

Compliance Update

October 2006

Control Performance Highlights

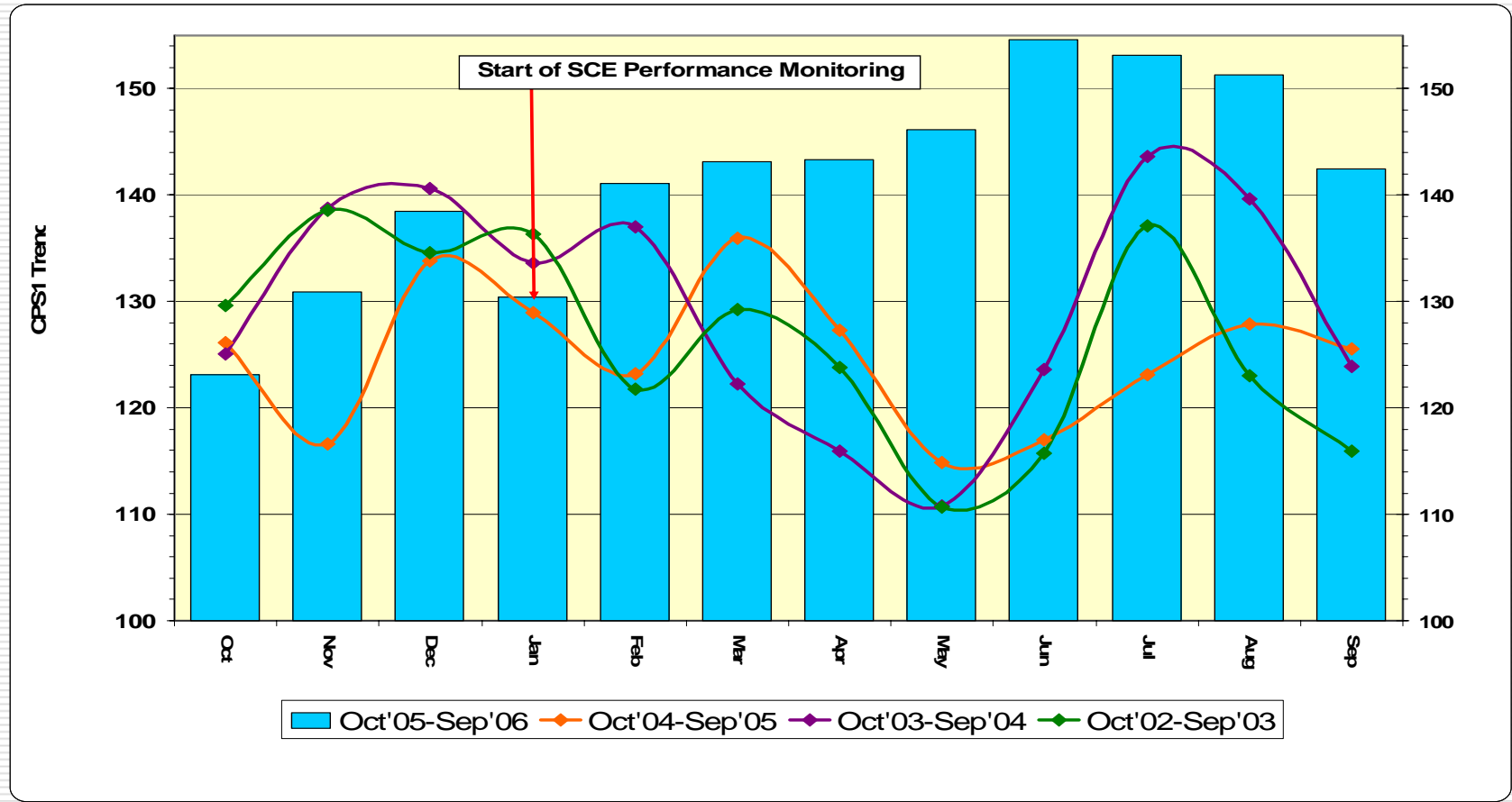
☐ NERC CPS1 Performance

- September performance indicated a third straight month of declining scores since scores peaked in June
 - ☐ June – 154.6
 - ☐ July – 153.1
 - ☐ August – 151.3
 - ☐ September – 142.5
- September's score lowest since February (141.06)

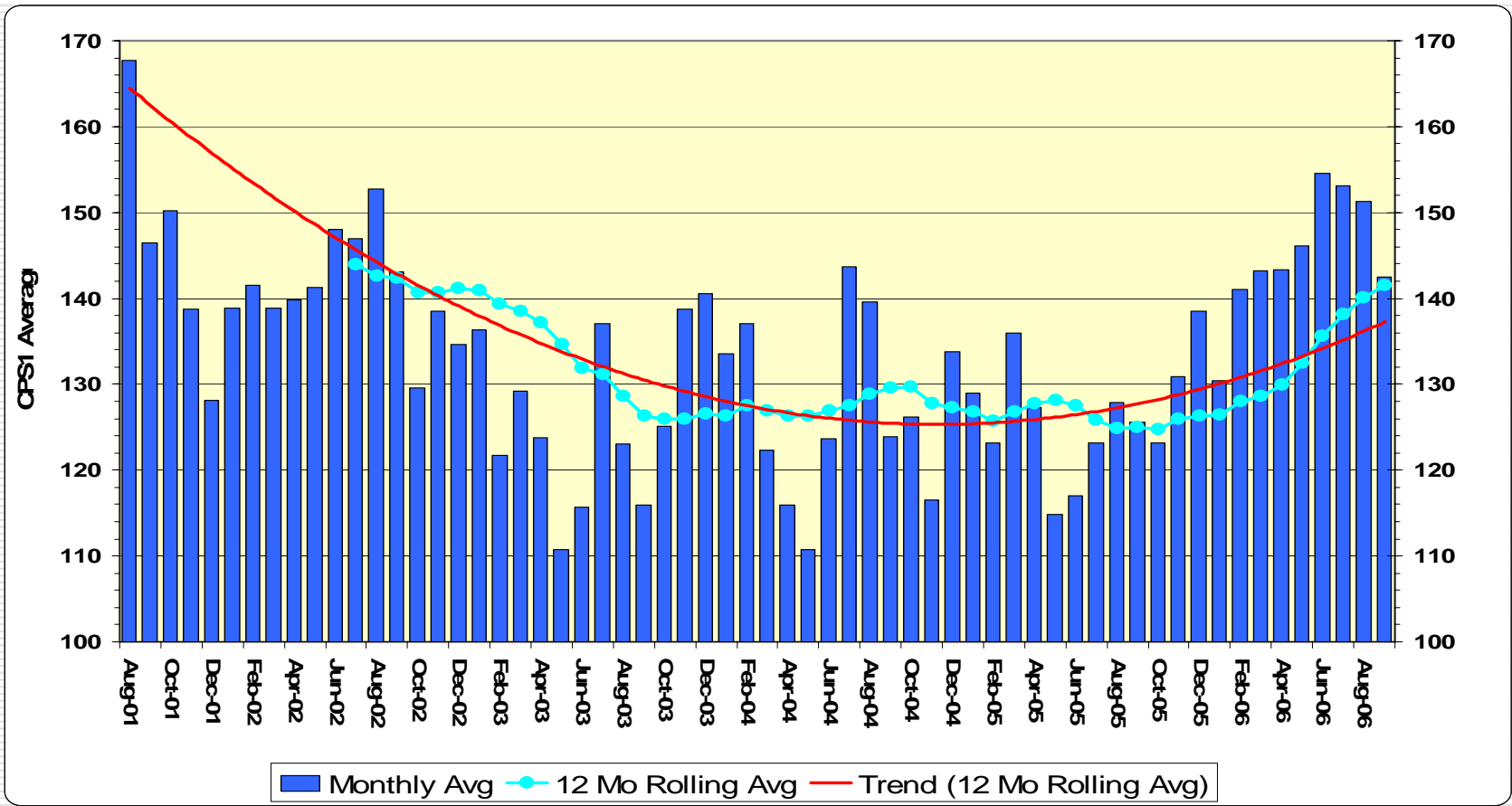
☐ PRR 525 Performance

- Scores for September indicate 32 QSEs passed / 1 non-wind-only QSE failed the measure
 - Scores posted on the ERCOT Compliance Website
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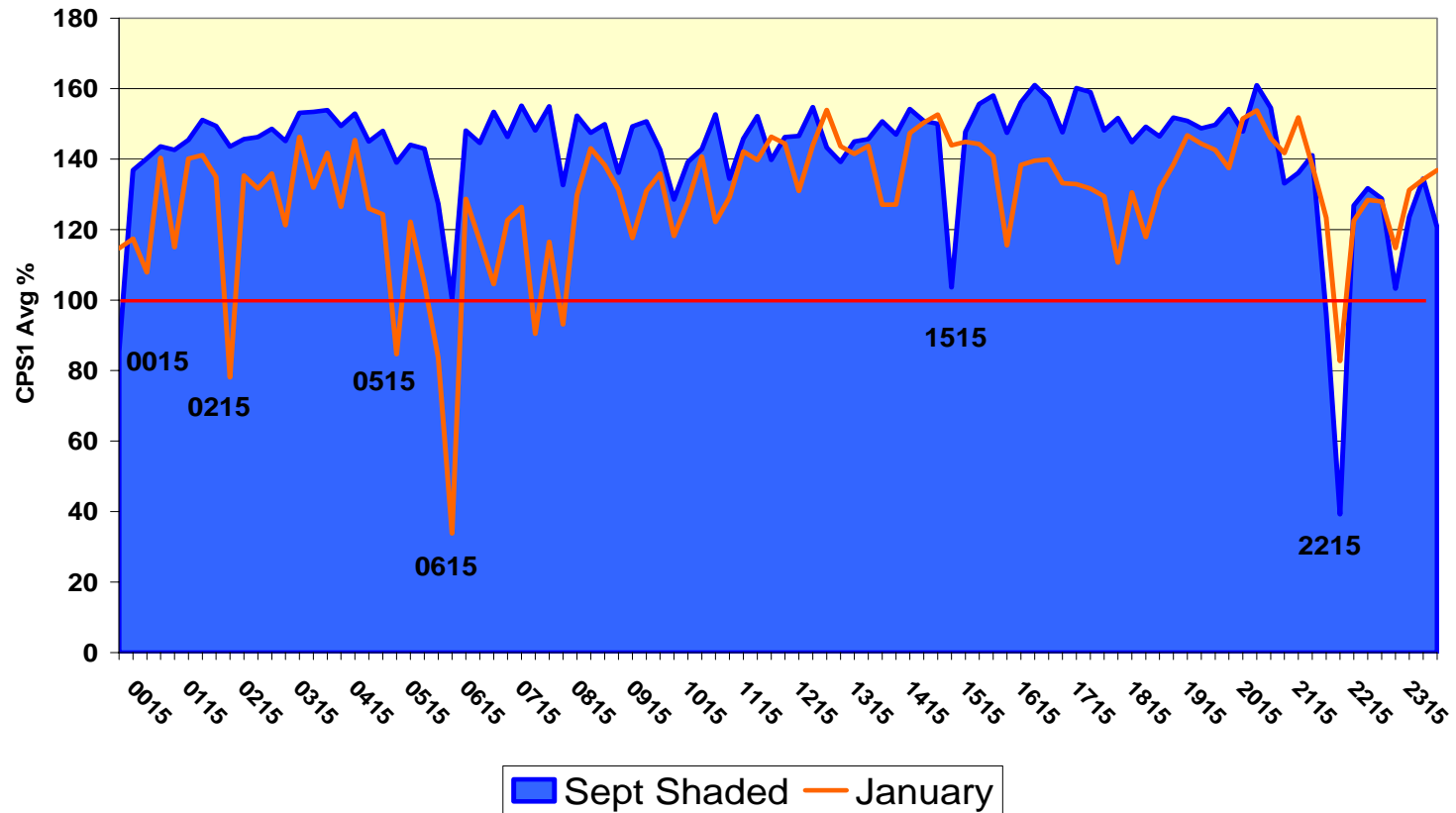
ERCOT CPS1 Performance Comparison



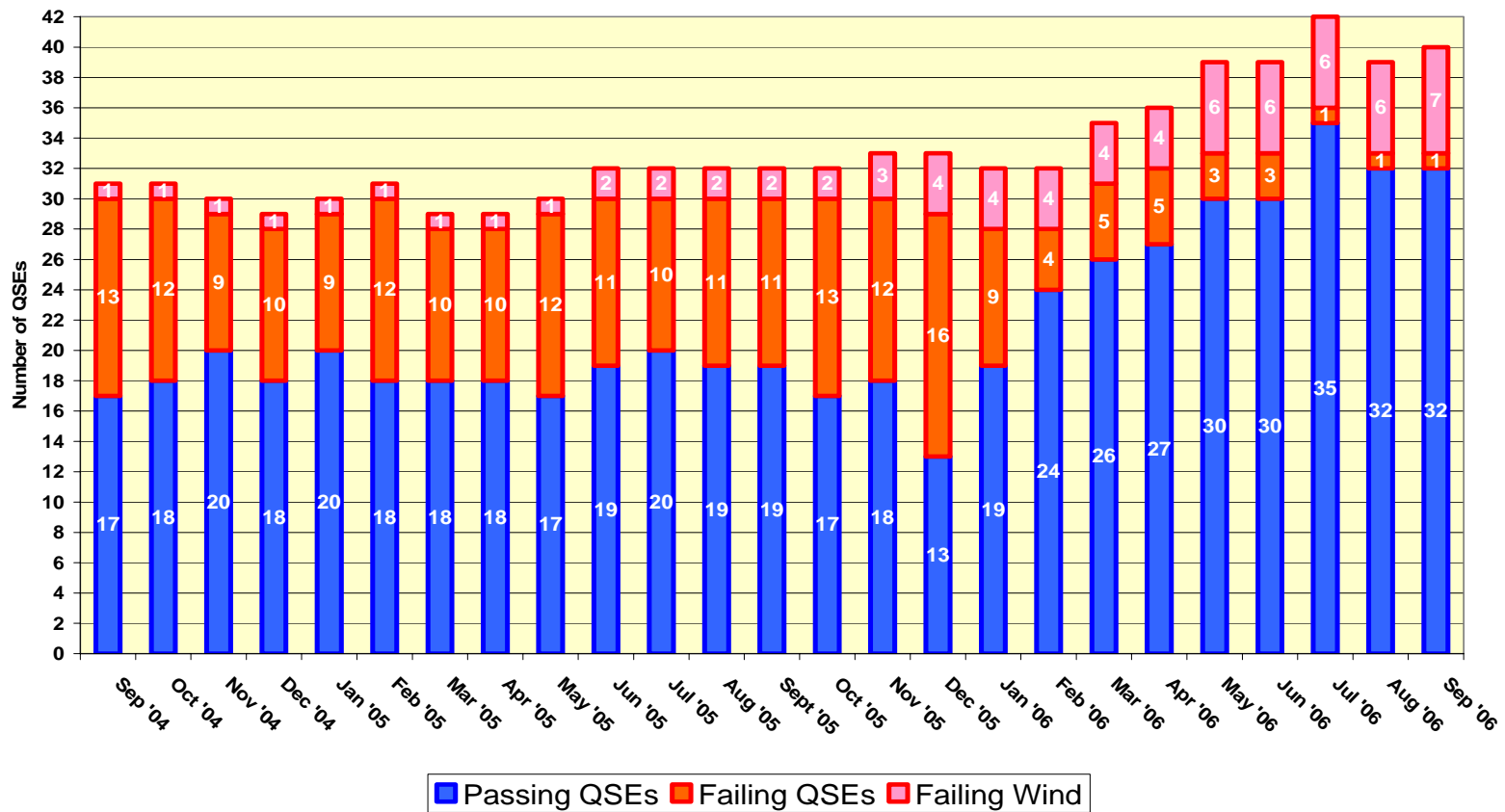
ERCOT's CPS1 Monthly Trend



ERCOT CPS1 by Interval



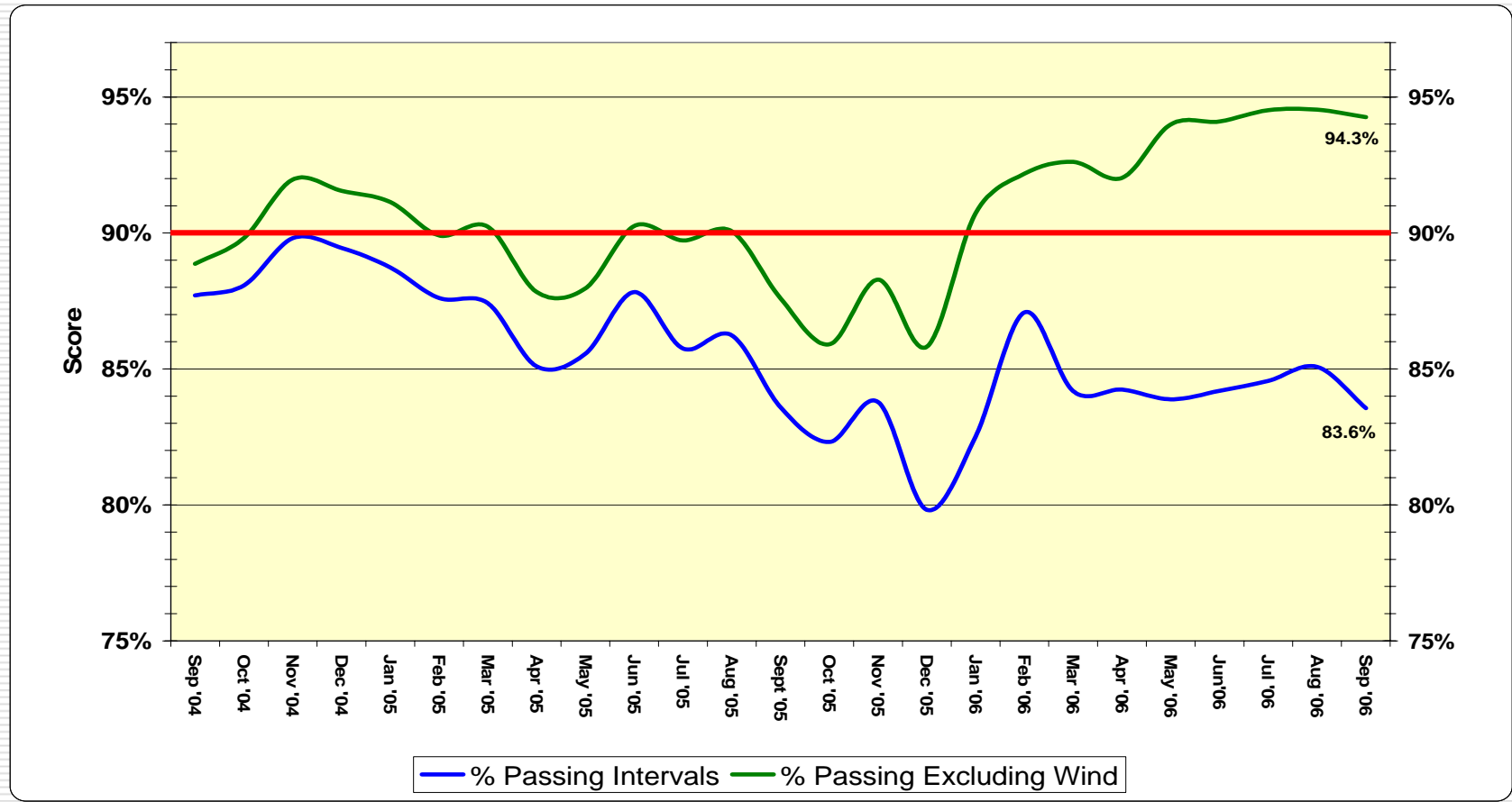
QSE PRR525 10-Minute Interval Scoring



SCE Performance Monitoring

- SCE Performance Monitoring scores for all QSEs are published on the Compliance Website
 - [SCE Performance Scores](#)
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525 Passing 10-Min Interval Percentage Trends



NERC ERO Developments

- ❑ On July 20th, FERC approved NERC's application to become the Electric Reliability Organization (ERO).
 - ❑ Draft Texas Regional Entity budget submitted to NERC in June.
 - ❑ Proposed Regional Entity Work Plan submitted to NERC in July.
 - ❑ Draft Delegation Agreement between NERC and ERCOT filed August 4th.
 - ❑ Draft ERCOT Standards Development Process has been posted on the NERC Website for comment ([Regional Reliability Standards](#)).
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Other Compliance Activities

- ❑ ERCOT Compliance submitted, to NERC on September 8th, contact information from ERCOT Entities responsible for NERC Reliability Standards.
 - ❑ ERCOT Compliance Staff participating with NERC on two ERCOT Local Control Center Reliability Readiness Audits – CenterPoint (October) & TXU Electric Delivery (December).
 - ❑ Events under investigation
 - April 17th EECF Event – continued review with PUCT
 - September 28th SPS mis-operation/DCS Event
 - October 3rd Load Shedding Event (possible DCS Event)
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