments and employees of ERCOT. TRE employees shall be responsible for creating and

monitoring a separate budget to be submitted to the Board for approval and then to the North American Electric Reliability Corporation (“NERC”) for approval, pursuant to a Delegation Agreement (“TRE Budget”). The portion of the TRE Budget which is for activities that are not related to the Delegated Authority but are for ERCOT Compliance activities will be approved by the PUCT. Except for ERCOT Compliance activities and any extraordinary activities that are specifically approved by NERC in the TRE Budget, the TRE shall be funded separately by NERC. The TRE shall (i) maintain separate books and records to account for its finances, separating income and expenditures for the Delegated Authority and the ERCOT Compliance Activities and (ii) pay a fair market rate for any goods and services obtained from ERCOT, or if a fair market rate is not readily determinable without undue effort or expense, at least the out-of-pocket cost incurred by ERCOT in respect thereof. The ERCOT acknowledges that the TRE Chief Compliance Officer and the TRE staff will conduct investigations into and will prosecute enforcement actions regarding the matters within the scope of the TRE’s responsibilities and duties, including investigations and prosecutions of ERCOT.

Section 6.3 TRE Management. The business and affairs of the TRE shall be managed directly by the Board, or a subcommittee thereof, to insure independence of the TRE from the other ERCOT operations and activities, including the ERCOT Independent System Operator functions. The Board shall hire a Chief Compliance Officer (“CCO”) who, under its supervision and direction, shall carry on the general affairs of the TRE as the chief executive officer. The CCO shall be independent of any market participant and shall be an independent member of the staff of ERCOT, reporting exclusively to the Board. The Board shall only hire a CCO after consulting the PUCT Commissioners and Executive Director, and obtaining the approval of the PUCT Executive Director. The Board may also appoint a financial director who will report to the CCO, with responsibility for overseeing the budgeting, finance and accounting functions necessary for the independent operation of the TRE. The TRE may retain outside advisors as it deems necessary. The CCO shall have the sole authority to retain or terminate such outside counsel and other advisors as the CCO may deem appropriate in his or her sole discretion. The CCO shall have the sole authority to approve related fees and retention terms for such advisors, in accordance with the TRE Budget. The CCO shall make an annual report and periodic reports to the Board concerning the activities and expenditures of the TRE, and the TRE shall have its separate financial statements reviewed or audited annually. The CCO shall ensure that the TRE files all required reports with NERC. CCO shall, in cooperation with the financial director of the TRE, monitor the expenditure of the monies received by the TRE to ensure that such are deployed in accordance with the TRE Budget, as approved by the Board and NERC.

Section 6.4 TRE Employees. To the fullest extent practicable under applicable law, the TRE and the CCO shall be responsible for hiring, firing and compensating all TRE employees. TRE employees shall be compensated from the TRE budget. If permissible, and consistent with the Board’s and CCO’s compensation policies for the TRE employees,

such employees may participate in insurance and other benefits extended to ERCOT employees, provided that the TRE reimburses ERCOT for the full cost of providing such benefits. The TRE is authorized to employ attorneys, and all such attorneys shall report to the CCO and shall have ethical and other obligations solely to the TRE and not to ERCOT. Such attorneys are expressly authorized and required to provide advice to the CCO and TRE regarding the Delegated Authority and ERCOT Compliance activities, including investigations and enforcement actions involving ERCOT. Such attorneys are specifically authorized to assist with the prosecution of enforcement actions relating to the Delegated Authority or ERCOT Compliance activities.

Section 6.5 Evaluation of TRE Performance. The Board shall monitor the TRE and CCO's performance, establish and review the CCO's compensation and provide annual, or at its election, more frequent, evaluations. The Board may receive and will consider input from the PUCT regarding the compliance and enforcement activities of the CCO and the TRE. It shall be the CCO's duty, in cooperation with the financial director of the TRE, to monitor the expenditure of the monies received by the TRE to ensure that such are deployed in accordance with the TRE Budget, as approved by the Board, PUCT and NERC. The Board will consider input from the PUCT regarding the compliance and enforcement activities and performance of the CCO and TRE. Neither the CCO nor any TRE employee may be retaliated against by ERCOT or its Board for investigating or participating in any enforcement activities pursuant to the Delegated Authority. The Board may not terminate, discipline, or demote the CCO or any TRE employees, advisors or contractors because of compliance or enforcement activities conducted in good faith.

Section 7.2 CCO. The Board shall hire a Chief Compliance Officer ("CCO") who, under the Board's supervision and direction shall carry on the affairs of the TRE. The CCO shall comply with all orders of the Board and will coordinate with the NERC regarding activities relating to the Delegated Authority and with PUCT regarding ERCOT Compliance activities. All employees and contractors of the TRE shall report and be responsible, to the CCO. The CCO shall be responsible for employment-related decisions for all employees of the TRE that are not appointed by the Board and shall provide input to the Board with respect to TRE employees appointed by the Board. The CCO shall perform such other duties as may be determined from time to time by the Board, for the benefit of the TRE. The Board may only terminate, discipline, not renew, or demote the CCO after consulting the PUCT Commissioners and Executive Director, and obtaining the approval of the PUCT Executive Director.

CRITERION 3: If the Regional Entity has members, the Regional Entity has established rules that assure that its membership is open, that it charges no more than a nominal membership fee and agrees to waive the fee for good cause shown, and that membership is not a condition for participating in the development of or voting on proposed Regional

Reliability Standards. (Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶¶ 170-173.)

A. Texas RE has an open membership policy that permits full and fair participation of all stakeholders through their representatives, including in the development and voting on Regional Reliability Standards.

1. Membership Categories. Section 3.1 (a) of the Texas RE bylaws provides that members may qualify in one of the six market segments, if they have an actual financial interest in and are able to business in the ERCOT Region, or in the Consumer segment. Section 3.2 of the bylaws provides that members may qualify in one of three membership categories:

(a) Corporate Members – shall have the rights and obligations as described in these Bylaws including the right to vote on all matters submitted to the general membership (such as election of Directors, election of TAC Representatives and amendments to the Articles of Incorporation and these Bylaws).

(b) Associate Members – shall have the rights and obligations as described in these Bylaws excluding the right to vote on any matter submitted to the general Membership (such as election of Directors, election of TAC Representatives and amendments to the Articles of Incorporation and these Bylaws).

(c) Adjunct Members – may be approved for Adjunct Membership by the Board if such entity does not meet the definitions and requirements to join as a Corporate or Associate Member. Adjunct Members shall have no right to vote on any matter submitted to the general Membership nor any right to be elected or appointed to the ERCOT Board, TAC or any subcommittee of the Board or TAC. Adjunct Members shall be bound by the same obligations as other Members of ERCOT.

2. Membership Obligations. Section 3.3 of the bylaws provides that, (a) each Member must comply with any applicable planning and operating criteria, procedures and guides adopted by or under the direction of the Board to maintain electric system reliability, coordinate planning and promote comparable access to the transmission system by all users, and (b) consistent with applicable laws and regulations, Members must share information at ERCOT's or TRE's request as necessary for the furtherance of ERCOT or TRE's activity and consistent with PUCT and NERC rules relating to confidentiality.

3. Full and Fair Participation. Section 3.6 of the bylaws provides that no Entity may simultaneously hold more than one Corporate Membership or more than one seat on the Board, TAC, or RSC and that members may join as a Corporate member in only one segment. Subsection 3.6(c) provides that each Corporate member in good standing is entitled to one vote on each matter submitted to a vote of the Corporate members.

The Texas Regional Entity Standards Development Process ("TRE SDP," see Exhibit D) provides for due process, openness, and balance in Standards development and modification. Section IV of the TRE SDP provides that any person, acting as a representative of an organization which is directly and materially affected by the operation of ERCOT's Bulk Power System ("BPS") is allowed to request a Standard be developed or an existing Standard modified or deleted by creating a Standards Authorization Request (SAR). Section V of the TRE SDP provides that (1) any person representing an organization with a direct and material interest in

the bulk power system has a right to participate in the standards development process by: a) expressing an opinion and its basis, b) having that position considered, and c) appealing any negative decision. Section V specifically provides that, "Participation is open to all organizations that are directly and materially affected by ERCOT's BPS [Bulk Power System] reliability. There shall be no undue financial barriers to participation. Participation shall not be conditioned upon membership in ERCOT, and shall not be unreasonably restricted on the basis of technical qualifications or other such requirements. Meetings of SDTs [Standards Drafting Teams] are open to ERCOT's Membership and to others and all proposed SARs and Standards are posted for comment on the Texas RE Website."

B. Texas RE charges no more than a nominal membership fee and agrees to waive the fee for good cause shown. Section 3.4 of the bylaws provides for the following fees:

Annual Member Service Fees for Corporate Members shall be \$2,000. Annual Member Service Fees for Associate Members shall be \$500. Annual Member Service Fees for Adjunct Members shall be \$500. The Annual Member Service Fees for Residential and Commercial Consumer Members shall be \$100 for Corporate Membership and \$50 for Associate Membership; provided that there will be no charge for Annual Member Service Fees for associations that qualify for Commercial Consumer Membership or for other associations or persons, upon good cause shown. Office of Public Utility Counsel ("OPUC") and the appointed Residential Consumer TAC Representative(s) shall be eligible to be Corporate Members without the payment of Annual Member Service Fees. [Any Member may request that the Member's Annual Member Service Fees be waived for good cause shown.](#)

CRITERION 4: The Regional Entity has established rules that assure balance in its decision-making committees and subordinate organizational structures and assure no two industry sectors can control any action and no one industry sector can veto any action. (Federal Power Act § 215(c)(2)(A) and (e)(4), 18 C.F.R. § 39.8(c)(2), Order No. 672 at ¶ 728.)

A. Texas RE's bylaws, procedural rules, and protocols assure balance in decision-making committees and subordinate organizational structures in how such groups are structured.

Section 6.1 of the bylaws provides that the Texas RE shall form a Reliability Standards Committee ("RSC"), comprised of members from all ERCOT Segments, to propose, consider and vote on Reliability Standards and Reliability Variances, in accordance with the Texas Regional Entity Standards Development Process and procedures. All proposed ERCOT-specific Reliability Standards and Reliability Variances requests and must be approved by the Board, prior to being submitted to NERC.

B. Texas RE's bylaws, procedural rules, and protocols assure balance in decision-making committees and subordinate organizational structures in how such groups make decisions.

Step 1 of the TRE SDP provides that any entity that is directly or materially impacted by the operation of the Bulk Power System within the geographical footprint of the ERCOT Region may request the development, modification, or deletion of an ERCOT Standard or Regional

Variance. The RSC, comprised of the seven Segments, will consider and determine which requests will be assigned for development, modification, or deletion (Article II and Step 1 of the TRE SDP). Step 6A of the TRE SDP provides that all members may vote on proposed new standards, standard revisions, or standard deletions (“Standards” herein), and at least one member from five of the seven segments must vote to constitute a quorum. Step 6A further provides that each Segment shall receive one Segment Vote, the representative of each voting member shall receive an equal fraction of its Segment Vote, and if a draft Standard receives 4.67 affirmative votes during the 15 day voting period, the RSC will forward the Standard to the board for a vote. Step 6B of the TRE SDP provides that, if a Standard does not timely receive 4.67 affirmative votes, the Standard may be remanded for further work and reposted for a second comment period before a second vote. The board may approve, remand to RSC or disapprove a proposed Standard.

C. Texas RE’s bylaws, procedural rules, and protocols assure no two industry sectors can control any action and no one industry sector can veto any action. The RSC is comprised of representatives from each Segment. The TRE SDP requires five (5) of the seven (7) Segments to constitute a quorum for a vote on a proposed Standard. (Step 6A of TRE SDP). Even if a proposed Standard does not receive a 4.67 or greater affirmative vote during a second voting period, the RSC will forward the Standard and implementation plan to the board.

CRITERION 5: **The Regional Entity has established rules that provide reasonable notice and opportunity for public comment, due process, openness, and balance of interests in exercising its duties.** (Federal Power Act § 215(c)(2)(D) and (e)(4), 18 C.F.R. § 39.8(c)(2).)

Texas RE’s bylaws, procedural rules, and protocols provide reasonable notice and opportunity for public comment, due process, openness, and balance of interests in exercising its duties, as follows:

A. Notice of Meetings. Section 4.6(a) of the bylaws requires the board to meet at least quarterly, with at least one meeting occurring in conjunction with the annual meeting of the members. Section 4.6(b) requires notice of any meeting of the board or any board subcommittee where at least one board director is present be given to each Director and made available electronically to the public on the Internet not less than one week before the date of the meeting; provided, however, the board may meet on urgent matters on such shorter notice, not less than 2 hours, as the person or persons calling such meeting reasonably may deem necessary or appropriate for urgent matters (emergency conditions threatening public health or safety, or a reasonably unforeseen situation). Section 4.6 (e) also provides that notice of the agenda, place, date, and hour of any meeting of the RSC be made available electronically to the public on the Internet not less than one week before the date of the meeting; provided that, RSC may meet on urgent matters on such shorter notice, not less than 2 hours, in the event of urgent matters.

B. **Public Meetings.** Section 4.6(e) of the bylaws requires that meetings of the board or board subcommittees be open to the public, although they, at their discretion, exclude any persons who are not directors from any meeting or portion of any meeting held in Executive Session, including for purposes of voting. Executive session is limited to matters involving sensitive matters including, but, confidential personnel information, contracts, lawsuits, deliberation of purchase of real property, competitively sensitive information, deployment or implementation of security devices or other information related to the security of ERCOT’s regional electrical network and discussion of any matters on which the Board receives legal advice from its attorneys. Section 4.6(d) of the bylaws requires the board to promulgate procedures allowing

public access to meetings of the board and board subcommittees and allowing for members of the public to provide comment on the matters under discussion at public portions of meetings of the board and subcommittees.

C. Available Minutes. Section 4.6(f) of the bylaws requires the Secretary to keep minutes for all Board meetings.

D. Bylaws Amendment. Section 13.1 (d) (4) of the bylaws provides that an affirmative vote by at least four of the seven Segments is necessary to amend the bylaws, and, if permission for any amendment is required by NERC or FERC under the Delegation Agreement, the required permission must be obtained before such amendment is effective.