

## **Market Participant Readiness Activities**

Draft July, 2006

#### **Section 3: Management Activities** for the ERCOT System

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		/	oad Resource	esount P	No. Ch		 			Str K	OF	ind
2.4	Outono Coordination			\$ <sup>\$\$</sup> /		· / • / `	<u> </u>	<u> </u>		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
3.1	Outage Coordination		X				X	X				-
3.3	Management of Changes to ERCOT Transmission Grid							X				
3.4	Load Zones	x					x		x	x		
3.5	Hubs	x					x		x			
3.6	Load Participation	x			x	x	x		x			
3.7	Resource Parameters	x				x	x					
3.9	СОР	x				x	x					
3.10	Modeling	x				x	x	x				-
3.11	Transmission Planning							x				-
3.12	Load Forecasting			x	x	x	x					-
3.13	RPP Forecasts					x	x				x	-
3.14	Contracts for RMR		x									
3.15	Voltage Support							x				
3.18	Resource Limits Providing AS	x					x					
	SE: Trades only SE: L1 + LSEs											
L3 Q	SE: L2 + non-AS resources SE: L3 + AS resources											
MP Re	adiness Activity Matrix - DRAFT	1	I	I	1	I	I	I	I	I	I	I

### **Section 4: Day-Ahead Operations**

Section 4: Day-Ahead Operation	ons		رون		older	, , , , , , , , , , , , , , , , , , , ,						, , , ,	/
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4.3 QSE Responsbilities in DAM				x	x	x	x						
4.4 DAM Inputs													
4.4.1 Capacity Trades				x	x	x	x						
4.4.2 Energy Trades				x	x	x	x						
4.4.3 DC Tie Schedules				x	x	x	x						
4.4.4 CRR Offers		x											
4.4.5 PTP Obligation Bids		x								x			
4.4.6 Ancillary Services													
4.4.6.1 Self-Arranged AS Quantities							x						
4.4.6.2 AS Offers							x						
4.4.6.3 AS Trades							x						
4.4.6.4 AS Supply Responsibility							x						
4.4.7 RMR Offers			x										
4.4.8 Energy Offers and Bids													
4.4.8.1 Three-Part Supply Offers						x	x						
4.4.8.2 Start Up Offer and Minimum Energy Offer						x	x						
4.4.8.3 Energy Offer Curve						x	x						
4.4.8.4 Mitigated Offer Cap and Mitigated Offer Floor						x	x						
4.4.8.5 DAM Energy-Only Offer Curve					x	x	x						
4.4.8.6 DAM Energy Bids					x	x	x						
4.4.9 Credit Requirement for DAM Bids and Offers					x	x	x						
4.5 DAM Execution and Results		x	x	x	x	x	x			x			
4.6 DAM Settlement		x	x	x	x	x	x			x			

#### **Section 5: Transmission Security Analysis and RUC**

	ction 5: Transmission Securi alysis and RUC	ty		NCES C	t Holder	art						
		~0 <sup>2</sup>	d Resol	ACCOULT	They are the the the the the the the the the th	12 St	, , , , , , , , , , , , , , , , , , ,	AOS	59 / C		OF	und
5.1	Introduction				x	x	x	Í				
5.2	RUC Timeline Summary				x	x	x					-
5.4	QSE Security Sequence Responsibilities				x	x	x					
5.5	Security Sequence, Including RUC					x	x					]
5.6	RUC Cost Eligibility					x	x					
5.7	Settlement for RUC Process				x	x	x					
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#### **Section 6: Adjustment Period and Real-Time Operations**

Section 6: Adjustment Period a Real-Time Operations		/	SPR AC	a unth	older	, , ,					
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6.1 Introduction				x	x	x	x				
6.2 Market Timeline Summary				x	x	x	x				
6.3 Adjustment Period and RT Operations Timeline				x	x	x	x				
6.4 Adjustment Period											
6.4.1 Capacity, Energy, and AS Trades				x	x	x	x				
6.4.2 Output Schedules						x	x		x		
6.4.3 Energy Offer Curve						x	x				
6.4.4 Inc and Dec Energy Offer Curve						x	x				
6.4.5 Resource Status	x					x	x				
6.4.6 QSE Requested Decommit of Resources						x	x				
6.4.7 Notification of Forced Outage	x					x	x				
6.4.8 AS Capacity During AP and RT	x				x	x	x				
6.5 Real-Time Energy Operations											

#### **Section 7: Congestion Revenue Rights**

Section 7: Congestion Revenue Rights	9	Resource PR	25 JHT H	older							
	Losd	Resource P	25 UNT H	act it	, 54 2054	, ~}_~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u>8</u>		OF	Ind	
7.1 Function of CRRs	x										
7.2 Characteristics of CRRs	x										
7.3 Types of CRRs to be Auctioned	x										
7.4 Allocation of PCRRs								x			
7.5 CRR Auctions											
7.5.1 Nature and Timing	x										
7.5.2 CRR Auction Offers and Bids	x										
7.5.4 CRR Account Holder Responsibilities	x										
7.5.5 Auction Clearing Methodology	x										
7.5.6 CRR Auction Settlements	x										
7.5.6.4 CRR Auction Revenues							x				
7.5.7 Method and Timing: Distribute CRR Auction Revenues							x				
7.6 CRR Balancing Account	x										
7.7 Congestion Management in McCamey Area	x								x		
7.8 Bilateral Trades and ERCOT Registration	x										
7.9 CRR Settlements	x							x			

#### **Section 8: Performance Monitoring and Compliance**

8.1 QSE/Resource Performance Monitoring and Compliance x	Section 8: Performance Monitoring and Compliance		Load PS	250HCes	ann the	older act 552	1 2 2 2 2	2054 20	A OSK	3		OF wind
Governor Response x x x   8.1.2 QSE AS Performance x x x   8.3 TSP Monitoring and Compliance x x x   8.4 Non-Compliance x x x   Image: A state of the state of t	-							í –			Í	Í
8.3 TSP Monitoring and Compliance x x x   8.4 Non-Compliance x x x							x	x				
8.4 Non-Compliance	8.1.2 QSE AS Performance	x						x				
	8.3 TSP Monitoring and Compliance								x			

#### **Section 9: Settlements and** Billing

Sec Billi	tion 9: Settlements and ng		Load PS	250HCE	a nth	older 512						
		/.	Logo	-3 <sup>2</sup> / 2	2MP/b		, 54 2	205H		3/	OF	And
9.1	General											
9.2	Settlement Statements for the DAM		x		x	x	x	x				
9.3	Settlement Invoices for the DAM		x		x	x	x	x				-
9.4	Payment Process for the DAM		x		x	x	x	x				-
9.5	Settlements Statements for the RTM				x	x	x	x				
9.6	Settlement Invoices for the RTM				x	x	x	x				
9.7	Payment Process for the RTM				x	x	x	x				
9.8	Settlement and Billing Dispute Process		x		x	x	x	x				
9.9	Settlement Charges		x		x	x	x	x				
9.10	Administrative Fees				x	x	x	x				
9.11	Transmission Billing Determinant Calculation				x	x	x	x	x			
9.12	Profile Dev. Cost Recovery Fee				x	x	x	x		x		

# Section 16: Registration and Qualification of Market Participants

	tion 16: Registration and dification of Market Partici	pan	Its	ource	3 Junt H	older act Sta	.t.					
		/、	1030 PS	SPR AC	2NR/B	act Sta	2054 2	~ ~^		8/3	St R	OFF WIN
16.1	Qualification, Registration and Execution of Agreements	x	x	x	x	x	x	x	x	x	x	X
16.2	Registration and Qualification of Qualified Scheduling Entities				x	x	x	x				
16.3	Registration of Load Serving Entities									x		
16.4	Registration of ERCOT and non- ERCOT Transmission and Dis- tribution Service Providers								x			
16.5	Registration of a Resource Entity						x	x				
16.6	Registration of Municipally Owned Utilities and Electric Cooperatives in the ERCOT Region										x	
16.8	Registration and Qualification of Congestion Revenue Rights Account Holders		x									
16.9	Resources Providing Reliability Must-Run Service Synchronous Condenser Service			x								
16.10	Resources Providing Black Start Service			x								