Comparison of Old 2004 Program to New 2004 Program

Old 2004 CEP	CTTF	New 2004 CEP	Brief Description	Submittal Timeframe	Entity Responsible	Summary of CTTF CT Changes
P1T1	P1T1	P1T1	Control Performance Standard CPS-1 and CPS-2	Monthly	Control Areas	Essentially unchanged from the existing 2004 CEP template
P1T2	P1T2	P1T2	Disturbance Control Standard	Quarterly	Control Areas and Reserve Sharing Groups	Essentially unchanged from the existing 2004 CEP template
Deleted old P2T1	P2T1	P2T1	System Operating Limit Reporting and Interconnected Reliability Operating Limit (IROL) Violations	Occurrence/Monthly	Control Areas and Transmission Operators	Developed to address the existing SOL/IROL field test. It applies to the responsibilities of Control Area Operators and Transmission Operators. Indicates that the CA or TO will notify RC of occurrence, RC will notify RRC of occurrence and, it is assumed that the RRC will notify NERC quarterly. This might be considered a significant violation and reported within 48 HRS.
Deleted old P2T2	P2T2	P2T2	System Operating Limit Reporting and Interconnected Reliability Operating Limit (IROL) Violations	Occurrence/Monthly	Reliability Coordinators, Control Areas, and ERRIS	Developed to address the existing SOL/IROL field test. It applies to the responsibilities of Reliability Coordinator. Indicates the RC will notify RRC of occurrence and, it is assumed that the RRC will notify NERC quarterly.
	P3T3	P3T3	Interchange Transaction Implementation and Electronic Tagging	Periodic Tag Audit	Control Areas	Revised template include in 2000 CEP as a result of the Blackout Recommendations - not included in the 2004 CEP
	P3T4	P3T4	Interchange Transaction Implementation — Required E-Tag revisions for a Dynamic Interchange Schedule	Periodic Tag Audit	Control Areas	Revised template include in 2000 CEP as a result of the Blackout Recommendations - not included in the 2004 CEP
P4T1						N/A
P4T2	P4T2	P4T2	System Coordination/Operational Security Information	Annually	Control Areas and ERRIS	Essentially unchanged from the existing 2004 CEP template
P4T3						N/A
	P4T4	P4T4	Scheduled generator and transmission outages that may affect the reliability of interconnected operations must be planned and coordinated	Annually	Control Areas and ERRIS	Revised template include in 2000 CEP as a result of the Blackout Recommendations - not included in the 2004 CEP
P5T1	P5T1	P5T1	Emergency Operations/Implementation of Capacity and Energy Emergency plans	Occurrence	ERRIS	Developed from revised Policy 5, however, the template is very similar to the existing 2004 CEP template
P6T1	P6T1	P6T1	Emergency Operations/Preparation of Capacity and Energy Emergency Plans	Annually	Control Areas and Operating Authorities	Developed from revised Policy 6, however, the template is very similar to the existing 2004 CEP template
P6T2	P6T2	P6T2	Development/Review of System Restoration Plans	Annually	Operating Authorities	Developed from revised Policy 6, however, the template is very similar to the existing 2004 CEP template
	P6T3	P6T3	Emergency Operations/Loss of primary Controlling Facility	Annually	Reliability Coordinators, Control Areas, and ERRIS	Developed as a result of the Blackout Recommendations
P8T1	P8T1	P8T1	The System Operator must have the responsibility and authority to implement real-time actions that ensure the stable and reliable operation of the Bulk Electric System.	Annually	Operating Authorities	Modified to include the Checklist from the existing 2004 CEP template as a requirement with the interview as a mandatory portion of the on-site review.
P8T2	P8T2	P8T2	Operating Personnel and Training/Operating Authorities shall staff required operating positions with NERC-Certified System Operators	Monthly	Operating Authorities	Added more stringent applicability to an Operating Authority that maintains a control center for real-time operation of the interconnected BES. Also provided clarity for operator training and emergency operations.

Old 2004 CEP	CTTF	New 2004 CEP	Brief Description	Submittal Timeframe	Entity Responsible	Summary of CTTF CT Changes
	P8T3	P8T3	Operating Personnel and Training/Training Program	Annually	Operating Authorities	Developed as a result of the Blackout Recommendations. PHASE 1 - Measure of the completion of the five days of emergency training to be completed by June 30, 2004. PHASE 2 - Training program be documented and implemented by December 1, 2004. This allows time for developing and documenting system operator training.
P9T1	P9T1	P9T1	Reliability Coordinator Procedures including next day Operations Planning	MonthlyAnnually	Reliability Coordinators	Developed from revised Policy 9: AUTHORITY Implementation - 6/1/04, TOOLS Implementation -12/31/05 Exception Reporting: Monthly and Self-certification: Annually
P9T2	P9T2	P9T2	Reliability Coordinator Procedures/Implementing Transmission system relief	Occurrence	Reliability Coordinators	Developed from revised Policy 9: AUTHORITY Implementation - 6/1/04, TOOLS Implementation -12/31/05
P9T3	P9T3	P9T3	Reliability Coordinator Procedures/Current Day Operations-Authority to Implement Emergency Procedures	Annually	Reliability Coordinators	Developed from revised Policy 9: AUTHORITY Implementation - 6/1/04, TOOLS Implementation -12/31/05
P9T4	P9T4	P9T4	Reliability Coordinator Procedures/Energy Emergency Alerts	Occurrence	Reliability Coordinators	Developed from revised Policy 9: AUTHORITY Implementation - 6/1/04, TOOLS Implementation -12/31/05
	Vegetation Management	Vegetation Management	PHASE 1 - Vegetation related outage reporting	Monthly	Transmission Owners	Developed as a result of the Blackout Recommendations - Implement 6/1/04
	Vegetation Management	Vegetation Management	PHASE 2 - Vegetation management program for transmission owners	Annually	Transmission Owners	Developed as a result of the Blackout Recommendations - Implement 12/31/04

CTTF New
2004 Deleted

4/22/04