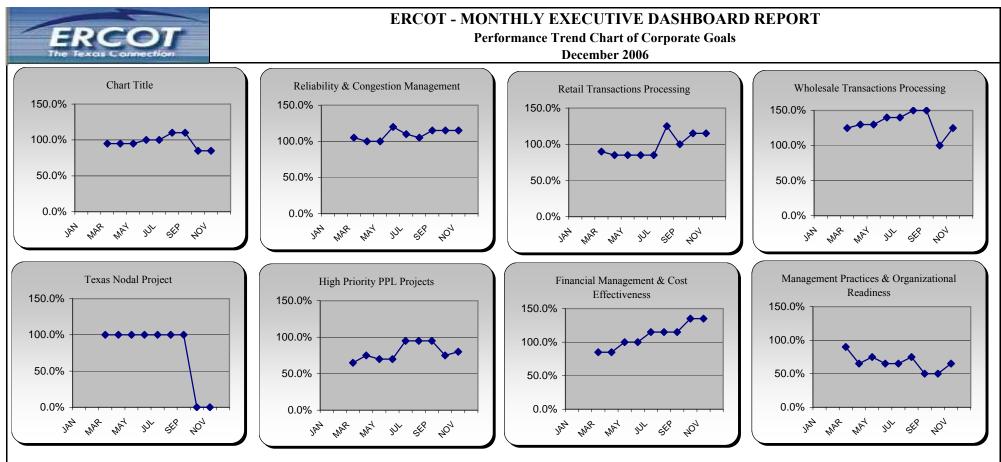
ERCOT KEY PERFORMANCE INDICATOR MATRIX

December 2006

	KPIs	CURRENT MONTH PERFORMANCE	PRIOR MONTH PERFORMANCE	TREND	STATUS / ACTION PLAN
1	Compliance with ERCOT Protocols, and NERC Standards and Requirements	3	3	\leftrightarrow	No violations in December Compliance Audit final report found 98% compliance with procedures.
2	Retail Transaction Processing	1	3	ł	Outages related to implementation of Tibco / RBP (Retail Business Process) resulted in performance decline.
3	Wholesale Transaction Processing	3	3	\leftrightarrow	8816/8817 statements posted on time. 472/494 invoices posted on time.
4	Ability to deliver Nodal project by date required	1	1	\leftrightarrow	Overall Nodal project is rated below minimum.
5	Delivery of approved projects from PPL	1	1	\leftrightarrow	On Time is at 72%, On Budget is at 91%.
6	Actual financial performance vs. budget	3	3	\leftrightarrow	Latest 2006 forecast was within approved budget level.
7	Required filings completed by deadline	2	2	\leftrightarrow	PUC filings were on target.
8	Maintain headcount at authorized levels	3	3	\leftrightarrow	Improvement in hiring resulted in net staff increase.
9	Clean audit opinions	2	2	\leftrightarrow	SAS 70 audit had a qualified opinion.

Legend: 1 = Below Target; 2 = On Target; 3 = Above Target



Performance Score as % of Target;

Score: 150% - Meets Stretch; 100% - Meets Target; 0% - Meets Minimum or Unsatisfactory;

Corporate Goal Information								
Goal #	Goal Description	Goal Definition						
1	, , ,	How well ERCOT manages the performance of the electric grid in terms of loss of service, Complying with Standards & Protocols, Transmission planning, and Compliance with Energy Policy Act of 2005						
2	Retail Transaction Processing	Retail systems performance levels, ERCOT initiated switch transactions, and ERCOT initiated MIMO transactions						
3	Wholesale Transaction Processing	Wholesale						
4	Texas Nodal Project	Progress on Texas Nodal Project						
5	High Priority Projects from PPL	Progress on High priority projects from Project Priority List (PPL)						
6	_	Cost control and improvement in productivity, Obtain unqualified audit opinion, Obtain fully Meets rating for key internal controls.						
7	Management Practices & Organizational Readiness	Key employee retention, Management training, Succession planning, Restructured compensation program						



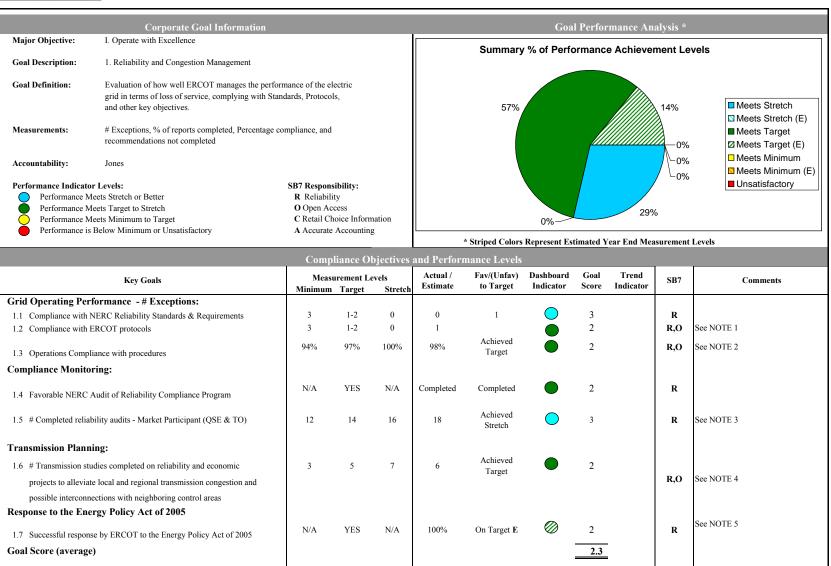
Summary of Key Corporate Goals

Major Objective	Corporate Go	oal Descriptions		Executive Summar	• <u>•</u>						
. Operate with Excellence	1. Reliability and Congestion	Management	September. O	12 - RED/YELLOW rating - Two retail service disruptions were reported to the Public Utility Commission iber. One was for 4 hrs and the other for 13.8 hrs. Outages related to implementation of Tibco / RBP (Retail							
. Operate with Excellence	2. Retail Transaction Processi	ing	• Goal 3 - R	 Business Process). Goal 3 - RED rating - Qualified opinion for SAS 70 audit. 							
. Operate with Excellence	ED rating - Texas Nodal Project Percentage of project n im (4.1).	odal Project Percentage of project milestones that are met on time and delivered									
I. Improve Reliability & Market Performance	4. Texas Nodal Project			 Goal 5 - RED/YELLOW rating - High Priority Projects from PPL - Milestones On Time and Phases On Budget below minimum (Key Goals 5.2 & 5.3). Goal 7 - RED rating - Succession Planning and Leadership Goals not expected to be met. (Key Goals 7.3 & 7.4) 							
I. Improve Reliability & Market Performance	5. High Priority Projects from	n PPL	• Goal 7 - R								
II. Deliver Value	6. Financial Management and	Cost Effectiveness									
V. Attract, Develop and Motivate Top Talent	7. Management Practices and	Organization Readiness									
		Performan	ce Level % by	v Goal *							
100%	Goal % Rating Summar	y		Corporate Performance	e Summary by Goal						
90%				Corporate Goal	Weighting %	Actual Goal Score	Weight Sco				
				Reliability and Congestion Management	20.0%	2.3	0				
				Retail Transaction Processing	15.0%	1.8	0				
ზ 40%				Wholesale Transaction Processing	15.0%	2.0	0				
				Texas Nodal Project High Priority Projects from PPL	15.0% 15.0%	- 1.6	(
				Financial Management & Cost Effectiveness	10.0%	2.7	(
20%				Management Practices & Organizational Readiness	10.0%	1.0	(
10%				Average Goal Score	100.0%		1				
Goal 1 Goal 2	Goal 3 Goal 4	Goal 5 Goal 6	Goal 7								
 Meets Stretch Meets Target (Est) Unsatisfactory 	 Meets Stretch (Est) Meets Minimum Unsatisfactory(Est) 	Meets Target Meets Minimum (Estimation)	st)								
* Striped Colors R	epresent ESTIMATED Year End 1	Measurement Levels									
	Go	oal Performance Level I	Descriptions a	nd Dashboard Ratings							
BLUE - Performance Meets Strett expectations and are on track to mee	ch or Better. The critical path miles et or exceed the stretch goal.	stones for a goal element exceeds	Sc	YELLOW - Performance Meets Minimum to T goal element are behind schedule and may have a r been identified, but not yet mitigated.							
-		1	RED - Performance is below Minimum or Unsatisfactory. The Goal element is delayed and at risk of not meeting schedule or budget. A goal element does not get out of RED status until all problems and risks are resolved by the manager to restore the element to a satisfactory status.								



Reliability and Congestion Management Goal (1)

December 2006



NOTE 1: On December 22 some protected information on unit status as defined by the Protocols was mistakenly released by Operations. However, this was not a reliability or congestion management related protocol. NOTE 2: Result of October audit.

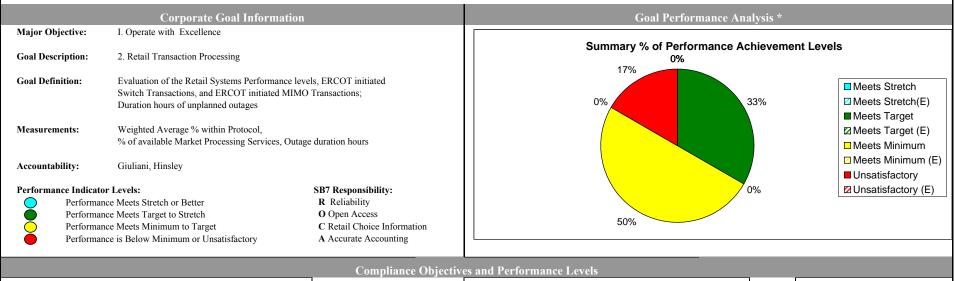
NOTE 3: In addition to completing 4 ERCOT TO Audits, 10 ERCOT QSE Audits, & 2 NERC Reliability Readiness Audits, ERCOT Compliance also completed 2 NERC Local Control Center (LCC) Readiness Audits. NOTE 4: System Planning successfully completed from the following: 5-year Transmission Study, Long Term Transmission Study (incl. CREZ recommendations), Entergy Interconnection(s), SPP Interconnection, Voltage Stability Survey, and Transient Stability Survey.

NOTE 5: This task is ongoing. We have met all deadlines and submitted all required/requested documents and information to date.



Retail Transaction Processing Success (2)

December 2006



Key Goals		Measurement Levels Minimum Target Stretch		Actual / Fav/(Unfav) Estimate to Target		Dashboard Indicator	Goal Score	Trend re Indicator	SB7	Comments
ERCOT Initiated Switch Transactions		Target	Stretch							
2.1 814 Transactions - Enrollment and Meter Read Scheduling	98.0%	99.0%	100.0%	98.45%	-0.5%	\bigcirc	2		С	
2.2 867 Transactions - Historical and Initial Meter Read Deliveries	98.0%	99.0%	100.0%	98.77%	-0.2%	Ŏ	2		С	
ERCOT Initiated MIMO Transactions										
2.3 814 Transactions - Enrollment and Meter Read Scheduling	92.5%	95.0%	98.5%	97.31%	2.3%		3		С	
2.4 867 Transactions - Historical and Initial Meter Read Deliveries	98.0%	99.0%	100.0%	98.64%	-0.4%	\bigcirc	2		С	
Retail Systems Performance										
 2.5 Percentage of time available for Market Processing Services - Retail * (excluding scheduled outages) 	98.5%	99.0%	100.0%	99.27%	0.3%		2		С	
2.6 Maximum duration hours of any single unplanned outage of Market Facing Transaction Systems - Retail*	5	3	1	13.8	10.8		0		С	
Goal Score (average)							1.8			

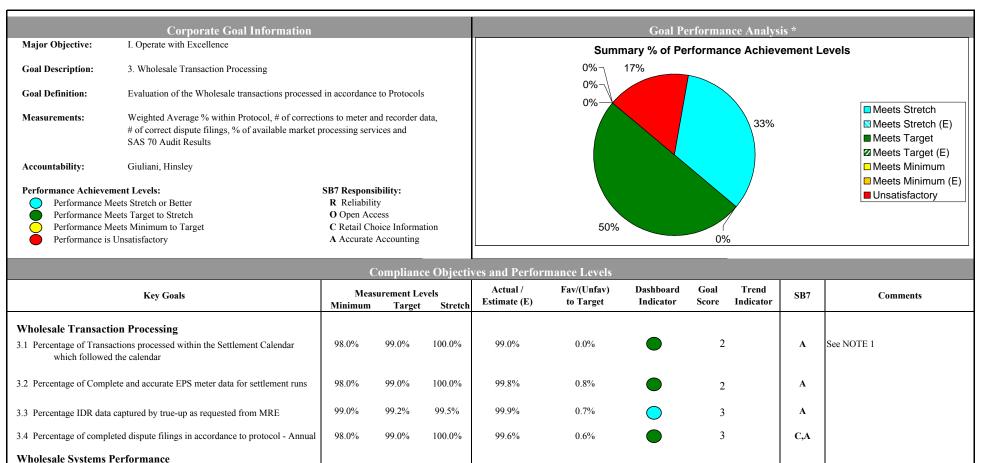
Executive Summary - Highlights (Blue ratings) and Next Steps (Red and Yellow ratings)

* See attached chart on page 7 for component of Retail Market Processing Service Transaction percentages.



Wholesale Access, Settlement & Billing (3)

December 2006



Execut

(excluding scheduled outages)3.6 SAS 70 Audit Report - Number of Oualifications

Goal Score (average)

Executive Summary - Highlights (Blue ratings) and Next Steps (Red and Yellow ratings)

100.0%

1.0%

3

0 2.2 Α

C.A

See NOTE 2

NOTE 1: 8816/8817 statements posted on time. 472/494 invoices posted on time.

3.5 Percentage of time available for Market Processing Services - Wholesale

NOTE 2: SAS 70 report issued - 17 of 18 Control Objectives are unqualified. One is qualified (logical security).

98.0%

N/A

99.0%

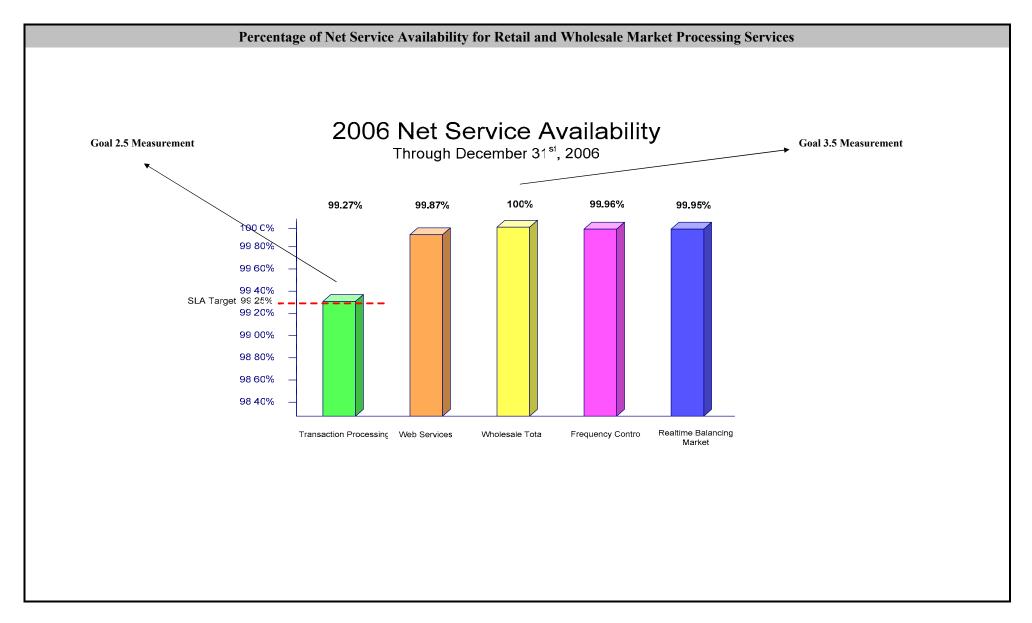
0

100.0%

N/A



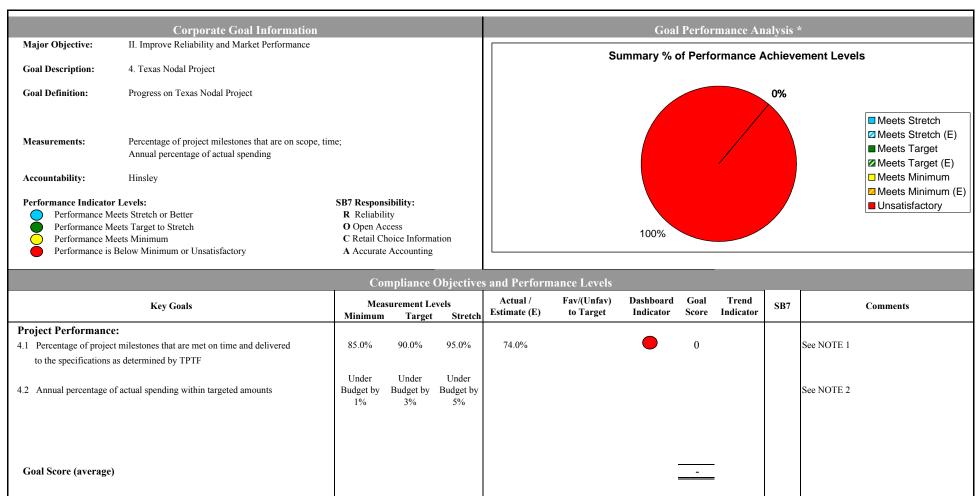
ERCOT - MONTHLY EXECUTIVE DASHBOARD REPORT GOALS 2 & 3 SUPPLEMENT





Texas Nodal Project (4)

December 2006



Executive Summary - Highlights (Blue ratings) and Next Steps (Red and Yellow ratings)

NOTE 1: The rational for the delta remains Key Requirements documents (principally the 12 EMS and 5 MMS requirements) did not achieve TPTF approval by the target date of 10/31. NOTE 2: The budget was established and baselined in November 2006.

5.1 Percentage of project deliverables and scope delivered at project completion

5.1 Percentage of project deliverables and scope delivered at project completion

5.2 Percentage of component project milestones that are on time

5.3 Percentage of component project phases that are on budget

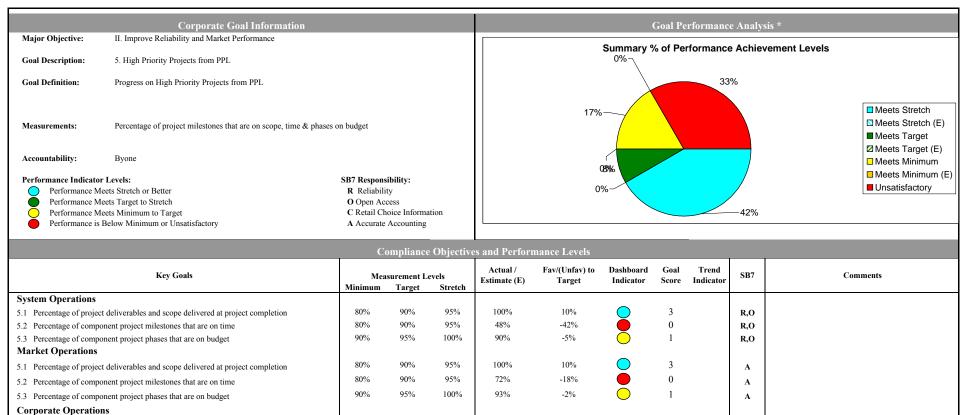
IT Operations

Goal Score (average)

ERCOT - MONTHLY EXECUTIVE DASHBOARD REPORT

High Priority Projects from PPL (5)

December 2006



80% 90% 95% 95% 5% 3 5.2 Percentage of component project milestones that are on time 90% 95% 100% 95% 0% 2 5.3 Percentage of component project phases that are on budget 1.6

90%

90%

95%

90%

95%

95%

100%

95%

100%

73%

86%

100%

10%

-17%

-9%

10%

3

0

0

3

С

С

С

ALL

ALL

ALL

80%

80%

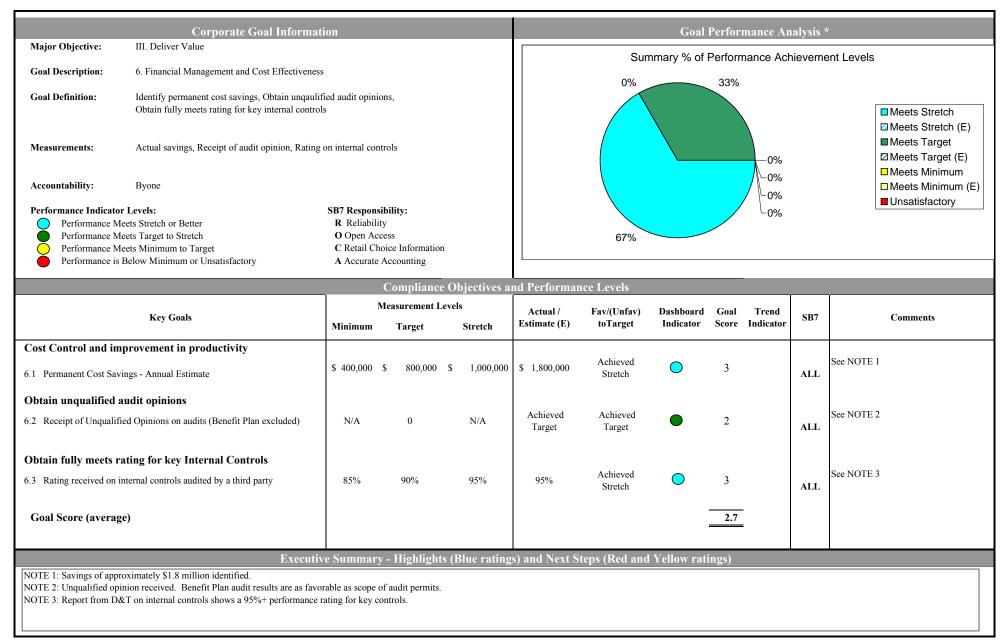
90%

80%

Executive Summary - Highlights (Blue ratings) and Next Steps (Red and Yellow ratings)



Financial Management and Cost Effectiveness (6)





Management Practices and Organization Readiness (7)

