

ERCOT
SYSTEM PROTECTION WORKING GROUP
REPORT TO ROS
AUGUST 10, 2006

The last meeting of the ERCOT System Protection Working Group was held in Corpus Christi on July 27-28, 2006. Of significance to ROS are the following items:

Short Circuit Data Cases: As of this meeting we are in our second pass of data with ERCOT on the future years cases (2007-2010). ERCOT has promised this pass out by August 1. Due to ERCOT personnel problems we originally delayed this case a few weeks; however, in the future, we all submit the data in accordance with our calendar and working group procedures. Also discussed was the use of the Aspen One-Liner program vs. PTI programs. The working group concluded that we should continue to use the PTI format for submittals. We will begin using PTI version 30 with our first submittals in 2007.

Operationally Significant 138 kV Elements: Our working group was to review this list for relay loadability. The list was originally required to be provided by ERCOT to NERC late last year. Shortly before our February meeting, ERCOT provided a draft list which was rescinded at our February working group meeting. To date ERCOT has not provided any other list. After discussion, our working group asks that ROS discuss this subject and have SSWG/DWG come up with this list if ERCOT will not. ROS should dictate whether to use Paul Rocha's "White Paper" on this subject and come up with a new list, or to use the original list.

Relay Disturbance Issues: The disturbance of June 12 was discussed. The Austin Energy representative indicated that a full written write up would be available at a later date.

Relay Maintenance Requirements: The relay maintenance sub-group working on this reported to the working group. A proposal for a battery maintenance section of the Operating Guides will be forthcoming through an OGRR.

Next Meeting: The next meeting will be held in Waco on November 16-17.