

MIS Portlet Wireframes

Version 1.0

Prototype 3

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Prepared by:
Enterpulse
15303 Dallas Parkway
Suite 1350
Addison, TX 75001

Tel: 972 581 7000
Fax: 972 581 7002

www.enterpulse.com

Portlet #: 23

Title: Settlements

Type: List of Links

Size: Wide

Description: Contains links Elements below:
E138, E139, E140, E142, E143, E147, E148, E149, E151, E186

| Settlements |
|--|
| <ul style="list-style-type: none">• Settlement Calendar• Settlement Statement• Settlement and Billing Dispute Adjustments• Settlement and Billing Dispute Entry• Settlement and Billing Dispute Resolution <p>Day Ahead Market:</p> <ul style="list-style-type: none">• DAM Settlement Statements• DAM Resettlement Notification• DAM Invoices• DAM Late Fees• DAM Short Pay Invoice Payment Details <p>Real Time Market:</p> <ul style="list-style-type: none">• RTM Settlement Statements• RTM Invoices• RTM Late Fee Invoices |

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Notes:

-

Wireframe(s) Appearing:

- 2. Market Information

Portlet #: 38

Title: Ancillary Service Quantities

Type: Download Table

Size: Wide

Description: Parameters as required by Section 6.4.8

| Ancillary Service Quantities | | |
|---|--------------------------|---------------------------------|
| File | FT1 | FT2 |
| Lorem ipsum dolor sit amet elit sed amet elit sed dolor | download | download |
| Lorem ipsum dolor sit amet elit sed amet elit sed dolor | download | download |
| Lorem ipsum dolor sit amet elit sed amet elit sed dolor | download | download |
| Lorem ipsum dolor sit amet elit sed amet elit sed dolor | download | download |
| | | > see all 38 |

Notes:

- what do the parameters look like?
- How many to list?

Wireframe(s) Appearing:

- 2.2 Real Time Market
-
- Also show on My MIS page for demo purposes

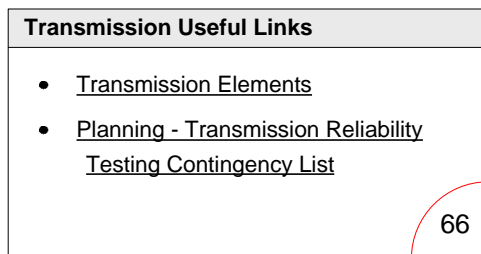
Portlet #: 66

Title: Transmission Useful Links

Type: List of links

Size: Narrow

Description: Contains links Elements below:
E22, E32, E195



Notes:

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Wireframe(s) Appearing:

- 3. Grid Information
- 3.4 Transmission

Portlet #: 71

Title: Network Transmission Model

Type: List of links

Size: Narrow

Description: **Contains links Elements below:**
E23, E24, E25, E33, E35, E27, E39

| Network Transmission Model |
|---|
| <ul style="list-style-type: none">• Network Transmission Model• Equipment Ratings Methodology• SPSs and RAPs• Model Ratings• Transmission Elements List• Electrical Buses per Hub• Submittal Schedule |

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Notes:

- links to network model things
- links from portlet 72 (Transmission Model and SSWG Procedure Manual) were moved into this portlet, and portlet 72 was deleted. The name of this portlet and the first link were changed to accommodate the mix of all those items.

Wireframe(s) Appearing:

- 3.5 Model Information

Portlet #: 73

Title: CRR Network Model

Type: List of links

Size: Narrow

Description: link to CRR Network Model

| CRR Network Model |
|---|
| <ul style="list-style-type: none">• CRR Network Model• Annual Planning Model |

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Notes:

-

Wireframe(s) Appearing:

- 3.5 Model Information

Portlet #: 75

Title: Forecasted ERCOT System Conditions

Type: List of links

Size: Wide

Description: - link to applications: weather assumptions, ERCOT System, Weather Zone and Load Zone Forecasts
- link to files: Network Operations Model topology, weather-related changes to transmission contingency list, load profiles for non-IDR, distribution loss fact

| Forecasted ERCOT System Conditions |
|---|
| <ul style="list-style-type: none">• Network Operations Model Topology• Weather Assumptions• Weather-Related Changes• Seven-Day Forecasts• Load Profiles for Non-IDR Metered Customers• Distribution Loss Factors• Current Electrical Bus Load Distribution Factors• Settlement Points• Settlement Points Mapping• Load Forecast Distribution Factors |

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Notes:

- These links created by the splitup of FR62 into multiple separate items per the multiple separate protocols they represent. Resulted in multiple CI entries being created.

Wireframe(s) Appearing:

- 3.5 Model Information

Portlet #: 90

Title: ERCOT Fee Schedule

Type: list of links to docs, also maybe to an application

Size: Narrow

Description: Contains the links elements below:
E153, E155, E156, maybe E164 if link

| ERCOT Fee Schedule | |
|---|----|
| <ul style="list-style-type: none">• Charge Type Matrix• Billing Determinants• Allowed Expenses Summary• ERCOT Fees and Charges | 90 |

Notes:

-

Wireframe(s) Appearing:

- 9. Market Rules

Portlet #: 95

Title: Current Protocols

Type: List of links

Size: Narrow

Description: Links to various Protocols information

| Current Protocols | |
|---|----|
| <ul style="list-style-type: none">• Current Protocols• Protocols Library• PRRs• PRR Submission Process | 95 |

Notes:

- New portlet

Wireframe(s) Appearing:

- 9. Market Rules

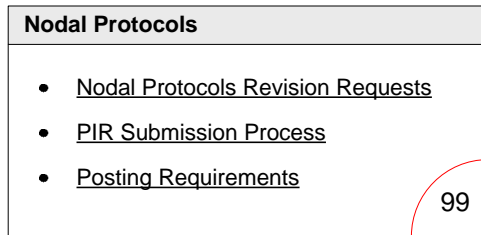
Portlet #: 99

Title: Nodal Protocols

Type: List of links

Size: Narrow

Description: Links to various Nodal Protocols information



Notes:

- New portlet

Wireframe(s) Appearing:

- 9. Market Rules

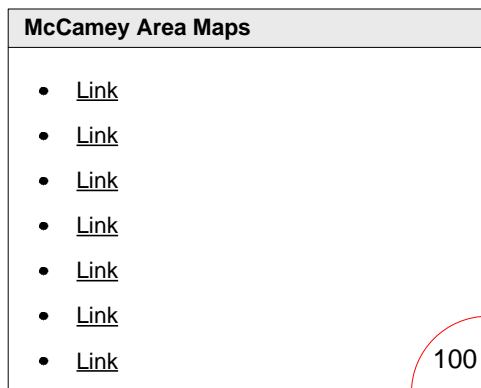
Portlet #: 100

Title: McCamey Area Maps

Type: List of links

Size: Narrow

Description: maps for wind data of a particular area in Texas



Notes:

- New portlet

Wireframe(s) Appearing:

- 3.5. Model Information

Portlet #: 101

Title: Contingencies

Type: List of links

Size: Narrow

Description: maps for wind data of a particular area in Texas

| Contingencies | |
|---|-----|
| <ul style="list-style-type: none">• Standard Contingency List• Temporarily Removed Contingencies and Reason• Deselected Contingencies and Reasons for Removal• Active SCED Contingencies | 101 |

Notes:

- New portlet

Wireframe(s) Appearing:

- 2.2. Real Time Market

Portlet #: 103

Title: Verifiable Costs Processes

Type: List of links

Size: Narrow

Description: Process for determining verifiable and actual verifiable costs

| Verifiable Costs Processes | |
|--|-----|
| <ul style="list-style-type: none">• Verifiable Costs Process• Verifiable Actual Costs Process | 103 |

Notes:

- New portlet

Wireframe(s) Appearing:

- 2. Markets

Portlet #: 119

Title: System Load

Type: List of links

Size: Narrow

Description: System Load

| System Load |
|--|
| <ul style="list-style-type: none">• Transmission Load on Electrical Buses• Electrical Bus Load by Load Zone• Total Load on Electrical Buses in the ERCOT System• ERCOT Generation Sum• Flow on DC Ties |

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Notes:

- New portlet to account for CI 342

Wireframe(s) Appearing:

- 3.3 Load

Title: View by Protocol Index

Type: List of links

Size: Wide

Description: View by Protocol

Notes:

- Shows the major protocol sections — each is a link
- Clicking on Section 4 (top diagram) refreshes the page with the subsections (4.x) and sections under that (4.x.x). Any subsection that has more information under appears as a link.
- Clicking 4.1.2 expands the section to reveal the 4.x.x.x and 4.x.x.x (1) levels. The list only displays the paragraphs (1) that have MIS posting requirements.
- The requirement itself is paraphrased if necessary to communicate what information is posted.
- Clicking Ancillary Services Plan takes you to a page where the AS Plan portlet is located. An anchor link is set next to the portlet so it displays at the top of the screen.

View by Protocol Index

Last Updated: May 01 2007

- [Section 1: Overview](#)
- [Section 2: Definitions and Acronyms](#)
- [Section 3: Management Activities for the ERCOT System](#)
- [Section 4: Day-Ahead Operations](#)

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View by Protocol Index

Section 4: Day-Ahead Operations

- 4.1 Introduction
 - 4.1.1 Day-Ahead Timeline Summary
 - [4.1.2 Day-Ahead Process and Timing Decisions](#)
- 4.2 ERCOT Activities in the Day-Ahead
 - [4.2.1 Ancillary Service Plan and Ancillary Service Obligation](#)
 - [4.2.2 Wind-Powered Generation Resource Production Potential](#)
 - [4.2.3 Posting forecasted ERCOT System Conditions](#)
 - [4.2.4 ERCOT Notice of Validation Rules for the Day-Ahead](#)

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View by Protocol Index

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- 4.1 Introduction
 - 4.1.1 Day-Ahead Timeline Summary
 - [4.1.2 Day-Ahead Process and Timing Decisions](#)
- 4.2 ERCOT Activities in the Day-Ahead
 - 4.2.1 Ancillary Service Plan and Ancillary Service Obligation
 - 4.2.1.1 Ancillary Service Plan
 - (1) [Ancillary Service Plan](#)
 - (2) [Change in Percentage of Load Resources allowed to provide Responsive Reserve Service](#)
 - 4.2.1.2 Ancillary Service Obligation Assignment and Notice
 - (2) [Notice of Ancillary Service Obligation](#)
 - (3) [Load Ratio Share used for Ancillary Service Obligation Calculation](#)
 - [4.2.2 Wind-Powered Generation Resource Production Potential](#)
 - [4.2.3 Posting forecasted ERCOT System Conditions](#)
 - [4.2.4 ERCOT Notice of Validation Rules for the Day-Ahead](#)

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Wireframe(s) Appearing:

- F3. Protocol Views