



ERCOT First Request for Information

Reliability Standard Magnitude Load Shed 2025-2026

TRANSMISSION OPERATOR

Transmission Operator Name:	
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REQUEST FOR INFORMATION

Electric Reliability Council of Texas, Inc. (ERCOT) is requesting information from all Transmission Operators (TO) in the ERCOT Region to inform its obligation pursuant to 16 Texas Administrative Code (TAC) § 25.508(b)(3) to file with the Public Utility Commission of Texas (PUC) by December 1 of each year “the maximum number of megawatts of load shed that can be safely rotated during a loss of load event and a summary of the methodology used to calculate this value.” This information will be used to develop the update of the magnitude criterion of the reliability standard for the ERCOT Region. Accordingly, responses to this request for information (RFI) may be publicly filed in the PUC’s project for the reliability standard, Project No. 58777.

Terms used in this RFI and in your responses have the meanings assigned by the definitions provided in the Public Utility Regulatory Act, the PUC’s rules, and the ERCOT Nodal Protocols; to the extent that the definitions in the Protocols differ, the definitions in the statute and rules control. Any assumptions should be explained in the narrative of the response.

“You” refers to the TO listed above.

RFI responses should be provided in the attached table and submitted to ERCOT via email to RFI@ercot.com.

RFI Issuance Date:	10/07/2025
Response Deadline:	10/24/2025 5:00 P.M.



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ERCOT RFI

ERCOT requests the following information:

For answering the following RFI questions, assume a winter 2025-2026 ERCOT System load level of 77,338 megawatts (MW), of which [*TO-specific value*] MW is your forecasted load at that time, and an expected event duration of one hour for the loss of load event. Note that these provided values for the total ERCOT System load and your share of that load do not include any Large Load MW subject to curtailment under Public Utility Regulatory Act (PURA) §§ 37.0561(e) and 39.169.

RFI No. 1-1:	State the maximum MW of load that you can include in a load shed rotation program to be used during a loss of load event. This value should not include any MW of Large Load subject to curtailment under PURA §§ 37.0561(e) and 39.169. Explain any assumptions material to developing this response and the major attributes of the load shed program.
RFI No. 1-2:	Based on your response to RFI Question No. 1-1, state the maximum MW of load from that program that you can safely shed at any one time in order to facilitate load shed rotation. This value should not include any MW of Large Load subject to curtailment under PURA §§ 37.0561(e) and 39.169. Explain any assumptions material to developing this response and the major attributes that determine how much load can be shed at any one time from your load shed rotation program.
RFI No. 1-3:	State the total amount of Large Load MW that are subject to curtailment under PURA §§ 37.0561(e) and 39.169 and that are anticipated to be in service by January 31, 2026, in the service area of any entity that is responsible for providing retail delivery service and for which you act as the Transmission Operator.



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RFI No.	MW	Explanation
1-1		
1-2		
1-3		