ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC. RISK MANAGEMENT EVENT PROFILE MATRIX (as of February 21st, 2006) Strategic Operational Market Grid Compliance Reporting **Position** Excellence **Facilitation** Reliability Efficiency Strategy Performance Grid Review Legal & **Practices** Legislative Development Monitoring Operations Clearly defined performance metrics Information required to operate the grid is Prudent measures are taken to insure that Operations are conducted in compliance Objective setting adequately incorporates Market design promotes efficient delivery with all laws and regulations and current informed stakeholder input, market linked to mission and goals; actively of energy to consumers with appropriate efficiently gathered and appropriate tools company disclosures are properly vetted and proposed legislation are understood realities and management expertise monitored, status communicated and oricing signals are prudently configured to efficiently and not misleading corrective action taken operate the system and communicated Current tools utilized by the System Operator ERCOT staff is generally not sufficiently Current performance monitoring of business No significant issues relating to the efficiency Internal review standards to ensure accuracy Failure to properly comply with laws, aware of ERCOT's short or long-range activities fail to provide sufficient insight and of the current market have been identified. (including the State Estimator and the and completeness of information prior to regulations, and protocols may result in fines. strategic plan. Management is in the early warning of potential underperforming (Nodal development has not been formally accuracy/availability of SCADA data) and the release are below desired levels. Board of penalties, reliability degradation or other process of communicating to employees an activities (i.e. PMO). Inadequate project lack of an Operator Training Simulator Director's Review of management activities impacts. Ongoing interaction with key ERCOT vision and the employee's role in management & delivery capability will exposes ERCOT to greater reliability risks. on an ongoing basis assists in ensuring regulators and legislators. working to achieve the vision. The negatively impact the implementation of new Recent improvements have increased the proper review and disclosure practices. PRRs and the transition to nodal market. uncertaintly surrounding the proposed ERO amount and accuracy of information available environment increases risk. for analysis. Mission **Business** Administration Disclosure Internal Control Planning and Goals **Practices** Compliance Internal Control Compliance, processes Corporate objectives and performance Business planning, processes and Market rules are fairly applied to all Operational and long-range planning Reporting and other disclosures to standards are understood and followed and management standards are effective management standards are effective and participants methods enable efficient responses to intended parties is timely, accurate and efficient necessary system changes to maintain and efficient effective eliability standards Business Continuity Plans, Disaster The Manager of the ICMP Office is working Insufficiently documented company policies, No significant issues relating to administration Lack of timely and accurate information A Disclosure Committee is in the process of goals, and objectives and an inefficient Recovery Plans, Internal control processes, of existing protocols have been identified. necessary to build reasonable system model being institutionalized to discuss and report with process owners on addressing GAPS translation of high-level corporate objectives record retention procedures, and safety and forecasts, an insufficient ability to on issues related to external reporting and identified during last year's efforts to into priorities for individual divisions, practices are currently below desired conduct long-range (6-10 years out) planning compliance. Disclosure matters related to document internal controls. In addition, all departments, and employees will diminish expectations. Additional development demands on planning resulting from a Dec. '05 Retail Transaction systems issues prior audit issues are being actively tracked ERCOT's ability to achieve stated objectives. activities required to implement and test these transition to Nodal, and exposure that need to be reviewed and 'lessons learned' and monitored by management as well as Current management initiatives related to procedures. Additional NERC transmission planning will receive related to incorporated into future responses to outside Internal Audit to ensure that appropriate the passage of SB 20 combine to create a goal setting and 'Line of Sight' have recommendations with respect to managing a Market Participants actions are taken to address audit findings increased awareness of goals, and objectives potential Avian Flu outbreak are also in heightened level of risks. and recommendations. development. Reputation Human Counterparty Bulk System Communication Industry Resources Credit Resources Standards Positive perceptions by stakeholders Organization design, managerial and Bankruptcies and other capital Market Participants have constructed and Internal and external communications are Business practices provide stakeholders technical skills, bench strength and typically lead to less cost and greater deficiencies increase the cost for market made available adequate bulk electric grid timely and effective with required assurances of quality flexibility resulting in enhanced enterprise reward systems are aligned with participants and potentially impact Grid resources value corporate goals reliability through participant failure ERCOT's Reputation is below desired levels Processes for certifying & decertifying market Failure to adhere to ERCOT adopted industry Compensation program design, poor career Uncertainty surrounding generation projects, Internal and external communications are primarily due to fallout from 2004 scandal. path definition, NODAL staffing contribute to participants increase the potential for credit installed and operational capacity, and the below desired standards with improvement standards, and/or industry standards with losses. A medium to large market participan Increased scrutiny resulting from the Fee the risk of not attracting and retaining quality high dependency on natural gas in Texas' needed in both methods and message. Lack which ERCOT is expected to adopt, may Case filing, high visibility of Nodal employees. Staff turnover levels present a default could materially impact the ERCOT generation fleet may impact reliability. of sufficient internal communications was increase risks. Changes in NERC / FERC standards and policies require ERCOT action implementation, and the potential for renewed risk issue. Compensation redesign, incentive market, grid reliability, and ERCOT's cited as a primary remployee concern with focus on the previous scandal (as trials reputation. There is room for improvement respect to job satisfaction. to ensure ongoing compliance. SAS 70 Audit bonuses, tuition reimbursement, and succession planning are ongoing mitigation with current analytic methods in order to begin). Dec '05 Retail Transaction systems Issues remain to be addressed issues have increased Market Participant provide desired levels of early warning. scrutiny Fiscal Technology Settlement Operational Adequacy Regulatory Management & Billing and Integrity Infrastructure Responsibility Filings ISO design requires competent, prudent nformation systems and data are Accounting is timely and accurately Market participants conduct their Robust processes exist to support Evidence, testimony and other supporting effectively managed and are reliable reflects electricity production and delivery operations in a manner which facilitates management assertions embodied within and cost effective provision of services materials are compelling and successful on behalf of buyers and sellers consistent grid reliability financial reports Procurement process, ERCOT methods to System development, testing, ERCOT's settlement/dispute processes has a Ineffective (ERCOT) enforcement ability Financial and Operations management Failure to properly review and timely file account for project related O&M and Capital implementation, and data management small number of ADR's outstanding, however relating to reliability standards leads to information is being redesigned to enable required information may result in incomplete and accounts payable processes are overly environments are not at desired levels. The these are being addressed in a timely gradual erosion of reliability. management to effectively monitor and inaccurate, or late filings. Competing complex and thus inefficient. In addition, cost technology roadmap is not clearly defined fashion. The recent SAS 70 audit has found manage all aspects of the business. priorities may impact the accuracy and reduction measures may be too stringent to and contributes to overall technology no significant issues in the 13 Settlement & timeliness of filings. adequately address operational performance inefficiencies. Dec '05 Retail Transaction Billing control areas. expectations. systems issues evidence of existing infrastructure concerns. Reduced Risk Level



Elevated Risk Level



Rationale for Category Risk Assessment Changes

Mission and Goals Fiscal Management Adequacy and Integrity Industry Standards Upgrade Upgrade Upgrade Downgrade Completion of goal setting sessions by Management and ongoing communication of mission and goals to employees
Streamlining of procurement process, implementation of new timetracking system, and completion of employee training
Completion of redesign of internal management reporting processes and procedures to support financial reporting attestation
Increased scrutiny on internal processes and controls required to fully satisfy various audit requirements (SAS 70, etc.)