

Final
Seasonal Assessment of Resource Adequacy for the ERCOT Region (SARA)
Spring 2021

SUMMARY

The ERCOT region is expected to have sufficient installed generating capacity to serve peak demands in the upcoming spring season, March – May 2021, under normal system conditions and most of the capacity risk scenarios examined.

Based on expected spring peak weather conditions, the final spring SARA anticipates a seasonal peak demand of 64,448 MW. The base demand forecast of 64,548 MW is unchanged from the one used for the preliminary spring SARA report, which was developed using Moody's economic data obtained in April 2020. However, the demand forecast now includes a 100 MW downward adjustment reflecting the impact of additional forecasted rooftop solar capacity that is not accounted for in the base forecast.

Since the preliminary Spring SARA, total resources have dropped by 498 MW due to announced retirements, extended outages, and delays to two planned solar projects.

4,184 MW of planned resource capacity comprised of gas-fired units, wind and utility-scale solar is expected to be available to meet the spring peak demand.

The report also includes a forecast of 11,878 MW of unit outages based on historical outage data from the past three spring seasons (starting with 2018), and assumes the high likelihood that the spring peak demand will occur in May.

Seasonal Assessment of Resource Adequacy for the ERCOT Region
Spring 2021 - Final
Release Date: March 25, 2021

Forecasted Capacity and Demand

| Resources, MW | | |
|---|--------|---|
| Operational Resources (thermal and hydro), MW | 65,017 | Based on current Seasonal Maximum Sustainable Limits reported through the unit registration process |
| Switchable Capacity Total, MW | 3,691 | Installed capacity of units that can interconnect with other Regions and are available to ERCOT |
| Less Switchable Capacity Unavailable to ERCOT, MW | -558 | Based on survey responses of Switchable Resource owners |
| Available Mothballed Capacity, MW | 0 | Based on seasonal Mothball units plus Probability of Return responses of Mothball Resource owners |
| Capacity from Private Use Networks, MW | 2,642 | Average grid injection during the top 20 spring peak load hours over the last three years, plus the forecasted net change in generation capacity available to the ERCOT grid pursuant to Nodal Protocol Section 10.3.2.4. |
| Coastal Wind, Peak Average Capacity Contribution, MW | 2,295 | Based on 64% of installed capacity for coastal wind resources (spring season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Panhandle Wind, Peak Average Capacity Contribution, MW | 1,543 | Based on 35% of installed capacity for panhandle wind resources (spring season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Other Wind, Peak Average Capacity Contribution, MW | 5,767 | Based on 34% of installed capacity for other wind resources (spring season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Solar Utility-Scale, Peak Average Capacity Contribution, MW | 2,737 | Based on 65% of rated capacity for solar resources (spring season) per Nodal Protocols Section 3.2.6.2.2 |
| Storage, Peak Average Capacity Contribution, MW | 0 | Based on 0% of rated capacity (spring season); resources assumed to provide Ancillary Services rather than sustained capacity available to meet peak loads |
| RMR Capacity to be under Contract, MW | 0 | Based on the capacity of Resources providing Reliability Must Run (RMR) Service during the spring season |
| Capacity Pending Retirement, MW | 0 | Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2 |
| Non-Synchronous Ties, Capacity Contribution, MW | 838 | Based on import flows during most recent Energy Emergency Alert (EEA) intervals for the spring season (Used as a proxy for the spring season due to lack of EEA intervals.) |
| Planned Thermal Resources with Signed IA, Air Permits and Water Rights, MW | 306 | Based on in-service dates provided by developers |
| Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution, MW | 870 | Based on in-service dates provided by developers and 64% spring capacity contribution for coastal wind resources |
| Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution, MW | 0 | Based on in-service dates provided by developers and 35% spring capacity contribution for panhandle wind resources |
| Planned Other Wind with Signed IA, Peak Average Capacity Contribution, MW | 1,735 | Based on in-service dates provided by developers and 34% spring capacity contribution for other wind resources |
| Planned Solar Utility-Scale, Peak Average Capacity Contribution, MW | 1,273 | Based on in-service dates provided by developers and 65% spring capacity contribution for solar resources |
| Planned Storage, Peak Average Capacity Contribution, MW | 0 | Based on in-service dates provided by developers and 0% spring capacity contribution for storage resources |
| [a] Total Resources, MW | 88,156 | |
| Peak Demand, MW | 64,548 | Based on average weather conditions at the time of the May peak demand from 2004 – 2018, and updated to reflect a revised economic growth forecast prepared in April 2020 |
| Rooftop PV Forecast, MW | 100 | Based on rooftop solar PV capacity during the peak load hour that is not already included in the peak load forecast |
| [b] Adjusted Peak Demand, MW | 64,448 | |
| [c] Reserve Capacity [a - b], MW | 23,708 | |

Reserve Capacity Risk Scenarios

| Scenario Adjustments | Forecasted Season Peak Load (May) | Forecasted April Peak Load and Typical Generation Outages During Peak Maintenance Season (March-April) | Forecasted Season Peak Load / Extreme Low Wind Output | Extreme April Peak Load and Typical Generation Outages During Peak Maintenance Season (March-April) | Description |
|---|-----------------------------------|--|---|---|--|
| Seasonal Peak Load Adjustment | - | (9,726) | - | (4,111) | Based on a revised economic growth forecast prepared in April 2020; the April peak forecast is 54,822 MW, and the extreme April peak forecast is 60,437 MW; adjustments reflect April peak forecast for average and 90th percentile weather conditions, respectively |
| Typical May Maintenance Outages, Thermal/Hydro | 6,192 | 6,192 | 6,192 | 6,192 | Based on the historical average of planned outages for May weekdays, hours ending 3 pm - 8 pm, for the last three years (2018 - 2020). Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Typical May Forced Outages, Thermal/Hydro | 5,686 | 5,686 | 5,686 | 5,686 | Based on historical average of forced outages for May weekdays, hours ending 3 pm - 8 pm, for the last three years (2018 - 2020). Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Incremental Unit Outages to Reflect Spring Peak Maintenance Season, Thermal/Hydro | - | 9,036 | - | 9,036 | Incremental outages based on historical average of forced and planned maintenance outages for April weekdays, hours ending 3 pm - 8 pm, for the last three years (2018 - 2020). Outage history excludes units that are not expected to be available for the peak period of the upcoming seasons. These unavailable units are comprised of units that have retired, have announced upcoming retirements, are under extended outage, are mothballed, or are unavailable switchable generators. |
| Low Wind Output Adjustment | - | - | 9,685 | - | Based on the 5th percentile of hourly wind capacity factors (output as a percentage of installed capacity) associated with the 100 highest Net Load hours (Load minus wind output) for the 2016-2020 spring Peak Load seasons; this low wind output level is 2,526 MW |
| [d] Total Uses of Reserve Capacity | 11,878 | 11,188 | 21,563 | 16,803 | |

Capacity Available For Operating Reserves

(n/a = not applicable for the risk scenario)

| | | | | | |
|---|--------|--------|-------|-------|---|
| [e] Capacity Available for Operating Reserves, Normal Operating Conditions (c-d), MW Less than 2,300 MW indicates risk of EEA1 | 11,830 | 12,520 | 2,145 | 6,905 | See the Background tab for additional details |
| [f] EEA Resources deployed by ERCOT | n/a | n/a | 2,141 | n/a | Consists of the sum of expected Load Resources Available for Responsive Reserves (1,173 MW, and reflects a 2% gross-up for avoided transmission losses), Emergency Response Service (868 MW, which is the amount procured for February 24 through May 31, 2021, and reflects a 2% gross-up for avoided transmission losses), and TDSP Voltage Reduction (100 MW). Other resources that may be available include voluntary customer Demand Response, switchable generation resources currently serving the Eastern Interconnection, and additional DC tie imports. |
| [g] Capacity Available for Operating Reserves, Emergency Conditions (e+f), MW Less than 1,000 MW indicates risk of EEA3 Load Shed | n/a | n/a | 4,286 | n/a | See the Background tab for additional details |

Unit Capacities - Spring

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|--|----------------------------|------------------|-----------|---------|---------|------------|---------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| Operational Resources (Thermal) | | | | | | | |
| 4 COMANCHE PEAK U1 | | CPSES_UNIT1 | SOMERVELL | NUCLEAR | NORTH | 1990 | 1,227.0 |
| 5 COMANCHE PEAK U2 | | CPSES_UNIT2 | SOMERVELL | NUCLEAR | NORTH | 1993 | 1,214.0 |
| 6 SOUTH TEXAS U1 | 20INR0287 | STP_STP_G1 | MATAGORDA | NUCLEAR | COASTAL | 1988 | 1,323.2 |
| 7 SOUTH TEXAS U2 | | STP_STP_G2 | MATAGORDA | NUCLEAR | COASTAL | 1989 | 1,310.0 |
| 8 COLETO CREEK | | COLETO_COLETG1 | GOLIAD | COAL | SOUTH | 1980 | 655.0 |
| 9 FAYETTE POWER U1 | | FPPYD1_FPP_G1 | FAYETTE | COAL | SOUTH | 1979 | 608.0 |
| 10 FAYETTE POWER U2 | | FPPYD1_FPP_G2 | FAYETTE | COAL | SOUTH | 1980 | 608.0 |
| 11 FAYETTE POWER U3 | | FPPYD2_FPP_G3 | FAYETTE | COAL | SOUTH | 1988 | 448.0 |
| 12 J K SPRUCE U1 | | CALAVERS_JKS1 | BEXAR | COAL | SOUTH | 1992 | 560.0 |
| 13 J K SPRUCE U2 | | CALAVERS_JKS2 | BEXAR | COAL | SOUTH | 2010 | 785.0 |
| 14 LIMESTONE U1 | | LEG_LEG_G1 | LIMESTONE | COAL | NORTH | 1985 | 824.0 |
| 15 LIMESTONE U2 | | LEG_LEG_G2 | LIMESTONE | COAL | NORTH | 1986 | 836.0 |
| 16 MARTIN LAKE U1 | | MLSES_UNIT1 | RUSK | COAL | NORTH | 1977 | 815.0 |
| 17 MARTIN LAKE U2 | | MLSES_UNIT2 | RUSK | COAL | NORTH | 1978 | 820.0 |
| 18 MARTIN LAKE U3 | | MLSES_UNIT3 | RUSK | COAL | NORTH | 1979 | 820.0 |
| 19 OAK GROVE SES U1 | | OGSES_UNIT1A | ROBERTSON | COAL | NORTH | 2010 | 855.0 |
| 20 OAK GROVE SES U2 | | OGSES_UNIT2 | ROBERTSON | COAL | NORTH | 2011 | 855.0 |
| 21 SAN MIGUEL U1 | | SANMIGL_G1 | ATASCOSA | COAL | SOUTH | 1982 | 391.0 |
| 22 SANDY CREEK U1 | | SCES_UNIT1 | MCLENNAN | COAL | NORTH | 2013 | 932.6 |
| 23 TWIN OAKS U1 | | TNP_ONE_TNP_O_1 | ROBERTSON | COAL | NORTH | 1990 | 155.0 |
| 24 TWIN OAKS U2 | | TNP_ONE_TNP_O_2 | ROBERTSON | COAL | NORTH | 1991 | 155.0 |
| 25 W A PARISH U5 | | WAP_WAP_G5 | FORT BEND | COAL | HOUSTON | 1977 | 664.0 |
| 26 W A PARISH U6 | | WAP_WAP_G6 | FORT BEND | COAL | HOUSTON | 1978 | 663.0 |
| 27 W A PARISH U7 | | WAP_WAP_G7 | FORT BEND | COAL | HOUSTON | 1980 | 577.0 |
| 28 W A PARISH U8 | | WAP_WAP_G8 | FORT BEND | COAL | HOUSTON | 1982 | 610.0 |
| 29 ARTHUR VON ROSENBERG 1 CTG 1 | | BRAUNIG_AVR1_CT1 | BEXAR | GAS-CC | SOUTH | 2000 | 164.0 |
| 30 ARTHUR VON ROSENBERG 1 CTG 2 | | BRAUNIG_AVR1_CT2 | BEXAR | GAS-CC | SOUTH | 2000 | 164.0 |
| 31 ARTHUR VON ROSENBERG 1 STG | | BRAUNIG_AVR1_ST | BEXAR | GAS-CC | SOUTH | 2000 | 190.0 |
| 32 ATKINS CTG 7 | | ATKINS_ATKINSG7 | BRAZOS | GAS-GT | NORTH | 1973 | 19.0 |
| 33 BARNEY M DAVIS CTG 3 | 20INR0312 | B_DAVIS_B_DAVIG3 | NUECES | GAS-CC | COASTAL | 2010 | 161.0 |
| 34 BARNEY M DAVIS CTG 4 | 20INR0312 | B_DAVIS_B_DAVIG4 | NUECES | GAS-CC | COASTAL | 2010 | 161.0 |
| 35 BARNEY M DAVIS STG 1 | 20INR0312 | B_DAVIS_B_DAVIG1 | NUECES | GAS-ST | COASTAL | 1974 | 330.0 |
| 36 BARNEY M DAVIS STG 2 | 20INR0312 | B_DAVIS_B_DAVIG2 | NUECES | GAS-CC | COASTAL | 1976 | 322.0 |
| 37 BASTROP ENERGY CENTER CTG 1 | | BASTEN_GTG1100 | BASTROP | GAS-CC | SOUTH | 2002 | 157.0 |
| 38 BASTROP ENERGY CENTER CTG 2 | | BASTEN_GTG2100 | BASTROP | GAS-CC | SOUTH | 2002 | 157.0 |
| 39 BASTROP ENERGY CENTER STG | | BASTEN_ST0100 | BASTROP | GAS-CC | SOUTH | 2002 | 236.0 |
| 40 BOSQUE ENERGY CENTER CTG 1 | | BOSQUESW_BSQSU_1 | BOSQUE | GAS-CC | NORTH | 2000 | 161.8 |
| 41 BOSQUE ENERGY CENTER CTG 2 | | BOSQUESW_BSQSU_2 | BOSQUE | GAS-CC | NORTH | 2000 | 161.8 |
| 42 BOSQUE ENERGY CENTER CTG 3 | | BOSQUESW_BSQSU_3 | BOSQUE | GAS-CC | NORTH | 2001 | 160.6 |
| 43 BOSQUE ENERGY CENTER STG 4 | | BOSQUESW_BSQSU_4 | BOSQUE | GAS-CC | NORTH | 2001 | 83.6 |
| 44 BOSQUE ENERGY CENTER STG 5 | | BOSQUESW_BSQSU_5 | BOSQUE | GAS-CC | NORTH | 2009 | 222.4 |
| 45 BRAZOS VALLEY CTG 1 | | BVE_UNIT1 | FORT BEND | GAS-CC | HOUSTON | 2003 | 169.0 |
| 46 BRAZOS VALLEY CTG 2 | | BVE_UNIT2 | FORT BEND | GAS-CC | HOUSTON | 2003 | 169.0 |
| 47 BRAZOS VALLEY STG 3 | | BVE_UNIT3 | FORT BEND | GAS-CC | HOUSTON | 2003 | 270.0 |
| 48 CALENERGY-FALCON SEABOARD CTG 1 | | FLCNS_UNIT1 | HOWARD | GAS-CC | WEST | 1987 | 77.0 |
| 49 CALENERGY-FALCON SEABOARD CTG 2 | | FLCNS_UNIT2 | HOWARD | GAS-CC | WEST | 1987 | 77.0 |
| 50 CALENERGY-FALCON SEABOARD STG 3 | | FLCNS_UNIT3 | HOWARD | GAS-CC | WEST | 1988 | 71.0 |
| 51 CALHOUN (PORT COMFORT) CTG 1 | | CALHOUN_UNIT1 | CALHOUN | GAS-GT | COASTAL | 2017 | 46.7 |
| 52 CALHOUN (PORT COMFORT) CTG 2 | | CALHOUN_UNIT2 | CALHOUN | GAS-GT | COASTAL | 2017 | 46.7 |
| 53 CASTLEMAN CHAMON CTG 1 | | CHAMON_CTG_0101 | HARRIS | GAS-GT | HOUSTON | 2017 | 46.7 |
| 54 CASTLEMAN CHAMON CTG 2 | | CHAMON_CTG_0301 | HARRIS | GAS-GT | HOUSTON | 2017 | 46.7 |
| 55 CEDAR BAYOU 4 CTG 1 | | CBY4_CT41 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 168.0 |
| 56 CEDAR BAYOU 4 CTG 2 | | CBY4_CT42 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 168.0 |
| 57 CEDAR BAYOU 4 STG | | CBY4_ST04 | CHAMBERS | GAS-CC | HOUSTON | 2009 | 182.0 |
| 58 CEDAR BAYOU STG 1 | | CBY_CBY_G1 | CHAMBERS | GAS-ST | HOUSTON | 1970 | 745.0 |
| 59 CEDAR BAYOU STG 2 | | CBY_CBY_G2 | CHAMBERS | GAS-ST | HOUSTON | 1972 | 749.0 |
| 60 COLORADO BEND ENERGY CENTER CTG 1 | | CBEC_GT1 | WHARTON | GAS-CC | SOUTH | 2007 | 83.9 |
| 61 COLORADO BEND ENERGY CENTER CTG 2 | | CBEC_GT2 | WHARTON | GAS-CC | SOUTH | 2007 | 76.9 |
| 62 COLORADO BEND ENERGY CENTER CTG 3 | | CBEC_GT3 | WHARTON | GAS-CC | SOUTH | 2008 | 82.9 |
| 63 COLORADO BEND ENERGY CENTER CTG 4 | | CBEC_GT4 | WHARTON | GAS-CC | SOUTH | 2008 | 77.9 |
| 64 COLORADO BEND ENERGY CENTER STG 1 | | CBEC_STG1 | WHARTON | GAS-CC | SOUTH | 2007 | 103.0 |
| 65 COLORADO BEND ENERGY CENTER STG 2 | | CBEC_STG2 | WHARTON | GAS-CC | SOUTH | 2008 | 107.0 |
| 66 COLORADO BEND II CTG 7 | 18INR0077 | CBECII_CT7 | WHARTON | GAS-CC | SOUTH | 2017 | 332.1 |
| 67 COLORADO BEND II CTG 8 | 18INR0077 | CBECII_CT8 | WHARTON | GAS-CC | SOUTH | 2017 | 337.8 |
| 68 COLORADO BEND II STG 9 | 18INR0077 | CBECII_STG9 | WHARTON | GAS-CC | SOUTH | 2017 | 482.3 |
| 69 CVC CHANNELVIEW CTG 1 | | CVC_CVC_G1 | HARRIS | GAS-CC | HOUSTON | 2008 | 181.0 |
| 70 CVC CHANNELVIEW CTG 2 | | CVC_CVC_G2 | HARRIS | GAS-CC | HOUSTON | 2008 | 178.0 |
| 71 CVC CHANNELVIEW CTG 3 | | CVC_CVC_G3 | HARRIS | GAS-CC | HOUSTON | 2008 | 178.0 |
| 72 CVC CHANNELVIEW STG 5 | | CVC_CVC_G5 | HARRIS | GAS-CC | HOUSTON | 2008 | 144.0 |
| 73 DANSBY CTG 2 | | DANSBY_DANSBYG2 | BRAZOS | GAS-GT | NORTH | 2004 | 46.5 |
| 74 DANSBY CTG 3 | | DANSBY_DANSBYG3 | BRAZOS | GAS-GT | NORTH | 2010 | 48.5 |
| 75 DANSBY STG 1 | | DANSBY_DANSBYG1 | BRAZOS | GAS-ST | NORTH | 1978 | 108.5 |
| 76 DECKER CREEK CTG 1 | | DECKER_DPGT_1 | TRAVIS | GAS-GT | SOUTH | 1989 | 50.0 |
| 77 DECKER CREEK CTG 2 | | DECKER_DPGT_2 | TRAVIS | GAS-GT | SOUTH | 1989 | 50.0 |
| 78 DECKER CREEK CTG 3 | | DECKER_DPGT_3 | TRAVIS | GAS-GT | SOUTH | 1989 | 50.0 |
| 79 DECKER CREEK CTG 4 | | DECKER_DPGT_4 | TRAVIS | GAS-GT | SOUTH | 1989 | 50.0 |
| 80 DECKER CREEK STG 2 | | DECKER_DPG2 | TRAVIS | GAS-ST | SOUTH | 1978 | 428.0 |
| 81 DECORDOVA CTG 1 | | DCSES_CT10 | HOOD | GAS-GT | NORTH | 1990 | 71.0 |
| 82 DECORDOVA CTG 2 | | DCSES_CT20 | HOOD | GAS-GT | NORTH | 1990 | 70.0 |
| 83 DECORDOVA CTG 3 | | DCSES_CT30 | HOOD | GAS-GT | NORTH | 1990 | 70.0 |
| 84 DECORDOVA CTG 4 | | DCSES_CT40 | HOOD | GAS-GT | NORTH | 1990 | 71.0 |
| 85 DEER PARK ENERGY CENTER CTG 1 | | DDPEC_GT1 | HARRIS | GAS-CC | HOUSTON | 2002 | 190.0 |
| 86 DEER PARK ENERGY CENTER CTG 2 | | DDPEC_GT2 | HARRIS | GAS-CC | HOUSTON | 2002 | 202.0 |
| 87 DEER PARK ENERGY CENTER CTG 3 | | DDPEC_GT3 | HARRIS | GAS-CC | HOUSTON | 2002 | 190.0 |
| 88 DEER PARK ENERGY CENTER CTG 4 | | DDPEC_GT4 | HARRIS | GAS-CC | HOUSTON | 2002 | 202.0 |
| 89 DEER PARK ENERGY CENTER CTG 6 | | DDPEC_GT6 | HARRIS | GAS-CC | HOUSTON | 2014 | 174.0 |
| 90 DEER PARK ENERGY CENTER STG 1 | | DDPEC_ST1 | HARRIS | GAS-CC | HOUSTON | 2002 | 290.0 |
| 91 DENTON ENERGY CENTER IC A | | DEC_AGR_A | DENTON | GAS-IC | NORTH | 2018 | 56.5 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|---|---|-----------------|-----------|--------|-----------|------------|---------------|
| 92 DENTON ENERGY CENTER IC B | | DEC_AGR_B | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 93 DENTON ENERGY CENTER IC C | | DEC_AGR_C | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 94 DENTON ENERGY CENTER IC D | | DEC_AGR_D | DENTON | GAS-IC | NORTH | 2018 | 56.5 |
| 95 ECTOR COUNTY ENERGY CTG 1 | | ECEC_G1 | ECTOR | GAS-GT | WEST | 2015 | 153.6 |
| 96 ECTOR COUNTY ENERGY CTG 2 | | ECEC_G2 | ECTOR | GAS-GT | WEST | 2015 | 153.6 |
| 97 ELK STATION IC 3 | | AEEC_ELK_3 | HALE | GAS-IC | PANHANDLE | 2016 | 195.0 |
| 98 ENNIS POWER STATION CTG 2 | | ETCCS_CT1 | ELLIS | GAS-CC | NORTH | 2002 | 209.0 |
| 99 ENNIS POWER STATION STG 1 | | ETCCS_UNIT1 | ELLIS | GAS-CC | NORTH | 2002 | 116.0 |
| 100 EXTEX LAPORTE GEN STN CTG 1 | | AZ_AZ_G1 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 101 EXTEX LAPORTE GEN STN CTG 2 | | AZ_AZ_G2 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 102 EXTEX LAPORTE GEN STN CTG 3 | | AZ_AZ_G3 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 103 EXTEX LAPORTE GEN STN CTG 4 | | AZ_AZ_G4 | HARRIS | GAS-GT | HOUSTON | 2009 | 36.0 |
| 104 FERGUSON REPLACEMENT CTG 1 | | FERGCC_FERGCT1 | LLANO | GAS-CC | SOUTH | 2014 | 176.0 |
| 105 FERGUSON REPLACEMENT CTG 2 | | FERGCC_FERGCT2 | LLANO | GAS-CC | SOUTH | 2014 | 176.0 |
| 106 FERGUSON REPLACEMENT CTG 3 | | FERGCC_FERGCT3 | LLANO | GAS-CC | SOUTH | 2014 | 189.0 |
| 107 FORNEY ENERGY CENTER CTG 11 | | FRNYPP_GT11 | KAUFMAN | GAS-CC | NORTH | 2003 | 167.0 |
| 108 FORNEY ENERGY CENTER CTG 12 | | FRNYPP_GT12 | KAUFMAN | GAS-CC | NORTH | 2003 | 159.0 |
| 109 FORNEY ENERGY CENTER CTG 13 | | FRNYPP_GT13 | KAUFMAN | GAS-CC | NORTH | 2003 | 159.0 |
| 110 FORNEY ENERGY CENTER CTG 21 | | FRNYPP_GT21 | KAUFMAN | GAS-CC | NORTH | 2003 | 167.0 |
| 111 FORNEY ENERGY CENTER CTG 22 | | FRNYPP_GT22 | KAUFMAN | GAS-CC | NORTH | 2003 | 159.0 |
| 112 FORNEY ENERGY CENTER CTG 23 | | FRNYPP_GT23 | KAUFMAN | GAS-CC | NORTH | 2003 | 159.0 |
| 113 FORNEY ENERGY CENTER CTG 10 | | FRNYPP_ST10 | KAUFMAN | GAS-CC | NORTH | 2003 | 408.0 |
| 114 FORNEY ENERGY CENTER CTG 20 | | FRNYPP_ST20 | KAUFMAN | GAS-CC | NORTH | 2003 | 408.0 |
| 115 FREESTONE ENERGY CENTER CTG 1 | | FREC_GT1 | FREESTONE | GAS-CC | NORTH | 2002 | 156.2 |
| 116 FREESTONE ENERGY CENTER CTG 2 | | FREC_GT2 | FREESTONE | GAS-CC | NORTH | 2002 | 156.2 |
| 117 FREESTONE ENERGY CENTER CTG 4 | | FREC_GT4 | FREESTONE | GAS-CC | NORTH | 2002 | 156.5 |
| 118 FREESTONE ENERGY CENTER CTG 5 | | FREC_GT5 | FREESTONE | GAS-CC | NORTH | 2002 | 156.5 |
| 119 FREESTONE ENERGY CENTER CTG 3 | | FREC_ST3 | FREESTONE | GAS-CC | NORTH | 2002 | 178.0 |
| 120 FREESTONE ENERGY CENTER CTG 6 | | FREC_ST6 | FREESTONE | GAS-CC | NORTH | 2002 | 177.1 |
| 121 FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION) | | FECC_UNIT1 | HARRIS | GAS-GT | HOUSTON | 2018 | 119.0 |
| 122 GRAHAM STG 1 | | GRSES_UNIT1 | YOUNG | GAS-ST | WEST | 1960 | 234.0 |
| 123 GRAHAM STG 2 | | GRSES_UNIT2 | YOUNG | GAS-ST | WEST | 1969 | 390.0 |
| 124 GREENS BAYOU CTG 73 | | GBY_GBYGT73 | HARRIS | GAS-GT | HOUSTON | 1976 | 57.0 |
| 125 GREENS BAYOU CTG 74 | | GBY_GBYGT74 | HARRIS | GAS-GT | HOUSTON | 1976 | 57.0 |
| 126 GREENS BAYOU CTG 81 | | GBY_GBYGT81 | HARRIS | GAS-GT | HOUSTON | 1976 | 57.0 |
| 127 GREENS BAYOU CTG 82 | | GBY_GBYGT82 | HARRIS | GAS-GT | HOUSTON | 1976 | 50.0 |
| 128 GREENS BAYOU CTG 83 | | GBY_GBYGT83 | HARRIS | GAS-GT | HOUSTON | 1976 | 57.0 |
| 129 GREENS BAYOU CTG 84 | | GBY_GBYGT84 | HARRIS | GAS-GT | HOUSTON | 1976 | 57.0 |
| 130 GREENVILLE IC ENGINE PLANT IC 1 | | STEAM_ENGINE_1 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 131 GREENVILLE IC ENGINE PLANT IC 2 | | STEAM_ENGINE_2 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 132 GREENVILLE IC ENGINE PLANT IC 3 | | STEAM_ENGINE_3 | HUNT | GAS-IC | NORTH | 2010 | 8.2 |
| 133 GUADALUPE ENERGY CENTER CTG 1 | | GUADG_GAS1 | GUADALUPE | GAS-CC | SOUTH | 2000 | 158.0 |
| 134 GUADALUPE ENERGY CENTER CTG 2 | | GUADG_GAS2 | GUADALUPE | GAS-CC | SOUTH | 2000 | 158.0 |
| 135 GUADALUPE ENERGY CENTER CTG 3 | | GUADG_GAS3 | GUADALUPE | GAS-CC | SOUTH | 2000 | 158.0 |
| 136 GUADALUPE ENERGY CENTER CTG 4 | | GUADG_GAS4 | GUADALUPE | GAS-CC | SOUTH | 2000 | 158.0 |
| 137 GUADALUPE ENERGY CENTER CTG 5 | | GUADG_STM5 | GUADALUPE | GAS-CC | SOUTH | 2000 | 200.0 |
| 138 GUADALUPE ENERGY CENTER CTG 6 | | GUADG_STM6 | GUADALUPE | GAS-CC | SOUTH | 2000 | 200.0 |
| 139 HANDLEY STG 3 | | HLSES_UNIT3 | TARRANT | GAS-ST | NORTH | 1963 | 395.0 |
| 140 HANDLEY STG 4 | | HLSES_UNIT4 | TARRANT | GAS-ST | NORTH | 1976 | 435.0 |
| 141 HANDLEY STG 5 | | HLSES_UNIT5 | TARRANT | GAS-ST | NORTH | 1977 | 435.0 |
| 142 HAYS ENERGY FACILITY CSG 1 | 211NR0527 | HAYSEN_HAYSENG1 | HAYS | GAS-CC | SOUTH | 2002 | 213.0 |
| 143 HAYS ENERGY FACILITY CSG 2 | 211NR0527 | HAYSEN_HAYSENG2 | HAYS | GAS-CC | SOUTH | 2002 | 214.0 |
| 144 HAYS ENERGY FACILITY CSG 3 | 211NR0527 | HAYSEN_HAYSENG3 | HAYS | GAS-CC | SOUTH | 2002 | 213.0 |
| 145 HAYS ENERGY FACILITY CSG 4 | | HAYSEN_HAYSENG4 | HAYS | GAS-CC | SOUTH | 2002 | 216.0 |
| 146 HIDALGO ENERGY CENTER CTG 1 | | DUKE_DUKE_GT1 | HIDALGO | GAS-CC | SOUTH | 2000 | 143.0 |
| 147 HIDALGO ENERGY CENTER CTG 2 | | DUKE_DUKE_GT2 | HIDALGO | GAS-CC | SOUTH | 2000 | 143.0 |
| 148 HIDALGO ENERGY CENTER CTG 3 | | DUKE_DUKE_ST1 | HIDALGO | GAS-CC | SOUTH | 2000 | 172.0 |
| 149 JACK COUNTY GEN FACILITY CTG 1 | | JACKCNTY_CT1 | JACK | GAS-CC | NORTH | 2006 | 150.0 |
| 150 JACK COUNTY GEN FACILITY CTG 2 | | JACKCNTY_CT2 | JACK | GAS-CC | NORTH | 2006 | 150.0 |
| 151 JACK COUNTY GEN FACILITY CTG 3 | | JACKCNTY2_CT3 | JACK | GAS-CC | NORTH | 2011 | 150.0 |
| 152 JACK COUNTY GEN FACILITY CTG 4 | | JACKCNTY2_CT4 | JACK | GAS-CC | NORTH | 2011 | 150.0 |
| 153 JACK COUNTY GEN FACILITY STG 1 | | JACKCNTY_STG1 | JACK | GAS-CC | NORTH | 2006 | 285.0 |
| 154 JACK COUNTY GEN FACILITY STG 2 | | JACKCNTY2_ST2 | JACK | GAS-CC | NORTH | 2011 | 285.0 |
| 155 JOHNSON COUNTY GEN FACILITY CTG 1 | | TEN_CT1 | JOHNSON | GAS-CC | NORTH | 1997 | 163.0 |
| 156 JOHNSON COUNTY GEN FACILITY STG 1 | | TEN_STG | JOHNSON | GAS-CC | NORTH | 1997 | 106.0 |
| 157 LAKE HUBBARD STG 1 | | LHSES_UNIT1 | DALLAS | GAS-ST | NORTH | 1970 | 392.0 |
| 158 LAKE HUBBARD STG 2 | | LHSES_UNIT2A | DALLAS | GAS-ST | NORTH | 1973 | 523.0 |
| 159 LAMAR ENERGY CENTER CTG 11 | | LPCCS_CT11 | LAMAR | GAS-CC | NORTH | 2000 | 161.0 |
| 160 LAMAR ENERGY CENTER CTG 12 | | LPCCS_CT12 | LAMAR | GAS-CC | NORTH | 2000 | 153.0 |
| 161 LAMAR ENERGY CENTER CTG 21 | | LPCCS_CT21 | LAMAR | GAS-CC | NORTH | 2000 | 153.0 |
| 162 LAMAR ENERGY CENTER CTG 22 | | LPCCS_CT22 | LAMAR | GAS-CC | NORTH | 2000 | 161.0 |
| 163 LAMAR ENERGY CENTER CTG 3 | | LPCCS_UNIT1 | LAMAR | GAS-CC | NORTH | 2000 | 204.0 |
| 164 LAMAR ENERGY CENTER CTG 4 | | LPCCS_UNIT2 | LAMAR | GAS-CC | NORTH | 2000 | 204.0 |
| 165 LAREDO CTG 4 | | LARDVFTN_G4 | WEBB | GAS-GT | SOUTH | 2008 | 92.9 |
| 166 LAREDO CTG 5 | | LARDVFTN_G5 | WEBB | GAS-GT | SOUTH | 2008 | 90.1 |
| 167 LEON CREEK PEAKER CTG 1 | | LEON_CRK_LCPCT1 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 168 LEON CREEK PEAKER CTG 2 | | LEON_CRK_LCPCT2 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 169 LEON CREEK PEAKER CTG 3 | | LEON_CRK_LCPCT3 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 170 LEON CREEK PEAKER CTG 4 | | LEON_CRK_LCPCT4 | BEXAR | GAS-GT | SOUTH | 2004 | 46.0 |
| 171 LOST PINES POWER CTG 1 | | LOSTPI_LOSTPGT1 | BASTROP | GAS-CC | SOUTH | 2001 | 183.0 |
| 172 LOST PINES POWER CTG 2 | | LOSTPI_LOSTPGT2 | BASTROP | GAS-CC | SOUTH | 2001 | 175.0 |
| 173 LOST PINES POWER STG 1 | | LOSTPI_LOSTPST1 | BASTROP | GAS-CC | SOUTH | 2001 | 192.0 |
| 174 MAGIC VALLEY STATION CTG 1 | | NEDIN_NEDIN_G1 | HIDALGO | GAS-CC | SOUTH | 2001 | 213.6 |
| 175 MAGIC VALLEY STATION CTG 2 | | NEDIN_NEDIN_G2 | HIDALGO | GAS-CC | SOUTH | 2001 | 213.6 |
| 176 MAGIC VALLEY STATION CTG 3 | | NEDIN_NEDIN_G3 | HIDALGO | GAS-CC | SOUTH | 2001 | 255.5 |
| 177 MIDLOTHIAN ENERGY FACILITY CTG 1 | | MDANP_CT1 | ELLIS | GAS-CC | NORTH | 2001 | 232.0 |
| 178 MIDLOTHIAN ENERGY FACILITY CTG 2 | 211NR0534 | MDANP_CT2 | ELLIS | GAS-CC | NORTH | 2001 | 230.0 |
| 179 MIDLOTHIAN ENERGY FACILITY CTG 3 | | MDANP_CT3 | ELLIS | GAS-CC | NORTH | 2001 | 229.0 |
| 180 MIDLOTHIAN ENERGY FACILITY CTG 4 | 211NR0534 | MDANP_CT4 | ELLIS | GAS-CC | NORTH | 2001 | 232.0 |
| 181 MIDLOTHIAN ENERGY FACILITY CTG 5 | | MDANP_CT5 | ELLIS | GAS-CC | NORTH | 2002 | 244.0 |
| 182 MIDLOTHIAN ENERGY FACILITY CTG 6 | | MDANP_CT6 | ELLIS | GAS-CC | NORTH | 2002 | 246.0 |
| 183 MORGAN CREEK CTG 1 | | MGSES_CT1 | MITCHELL | GAS-GT | WEST | 1988 | 67.0 |
| 184 MORGAN CREEK CTG 2 | | MGSES_CT2 | MITCHELL | GAS-GT | WEST | 1988 | 66.0 |
| 185 MORGAN CREEK CTG 3 | | MGSES_CT3 | MITCHELL | GAS-GT | WEST | 1988 | 66.0 |
| 186 MORGAN CREEK CTG 4 | | MGSES_CT4 | MITCHELL | GAS-GT | WEST | 1988 | 67.0 |
| 187 MORGAN CREEK CTG 5 | | MGSES_CT5 | MITCHELL | GAS-GT | WEST | 1988 | 68.0 |
| 188 MORGAN CREEK CTG 6 | | MGSES_CT6 | MITCHELL | GAS-GT | WEST | 1988 | 68.0 |
| 189 MOUNTAIN CREEK STG 6 | | MCSES_UNIT6 | DALLAS | GAS-ST | NORTH | 1956 | 122.0 |
| 190 MOUNTAIN CREEK STG 7 | | MCSES_UNIT7 | DALLAS | GAS-ST | NORTH | 1958 | 118.0 |
| 191 MOUNTAIN CREEK STG 8 | | MCSES_UNIT8 | DALLAS | GAS-ST | NORTH | 1967 | 568.0 |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|-----------------------------------|----------------------------|-------------------|------------|--------|---------|------------|---------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 192 NUECES BAY REPOWER CTG 8 | | NUECES_B_NUECESG8 | NUECES | GAS-CC | COASTAL | 2010 | 161.0 |
| 193 NUECES BAY REPOWER CTG 9 | | NUECES_B_NUECESG9 | NUECES | GAS-CC | COASTAL | 2010 | 161.0 |
| 194 NUECES BAY REPOWER STG 7 | | NUECES_B_NUECESG7 | NUECES | GAS-CC | COASTAL | 1972 | 322.0 |
| 195 O W SOMMERS STG 1 | | CALAVERS_OWS1 | BEXAR | GAS-ST | SOUTH | 1972 | 420.0 |
| 196 O W SOMMERS STG 2 | | CALAVERS_OWS2 | BEXAR | GAS-ST | SOUTH | 1974 | 410.0 |
| 197 ODESSA-ECTOR POWER CTG 11 | | OECCS_CT11 | ECTOR | GAS-CC | WEST | 2001 | 164.6 |
| 198 ODESSA-ECTOR POWER CTG 12 | | OECCS_CT12 | ECTOR | GAS-CC | WEST | 2001 | 156.1 |
| 199 ODESSA-ECTOR POWER CTG 21 | 20INR0282 | OECCS_CT21 | ECTOR | GAS-CC | WEST | 2001 | 164.6 |
| 200 ODESSA-ECTOR POWER CTG 22 | 20INR0282 | OECCS_CT22 | ECTOR | GAS-CC | WEST | 2001 | 156.1 |
| 201 ODESSA-ECTOR POWER STG 1 | | OECCS_UNIT1 | ECTOR | GAS-CC | WEST | 2001 | 206.4 |
| 202 ODESSA-ECTOR POWER STG 2 | 20INR0282 | OECCS_UNIT2 | ECTOR | GAS-CC | WEST | 2001 | 206.4 |
| 203 PANDA SHERMAN POWER CTG 1 | | PANDA_S_SHER1CT1 | GRAYSON | GAS-CC | NORTH | 2014 | 218.0 |
| 204 PANDA SHERMAN POWER CTG 2 | | PANDA_S_SHER1CT2 | GRAYSON | GAS-CC | NORTH | 2014 | 217.0 |
| 205 PANDA SHERMAN POWER STG 1 | | PANDA_S_SHER1ST1 | GRAYSON | GAS-CC | NORTH | 2014 | 308.0 |
| 206 PANDA TEMPLE I POWER CTG 1 | | PANDA_T1_TMPL1CT1 | BELL | GAS-CC | NORTH | 2014 | 218.5 |
| 207 PANDA TEMPLE I POWER CTG 2 | | PANDA_T1_TMPL1CT2 | BELL | GAS-CC | NORTH | 2014 | 218.5 |
| 208 PANDA TEMPLE I POWER STG 1 | | PANDA_T1_TMPL1ST1 | BELL | GAS-CC | NORTH | 2014 | 353.1 |
| 209 PANDA TEMPLE II POWER CTG 1 | | PANDA_T2_TMPL2CT1 | BELL | GAS-CC | NORTH | 2015 | 218.5 |
| 210 PANDA TEMPLE II POWER CTG 2 | | PANDA_T2_TMPL2CT2 | BELL | GAS-CC | NORTH | 2015 | 218.5 |
| 211 PANDA TEMPLE II POWER STG 1 | | PANDA_T2_TMPL2ST1 | BELL | GAS-CC | NORTH | 2015 | 353.1 |
| 212 PARIS ENERGY CENTER CTG 1 | | TNSKA_GT1 | LAMAR | GAS-CC | NORTH | 1989 | 86.0 |
| 213 PARIS ENERGY CENTER CTG 2 | | TNSKA_GT2 | LAMAR | GAS-CC | NORTH | 1989 | 86.0 |
| 214 PARIS ENERGY CENTER STG 1 | | TNSKA_STG | LAMAR | GAS-CC | NORTH | 1990 | 87.0 |
| 215 PASADENA COGEN FACILITY CTG 2 | | PSG_PSG_GT2 | HARRIS | GAS-CC | HOUSTON | 2000 | 170.0 |
| 216 PASADENA COGEN FACILITY CTG 3 | | PSG_PSG_GT3 | HARRIS | GAS-CC | HOUSTON | 2000 | 170.0 |
| 217 PASADENA COGEN FACILITY STG 2 | | PSG_PSG_ST2 | HARRIS | GAS-CC | HOUSTON | 2000 | 168.0 |
| 218 PEARSALL ENGINE PLANT IC A | | PEARSAL2_AGR_A | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 219 PEARSALL ENGINE PLANT IC B | | PEARSAL2_AGR_B | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 220 PEARSALL ENGINE PLANT IC C | | PEARSAL2_AGR_C | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 221 PEARSALL ENGINE PLANT IC D | | PEARSAL2_AGR_D | FRIO | GAS-IC | SOUTH | 2012 | 50.6 |
| 222 PERMIAN BASIN CTG 1 | | PB2SES_CT1 | WARD | GAS-GT | WEST | 1988 | 64.0 |
| 223 PERMIAN BASIN CTG 2 | | PB2SES_CT2 | WARD | GAS-GT | WEST | 1988 | 64.0 |
| 224 PERMIAN BASIN CTG 3 | | PB2SES_CT3 | WARD | GAS-GT | WEST | 1988 | 64.0 |
| 225 PERMIAN BASIN CTG 4 | | PB2SES_CT4 | WARD | GAS-GT | WEST | 1990 | 64.0 |
| 226 PERMIAN BASIN CTG 5 | | PB2SES_CT5 | WARD | GAS-GT | WEST | 1990 | 65.0 |
| 227 PHR PEAKERS (BAC) CTG 1 | | BAC_CTG1 | GALVESTON | GAS-GT | HOUSTON | 2018 | 61.0 |
| 228 PHR PEAKERS (BAC) CTG 2 | | BAC_CTG2 | GALVESTON | GAS-GT | HOUSTON | 2018 | 62.0 |
| 229 PHR PEAKERS (BAC) CTG 3 | | BAC_CTG3 | GALVESTON | GAS-GT | HOUSTON | 2018 | 52.0 |
| 230 PHR PEAKERS (BAC) CTG 4 | | BAC_CTG4 | GALVESTON | GAS-GT | HOUSTON | 2018 | 56.0 |
| 231 PHR PEAKERS (BAC) CTG 5 | | BAC_CTG5 | GALVESTON | GAS-GT | HOUSTON | 2018 | 56.0 |
| 232 PHR PEAKERS (BAC) CTG 6 | | BAC_CTG6 | GALVESTON | GAS-GT | HOUSTON | 2018 | 54.0 |
| 233 POWERLANE PLANT STG 1 | | STEAM1A_STEAM_1 | HUNT | GAS-ST | NORTH | 1966 | 17.5 |
| 234 POWERLANE PLANT STG 2 | | STEAM_STEAM_2 | HUNT | GAS-ST | NORTH | 1967 | 23.5 |
| 235 POWERLANE PLANT STG 3 | | STEAM_STEAM_3 | HUNT | GAS-ST | NORTH | 1978 | 39.5 |
| 236 QUAIL RUN ENERGY CTG 1 | | QALSW_GT1 | ECTOR | GAS-CC | WEST | 2007 | 80.0 |
| 237 QUAIL RUN ENERGY CTG 2 | | QALSW_GT2 | ECTOR | GAS-CC | WEST | 2007 | 80.0 |
| 238 QUAIL RUN ENERGY CTG 3 | | QALSW_GT3 | ECTOR | GAS-CC | WEST | 2008 | 80.0 |
| 239 QUAIL RUN ENERGY CTG 4 | | QALSW_GT4 | ECTOR | GAS-CC | WEST | 2008 | 80.0 |
| 240 QUAIL RUN ENERGY STG 1 | | QALSW_STG1 | ECTOR | GAS-CC | WEST | 2007 | 98.0 |
| 241 QUAIL RUN ENERGY STG 2 | | QALSW_STG2 | ECTOR | GAS-CC | WEST | 2008 | 98.0 |
| 242 R W MILLER CTG 4 | | MIL_MILLERG4 | PALO PINTO | GAS-GT | NORTH | 1994 | 104.0 |
| 243 R W MILLER CTG 5 | | MIL_MILLERG5 | PALO PINTO | GAS-GT | NORTH | 1994 | 104.0 |
| 244 R W MILLER STG 1 | | MIL_MILLERG1 | PALO PINTO | GAS-ST | NORTH | 1968 | 75.0 |
| 245 R W MILLER STG 2 | | MIL_MILLERG2 | PALO PINTO | GAS-ST | NORTH | 1972 | 120.0 |
| 246 R W MILLER STG 3 | | MIL_MILLERG3 | PALO PINTO | GAS-ST | NORTH | 1975 | 208.0 |
| 247 RAY OLINGER CTG 4 | | OLINGR_OLING_4 | COLLIN | GAS-GT | NORTH | 2001 | 90.0 |
| 248 RAY OLINGER STG 1 | | OLINGR_OLING_1 | COLLIN | GAS-ST | NORTH | 1967 | 78.0 |
| 249 RAY OLINGER STG 2 | | OLINGR_OLING_2 | COLLIN | GAS-ST | NORTH | 1971 | 107.0 |
| 250 RAY OLINGER STG 3 | | OLINGR_OLING_3 | COLLIN | GAS-ST | NORTH | 1975 | 146.0 |
| 251 REDGATE IC A | | REDGATE_AGR_A | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 252 REDGATE IC B | | REDGATE_AGR_B | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 253 REDGATE IC C | | REDGATE_AGR_C | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 254 REDGATE IC D | | REDGATE_AGR_D | HIDALGO | GAS-IC | SOUTH | 2016 | 56.3 |
| 255 RIO NOGALES POWER CTG 1 | | RIONOG_CT1 | GUADALUPE | GAS-CC | SOUTH | 2002 | 172.0 |
| 256 RIO NOGALES POWER CTG 2 | 21INR0328 | RIONOG_CT2 | GUADALUPE | GAS-CC | SOUTH | 2002 | 172.0 |
| 257 RIO NOGALES POWER CTG 3 | | RIONOG_CT3 | GUADALUPE | GAS-CC | SOUTH | 2002 | 172.0 |
| 258 RIO NOGALES POWER STG 4 | | RIONOG_ST1 | GUADALUPE | GAS-CC | SOUTH | 2002 | 303.0 |
| 259 SAM RAYBURN POWER CTG 7 | | RAYBURN_RAYBURG7 | VICTORIA | GAS-CC | SOUTH | 2003 | 50.0 |
| 260 SAM RAYBURN POWER CTG 8 | | RAYBURN_RAYBURG8 | VICTORIA | GAS-CC | SOUTH | 2003 | 51.0 |
| 261 SAM RAYBURN POWER CTG 9 | | RAYBURN_RAYBURG9 | VICTORIA | GAS-CC | SOUTH | 2003 | 50.0 |
| 262 SAM RAYBURN POWER STG 10 | | RAYBURN_RAYBURG10 | VICTORIA | GAS-CC | SOUTH | 2003 | 40.0 |
| 263 SAN JACINTO SES CTG 1 | | SJS_SJS_G1 | HARRIS | GAS-GT | HOUSTON | 1995 | 83.0 |
| 264 SAN JACINTO SES CTG 2 | | SJS_SJS_G2 | HARRIS | GAS-GT | HOUSTON | 1995 | 83.0 |
| 265 SANDHILL ENERGY CENTER CTG 1 | | SANDHSYD_SH1 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 266 SANDHILL ENERGY CENTER CTG 2 | | SANDHSYD_SH2 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 267 SANDHILL ENERGY CENTER CTG 3 | | SANDHSYD_SH3 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 268 SANDHILL ENERGY CENTER CTG 4 | | SANDHSYD_SH4 | TRAVIS | GAS-GT | SOUTH | 2001 | 47.0 |
| 269 SANDHILL ENERGY CENTER CTG 5A | | SANDHSYD_SH_5A | TRAVIS | GAS-CC | SOUTH | 2004 | 151.0 |
| 270 SANDHILL ENERGY CENTER CTG 6 | | SANDHSYD_SH6 | TRAVIS | GAS-GT | SOUTH | 2010 | 47.0 |
| 271 SANDHILL ENERGY CENTER CTG 7 | | SANDHSYD_SH7 | TRAVIS | GAS-GT | SOUTH | 2010 | 47.0 |
| 272 SANDHILL ENERGY CENTER STG 5C | | SANDHSYD_SH_5C | TRAVIS | GAS-CC | SOUTH | 2004 | 148.0 |
| 273 SILAS RAY CTG 10 | | SILASRAY_SILAS_10 | CAMERON | GAS-GT | COASTAL | 2004 | 46.0 |
| 274 SILAS RAY POWER CTG 9 | | SILASRAY_SILAS_9 | CAMERON | GAS-CC | COASTAL | 1996 | 40.0 |
| 275 SILAS RAY POWER STG 6 | | SILASRAY_SILAS_6 | CAMERON | GAS-CC | COASTAL | 1962 | 20.0 |
| 276 SIM GIDEON STG 1 | | GIDEON_GIDEONG1 | BASTROP | GAS-ST | SOUTH | 1965 | 130.0 |
| 277 SIM GIDEON STG 2 | | GIDEON_GIDEONG2 | BASTROP | GAS-ST | SOUTH | 1968 | 133.0 |
| 278 SIM GIDEON STG 3 | | GIDEON_GIDEONG3 | BASTROP | GAS-ST | SOUTH | 1972 | 336.0 |
| 279 SKY GLOBAL POWER ONE IC A | | SKY1_SKY1A | COLORADO | GAS-IC | SOUTH | 2016 | 26.7 |
| 280 SKY GLOBAL POWER ONE IC B | | SKY1_SKY1B | COLORADO | GAS-IC | SOUTH | 2016 | 26.7 |
| 281 STRYKER CREEK STG 1 | | SCSES_UNIT1A | CHEROKEE | GAS-ST | NORTH | 1958 | 167.0 |
| 282 STRYKER CREEK STG 2 | | SCSES_UNIT2 | CHEROKEE | GAS-ST | NORTH | 1965 | 502.0 |
| 283 T H WHARTON CTG 1 | | THW_THWGT_1 | HARRIS | GAS-GT | HOUSTON | 1967 | 14.0 |
| 284 T H WHARTON POWER CTG 31 | | THW_THWGT31 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 285 T H WHARTON POWER CTG 32 | | THW_THWGT32 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 286 T H WHARTON POWER CTG 33 | | THW_THWGT33 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 287 T H WHARTON POWER CTG 34 | | THW_THWGT34 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 288 T H WHARTON POWER CTG 41 | | THW_THWGT41 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 289 T H WHARTON POWER CTG 42 | | THW_THWGT42 | HARRIS | GAS-CC | HOUSTON | 1972 | 56.0 |
| 290 T H WHARTON POWER CTG 43 | | THW_THWGT43 | HARRIS | GAS-CC | HOUSTON | 1974 | 56.0 |
| 291 T H WHARTON POWER CTG 44 | | THW_THWGT44 | HARRIS | GAS-CC | HOUSTON | 1974 | 56.0 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|--|---|--------------------|-----------|---------|---------|------------|-----------------|
| 292 T H WHARTON POWER CTG 51 | | THW_THWGT51 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 293 T H WHARTON POWER CTG 52 | | THW_THWGT52 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 294 T H WHARTON POWER CTG 53 | | THW_THWGT53 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 295 T H WHARTON POWER CTG 54 | | THW_THWGT54 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 296 T H WHARTON POWER CTG 55 | | THW_THWGT55 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 297 T H WHARTON POWER CTG 56 | | THW_THWGT56 | HARRIS | GAS-GT | HOUSTON | 1975 | 57.0 |
| 298 T H WHARTON POWER STG 3 | | THW_THWST_3 | HARRIS | GAS-CC | HOUSTON | 1974 | 109.0 |
| 299 T H WHARTON POWER STG 4 | | THW_THWST_4 | HARRIS | GAS-CC | HOUSTON | 1974 | 109.0 |
| 300 TEXAS CITY POWER CTG A | | TXCTY_CTA | GALVESTON | GAS-CC | HOUSTON | 2000 | 100.6 |
| 301 TEXAS CITY POWER CTG B | | TXCTY_CTB | GALVESTON | GAS-CC | HOUSTON | 2000 | 100.6 |
| 302 TEXAS CITY POWER CTG C | | TXCTY_CTC | GALVESTON | GAS-CC | HOUSTON | 2000 | 100.6 |
| 303 TEXAS CITY POWER STG | | TXCTY_ST | GALVESTON | GAS-CC | HOUSTON | 2000 | 131.5 |
| 304 V H BRAUNIG CTG 5 | | BRAUNIG_VHB6CT5 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 305 V H BRAUNIG CTG 6 | | BRAUNIG_VHB6CT6 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 306 V H BRAUNIG CTG 7 | | BRAUNIG_VHB6CT7 | BEXAR | GAS-GT | SOUTH | 2009 | 48.0 |
| 307 V H BRAUNIG CTG 8 | | BRAUNIG_VHB6CT8 | BEXAR | GAS-GT | SOUTH | 2009 | 47.0 |
| 308 V H BRAUNIG STG 1 | | BRAUNIG_VHB1 | BEXAR | GAS-ST | SOUTH | 1966 | 217.0 |
| 309 V H BRAUNIG STG 2 | | BRAUNIG_VHB2 | BEXAR | GAS-ST | SOUTH | 1968 | 230.0 |
| 310 V H BRAUNIG STG 3 | | BRAUNIG_VHB3 | BEXAR | GAS-ST | SOUTH | 1970 | 412.0 |
| 311 VICTORIA CITY (CITYVICT) CTG 1 | | CITYVICT_CTG01 | VICTORIA | GAS-GT | SOUTH | 2020 | 46.7 |
| 312 VICTORIA CITY (CITYVICT) CTG 2 | | CITYVICT_CTG02 | VICTORIA | GAS-GT | SOUTH | 2020 | 46.7 |
| 313 VICTORIA PORT (VICTPORT) CTG 1 | | VICTPORT_CTG01 | VICTORIA | GAS-GT | SOUTH | 2019 | 46.7 |
| 314 VICTORIA PORT (VICTPORT) CTG 2 | | VICTPORT_CTG02 | VICTORIA | GAS-GT | SOUTH | 2019 | 46.7 |
| 315 VICTORIA POWER CTG 6 | | VICTORIA_VICTORG6 | VICTORIA | GAS-CC | SOUTH | 2009 | 171.0 |
| 316 VICTORIA POWER STG 5 | | VICTORIA_VICTORG5 | VICTORIA | GAS-CC | SOUTH | 1963 | 132.0 |
| 317 W A PARISH CTG 1 | | WAP_WAPGT_1 | FORT BEND | GAS-GT | HOUSTON | 1967 | 13.0 |
| 318 W A PARISH STG 1 | | WAP_WAP_G1 | FORT BEND | GAS-ST | HOUSTON | 1958 | 169.0 |
| 319 W A PARISH STG 2 | | WAP_WAP_G2 | FORT BEND | GAS-ST | HOUSTON | 1958 | 169.0 |
| 320 W A PARISH STG 3 | | WAP_WAP_G3 | FORT BEND | GAS-ST | HOUSTON | 1961 | 246.0 |
| 321 W A PARISH STG 4 | | WAP_WAP_G4 | FORT BEND | GAS-ST | HOUSTON | 1968 | 536.0 |
| 322 WICHITA FALLS CTG 1 | | WFCOGEN_UNIT1 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 323 WICHITA FALLS CTG 2 | | WFCOGEN_UNIT2 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 324 WICHITA FALLS CTG 3 | | WFCOGEN_UNIT3 | WICHITA | GAS-CC | WEST | 1987 | 20.0 |
| 325 WICHITA FALLS STG 4 | | WFCOGEN_UNIT4 | WICHITA | GAS-CC | WEST | 1987 | 17.0 |
| 326 WINCHESTER POWER PARK CTG 1 | | WIPOPA_WPP_G1 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 327 WINCHESTER POWER PARK CTG 2 | | WIPOPA_WPP_G2 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 328 WINCHESTER POWER PARK CTG 3 | | WIPOPA_WPP_G3 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 329 WINCHESTER POWER PARK CTG 4 | | WIPOPA_WPP_G4 | FAYETTE | GAS-GT | SOUTH | 2009 | 44.0 |
| 330 WISE-TRACTEBEL POWER CTG 1 | 20INR0286 | WCPP_CT1 | WISE | GAS-CC | NORTH | 2004 | 244.4 |
| 331 WISE-TRACTEBEL POWER CTG 2 | 20INR0286 | WCPP_CT2 | WISE | GAS-CC | NORTH | 2004 | 244.4 |
| 332 WISE-TRACTEBEL POWER STG 1 | 20INR0286 | WCPP_ST1 | WISE | GAS-CC | NORTH | 2004 | 298.0 |
| 333 WOLF HOLLOW 2 CTG 4 | 18INR0076 | WHCCS2_CT4 | HOOD | GAS-CC | NORTH | 2017 | 330.6 |
| 334 WOLF HOLLOW 2 CTG 5 | 18INR0076 | WHCCS2_CT5 | HOOD | GAS-CC | NORTH | 2017 | 331.1 |
| 335 WOLF HOLLOW 2 STG 6 | 18INR0076 | WHCCS2_STG6 | HOOD | GAS-CC | NORTH | 2017 | 468.9 |
| 336 WOLF HOLLOW POWER CTG 1 | | WHCCS_CT1 | HOOD | GAS-CC | NORTH | 2002 | 240.4 |
| 337 WOLF HOLLOW POWER CTG 2 | | WHCCS_CT2 | HOOD | GAS-CC | NORTH | 2002 | 234.4 |
| 338 WOLF HOLLOW POWER STG | | WHCCS_STG | HOOD | GAS-CC | NORTH | 2002 | 270.0 |
| 339 BIOENERGY AUSTIN WALZEM RD LFG | | DG_WALZE_4UNITS | BEXAR | BIOMASS | SOUTH | 2002 | 9.8 |
| 340 BIOENERGY TEXAS COVEL GARDENS LFG | | DG_MEDIN_1UNIT | BEXAR | BIOMASS | SOUTH | 2005 | 9.6 |
| 341 FARMERS BRANCH LANDFILL GAS TO ENERGY | | DG_HBR_2UNITS | DENTON | BIOMASS | NORTH | 2011 | 3.2 |
| 342 GRAND PRAIRIE LFG | | DG_TRIRA_1UNIT | DALLAS | BIOMASS | NORTH | 2015 | 4.0 |
| 343 NELSON GARDENS LFG | | DG_78252_4UNITS | BEXAR | BIOMASS | SOUTH | 2013 | 4.2 |
| 344 SKYLINE LFG | | DG_FERIS_4 UNITS | DALLAS | BIOMASS | NORTH | 2007 | 6.4 |
| 345 WM RENEWABLE-AUSTIN LFG | | DG_SPRIN_4UNITS | TRAVIS | BIOMASS | SOUTH | 2007 | 6.4 |
| 346 WM RENEWABLE-BIOENERGY PARTNERS LFG | | DG_BIOE_2UNITS | DENTON | BIOMASS | NORTH | 1988 | 6.2 |
| 347 WM RENEWABLE-DFW GAS RECOVERY LFG | | DG_BIO2_4UNITS | DENTON | BIOMASS | NORTH | 2009 | 6.4 |
| 348 WM RENEWABLE-MESQUITE CREEK LFG | | DG_FREIH_2UNITS | COMAL | BIOMASS | SOUTH | 2011 | 3.2 |
| 349 WM RENEWABLE-WESTSIDE LFG | | DG_WSTHL_3UNITS | PARKER | BIOMASS | NORTH | 2010 | 4.8 |
| 350 Operational Capacity Total (Nuclear, Coal, Gas, Biomass) | | | | | | | 64,779.5 |
| 351 | | | | | | | |
| 352 Operational Resources (Hydro) | | | | | | | |
| 353 AMISTAD HYDRO 1 | | AMISTAD_AMISTAG1 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |
| 354 AMISTAD HYDRO 2 | | AMISTAD_AMISTAG2 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |
| 355 AUSTIN HYDRO 1 | | AUSTPL_AUSTING1 | TRAVIS | HYDRO | SOUTH | 1940 | 8.0 |
| 356 AUSTIN HYDRO 2 | | AUSTPL_AUSTING2 | TRAVIS | HYDRO | SOUTH | 1940 | 9.0 |
| 357 BUCHANAN HYDRO 1 | | BUCHAN_BUCHANG1 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 358 BUCHANAN HYDRO 2 | | BUCHAN_BUCHANG2 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 359 BUCHANAN HYDRO 3 | | BUCHAN_BUCHANG3 | LLANO | HYDRO | SOUTH | 1950 | 17.0 |
| 360 DENISON DAM 1 | | DNDAM_DENISOG1 | GRAYSON | HYDRO | NORTH | 1944 | 40.0 |
| 361 DENISON DAM 2 | | DNDAM_DENISOG2 | GRAYSON | HYDRO | NORTH | 1948 | 40.0 |
| 362 EAGLE PASS HYDRO | | EAGLE_HY_EAGLE_HY1 | MAVERICK | HYDRO | SOUTH | 2005 | 9.6 |
| 363 FALCON HYDRO 1 | | FALCON_FALCONG1 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 364 FALCON HYDRO 2 | | FALCON_FALCONG2 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 365 FALCON HYDRO 3 | | FALCON_FALCONG3 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 366 GRANITE SHOALS HYDRO 1 | | WIRTZ_WIRTZ_G1 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 367 GRANITE SHOALS HYDRO 2 | | WIRTZ_WIRTZ_G2 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 368 GUADALUPE BLANCO RIVER AUTH-CANYON | | CANYHY_CANYHYG1 | COMAL | HYDRO | SOUTH | 1989 | 6.0 |
| 369 INKS HYDRO 1 | | INKSDA_INKS_G1 | LLANO | HYDRO | SOUTH | 1938 | 14.0 |
| 370 MARBLE FALLS HYDRO 1 | | MARBFA_MARBFAG1 | BURNET | HYDRO | SOUTH | 1951 | 21.0 |
| 371 MARBLE FALLS HYDRO 2 | | MARBFA_MARBFAG2 | BURNET | HYDRO | SOUTH | 1951 | 20.0 |
| 372 MARSHALL FORD HYDRO 1 | | MARSFO_MARSFOG1 | TRAVIS | HYDRO | SOUTH | 1941 | 34.0 |
| 373 MARSHALL FORD HYDRO 2 | | MARSFO_MARSFOG2 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 374 MARSHALL FORD HYDRO 3 | | MARSFO_MARSFOG3 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 375 WHITNEY DAM HYDRO | | WND_WHITNEY1 | BOSQUE | HYDRO | NORTH | 1953 | 22.0 |
| 376 WHITNEY DAM HYDRO 2 | | WND_WHITNEY2 | BOSQUE | HYDRO | NORTH | 1953 | 22.0 |
| 377 Operational Capacity Total (Hydro) | | | | | | | 536.4 |
| 378 Hydro Capacity Contribution (Top 20 Hours) | | HYDRO_CAP_CONT | | | | | 439.9 |
| 379 | | | | | | | |
| 380 Operational Hydro Resources, Settlement Only Distributed Generators (SODGs) | | | | | | | |
| 381 ARLINGTON OUTLET HYDROELECTRIC FACILITY | | DG_OAKHL_1UNIT | TARRANT | HYDRO | NORTH | 2014 | 1.4 |
| 382 GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP | | DG_LKWDT_2UNITS | GONZALES | HYDRO | SOUTH | 1931 | 4.8 |
| 383 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY | | DG_MCQUE_5UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 7.7 |
| 384 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE | | DG_SCHUM_2UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 3.6 |
| 385 LEWISVILLE HYDRO-CITY OF GARLAND | | DG_LWSVL_1UNIT | DENTON | HYDRO | NORTH | 1991 | 2.2 |
| 386 Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs) | | | | | | | 19.7 |
| 387 Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours) | | DG_HYDRO_CAP_CONT | | | | | 16.2 |
| 388 | | | | | | | |
| 389 Operational Capacity Unavailable due to Extended Outage or Derate | | OPERATION_UNAVAIL | | | | | (218.9) |
| 390 Operational Capacity Total (Including Hydro) | | OPERATION_TOTAL | | | | | 65,016.6 |
| 391 | | | | | | | |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|---|----------------------------|----------------------|--------------|--------|-----------|------------|----------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 392 Operational Resources (Switchable) | | | | | | | |
| 393 ANTELOPE IC 1 | | AEEC_ANTLP_1 | HALE | GAS-IC | PANHANDLE | 2016 | 56.0 |
| 394 ANTELOPE IC 2 | | AEEC_ANTLP_2 | HALE | GAS-IC | PANHANDLE | 2016 | 56.0 |
| 395 ANTELOPE IC 3 | | AEEC_ANTLP_3 | HALE | GAS-IC | PANHANDLE | 2016 | 56.0 |
| 396 ELK STATION CTG 1 | | AEEC_ELK_1 | HALE | GAS-GT | PANHANDLE | 2016 | 195.0 |
| 397 ELK STATION CTG 2 | | AEEC_ELK_2 | HALE | GAS-GT | PANHANDLE | 2016 | 195.0 |
| 398 TENASKA FRONTIER STATION CTG 1 | | FTR_FTR_G1 | GRIMES | GAS-CC | NORTH | 2000 | 180.0 |
| 399 TENASKA FRONTIER STATION CTG 2 | | FTR_FTR_G2 | GRIMES | GAS-CC | NORTH | 2000 | 180.0 |
| 400 TENASKA FRONTIER STATION CTG 3 | | FTR_FTR_G3 | GRIMES | GAS-CC | NORTH | 2000 | 180.0 |
| 401 TENASKA FRONTIER STATION CTG 4 | | FTR_FTR_G4 | GRIMES | GAS-CC | NORTH | 2000 | 400.0 |
| 402 TENASKA GATEWAY STATION CTG 1 | | TGCCS_CT1 | RUSK | GAS-CC | NORTH | 2001 | 162.0 |
| 403 TENASKA GATEWAY STATION CTG 2 | | TGCCS_CT2 | RUSK | GAS-CC | NORTH | 2001 | 179.0 |
| 404 TENASKA GATEWAY STATION CTG 3 | | TGCCS_CT3 | RUSK | GAS-CC | NORTH | 2001 | 178.0 |
| 405 TENASKA GATEWAY STATION CTG 4 | | TGCCS_UNIT4 | RUSK | GAS-CC | NORTH | 2001 | 389.0 |
| 406 TENASKA KIAMICHI STATION 1CT101 | | KMCHI_1CT101 | FANNIN | GAS-CC | NORTH | 2003 | 162.0 |
| 407 TENASKA KIAMICHI STATION 1CT201 | | KMCHI_1CT201 | FANNIN | GAS-CC | NORTH | 2003 | 158.0 |
| 408 TENASKA KIAMICHI STATION 1ST | | KMCHI_1ST | FANNIN | GAS-CC | NORTH | 2003 | 322.0 |
| 409 TENASKA KIAMICHI STATION 2CT101 | | KMCHI_2CT101 | FANNIN | GAS-CC | NORTH | 2003 | 159.0 |
| 410 TENASKA KIAMICHI STATION 2CT201 | | KMCHI_2CT201 | FANNIN | GAS-CC | NORTH | 2003 | 161.0 |
| 411 TENASKA KIAMICHI STATION 2ST | | KMCHI_2ST | FANNIN | GAS-CC | NORTH | 2003 | 323.0 |
| 412 Switchable Capacity Total | | | | | | | 3,691.0 |
| 413 | | | | | | | |
| 414 Switchable Capacity Unavailable to ERCOT | | | | | | | |
| 415 ANTELOPE IC 1 | | AEEC_ANTLP_1_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | (56.0) |
| 416 ANTELOPE IC 2 | | AEEC_ANTLP_2_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | (56.0) |
| 417 ANTELOPE IC 3 | | AEEC_ANTLP_3_UNAVAIL | HALE | GAS-IC | PANHANDLE | 2017 | (56.0) |
| 418 ELK STATION CTG 1 | | AEEC_ELK_1_UNAVAIL | HALE | GAS-GT | PANHANDLE | 2017 | (195.0) |
| 419 ELK STATION CTG 2 | | AEEC_ELK_2_UNAVAIL | HALE | GAS-GT | PANHANDLE | 2017 | (195.0) |
| 420 Switchable Capacity Unavailable to ERCOT | | SWITCH_UNAVAIL | | | | | (558.0) |
| 421 | | | | | | | |
| 422 Available Mothball Capacity based on Owner's Return Probability | | MOTH_AVAIL | | | | | 0 |
| 423 | | | | | | | |
| 424 Private-Use Network Capacity Contribution (Top 20 Hours) | | PUN_CAP_CONT | | GAS | | | 2,726.4 |
| 425 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4) | | PUN_CAP_ADJUST | | GAS | | | (84.0) |
| 426 | | | | | | | |
| 427 Operational Resources (Wind) | | | | | | | |
| 428 BAFFIN WIND UNIT1 | | BAFFIN_UNIT1 | KENEDY | WIND-C | COASTAL | 2016 | 100.0 |
| 429 BAFFIN WIND UNIT2 | | BAFFIN_UNIT2 | KENEDY | WIND-C | COASTAL | 2016 | 102.0 |
| 430 BRUENNING'S BREEZE A | | BBREEZE_UNIT1 | WILLACY | WIND-C | COASTAL | 2017 | 120.0 |
| 431 BRUENNING'S BREEZE B | | BBREEZE_UNIT2 | WILLACY | WIND-C | COASTAL | 2017 | 108.0 |
| 432 CAMERON COUNTY WIND | | CAMWIND_UNIT1 | CAMERON | WIND-C | COASTAL | 2016 | 165.0 |
| 433 CHAPMAN RANCH WIND IA (SANTA CRUZ) | | SANTACRU_UNIT1 | NUECES | WIND-C | COASTAL | 2017 | 150.6 |
| 434 CHAPMAN RANCH WIND IB (SANTA CRUZ) | | SANTACRU_UNIT2 | NUECES | WIND-C | COASTAL | 2017 | 98.4 |
| 435 GULF WIND I | | TGW_T1 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 436 GULF WIND II | | TGW_T2 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 437 KARANKAWA WIND 1A | | KARAKAW1_UNIT1 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 103.3 |
| 438 KARANKAWA WIND 1B | | KARAKAW1_UNIT2 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 103.3 |
| 439 KARANKAWA WIND 2 | | KARAKAW2_UNIT3 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 100.4 |
| 440 LOS VIENTOS WIND I | | LV1_LV1A | WILLACY | WIND-C | COASTAL | 2013 | 200.1 |
| 441 LOS VIENTOS WIND II | | LV2_LV2 | WILLACY | WIND-C | COASTAL | 2013 | 201.6 |
| 442 MAGIC VALLEY WIND (REDFISH) 1A | | REDFISH_MV1A | WILLACY | WIND-C | COASTAL | 2012 | 99.8 |
| 443 MAGIC VALLEY WIND (REDFISH) 1B | | REDFISH_MV1B | WILLACY | WIND-C | COASTAL | 2012 | 103.5 |
| 444 MIDWAY WIND | | MIDWIND_UNIT1 | SAN PATRICIO | WIND-C | COASTAL | 2019 | 162.8 |
| 445 PALMAS ALTAS WIND | | PALMWIND_UNIT1 | CAMERON | WIND-C | COASTAL | 2020 | 144.9 |
| 446 PAPALOTE CREEK WIND | | PAP1_PAP1 | SAN PATRICIO | WIND-C | COASTAL | 2009 | 179.9 |
| 447 PAPALOTE CREEK WIND II | | COTTON_PAP2 | SAN PATRICIO | WIND-C | COASTAL | 2010 | 200.1 |
| 448 PENASCAL WIND 1 | | PENA_UNIT1 | KENEDY | WIND-C | COASTAL | 2009 | 160.8 |
| 449 PENASCAL WIND 2 | | PENA_UNIT2 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 450 PENASCAL WIND 3 | | PENA3_UNIT3 | KENEDY | WIND-C | COASTAL | 2011 | 100.8 |
| 451 PEYTON CREEK WIND | | PEY_UNIT1 | MATAGORDA | WIND-C | COASTAL | 2020 | 151.2 |
| 452 SAN ROMAN WIND | | SANROMAN_WIND_1 | CAMERON | WIND-C | COASTAL | 2017 | 95.2 |
| 453 STELLA WIND | | STELLA_UNIT1 | KENEDY | WIND-C | COASTAL | 2018 | 201.0 |
| 454 HARBOR WIND | | DG_NUECE_6UNITS | NUECES | WIND-C | COASTAL | 2012 | 9.0 |
| 455 BRISCOE WIND | | BRISCOE_WIND | BRISCOE | WIND-P | PANHANDLE | 2015 | 149.8 |
| 456 CANADIAN BREAKS WIND | | CN_BRKS_UNIT_1 | OLDHAM | WIND-P | PANHANDLE | 2019 | 210.1 |
| 457 COTTON PLAINS WIND | | COTPLNS_COTTONPL | FLOYD | WIND-P | PANHANDLE | 2017 | 50.4 |
| 458 DOUG COLBECK'S CORNER (CONWAY) B | | GRANDVW1_COLB | CARSON | WIND-P | PANHANDLE | 2016 | 100.2 |
| 459 DOUG COLBECK'S CORNER (CONWAY) A | | GRANDVW1_COLA | CARSON | WIND-P | PANHANDLE | 2016 | 100.2 |
| 460 FALVEZ ASTRA WIND | | ASTRA_UNIT1 | RANDALL | WIND-P | PANHANDLE | 2017 | 163.2 |
| 461 GRANDVIEW WIND 1 (CONWAY) GV1A | | GRANDVW1_GV1A | CARSON | WIND-P | PANHANDLE | 2014 | 107.4 |
| 462 GRANDVIEW WIND 1 (CONWAY) GV1B | | GRANDVW1_GV1B | CARSON | WIND-P | PANHANDLE | 2014 | 103.8 |
| 463 HEREFORD WIND G | | HRFDWIND_WIND_G | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 99.9 |
| 464 HEREFORD WIND V | | HRFDWIND_WIND_V | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 100.0 |
| 465 JUMBO ROAD WIND 1 | | HRFDWIND_JRDWIND1 | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 146.2 |
| 466 JUMBO ROAD WIND 2 | | HRFDWIND_JRDWIND2 | DEAF SMITH | WIND-P | PANHANDLE | 2015 | 153.6 |
| 467 LONGHORN WIND NORTH U1 | | LHORN_N_UNIT1 | FLOYD | WIND-P | PANHANDLE | 2015 | 100.0 |
| 468 LONGHORN WIND NORTH U2 | | LHORN_N_UNIT2 | FLOYD | WIND-P | PANHANDLE | 2015 | 100.0 |
| 469 MARIAH DEL NORTE 1 | | MARIAH_NORTE1 | PARMER | WIND-P | PANHANDLE | 2017 | 115.2 |
| 470 MARIAH DEL NORTE 2 | | MARIAH_NORTE2 | PARMER | WIND-P | PANHANDLE | 2017 | 115.2 |
| 471 MCADOO WIND | | MWEC_G1 | DICKENS | WIND-P | PANHANDLE | 2008 | 150.0 |
| 472 MIAMI WIND G1 | | MIAM1_G1 | GRAY | WIND-P | PANHANDLE | 2014 | 144.3 |
| 473 MIAMI WIND G2 | | MIAM1_G2 | GRAY | WIND-P | PANHANDLE | 2014 | 144.3 |
| 474 OLD SETTLER WIND | | COTPLNS_OLDSETLR | FLOYD | WIND-P | PANHANDLE | 2017 | 151.2 |
| 475 PANHANDLE WIND 1 U1 | | PH1_UNIT1 | CARSON | WIND-P | PANHANDLE | 2014 | 109.2 |
| 476 PANHANDLE WIND 1 U2 | | PH1_UNIT2 | CARSON | WIND-P | PANHANDLE | 2014 | 109.2 |
| 477 PANHANDLE WIND 2 U1 | | PH2_UNIT1 | CARSON | WIND-P | PANHANDLE | 2014 | 94.2 |
| 478 PANHANDLE WIND 2 U2 | | PH2_UNIT2 | CARSON | WIND-P | PANHANDLE | 2014 | 96.6 |
| 479 ROUTE 66 WIND | | ROUTE_66_WIND1 | CARSON | WIND-P | PANHANDLE | 2015 | 150.0 |
| 480 SALT FORK 1 WIND U1 | | SALTFORK_UNIT1 | DONLEY | WIND-P | PANHANDLE | 2017 | 64.0 |
| 481 SALT FORK 1 WIND U2 | | SALTFORK_UNIT2 | DONLEY | WIND-P | PANHANDLE | 2017 | 110.0 |
| 482 SOUTH PLAINS WIND 1 U1 | | SPLAIN1_WIND1 | FLOYD | WIND-P | PANHANDLE | 2015 | 102.0 |
| 483 SOUTH PLAINS WIND 1 U2 | | SPLAIN1_WIND2 | FLOYD | WIND-P | PANHANDLE | 2015 | 98.0 |
| 484 SOUTH PLAINS WIND 2 U1 | | SPLAIN2_WIND21 | FLOYD | WIND-P | PANHANDLE | 2016 | 148.5 |
| 485 SOUTH PLAINS WIND 2 U2 | | SPLAIN2_WIND22 | FLOYD | WIND-P | PANHANDLE | 2016 | 151.8 |
| 486 SPINNING SPUR WIND TWO A | | SSPURWIND_WIND_1 | OLDHAM | WIND-P | PANHANDLE | 2014 | 161.0 |
| 487 SPINNING SPUR WIND TWO B | | SSPURWIND_SS3WIND2 | OLDHAM | WIND-P | PANHANDLE | 2015 | 98.0 |
| 488 SPINNING SPUR WIND TWO C | | SSPURWIND_SS3WIND1 | OLDHAM | WIND-P | PANHANDLE | 2015 | 96.0 |
| 489 WAKE WIND 1 | | WAKEWE_G1 | DICKENS | WIND-P | PANHANDLE | 2016 | 114.9 |
| 490 WAKE WIND 2 | | WAKEWE_G2 | DICKENS | WIND-P | PANHANDLE | 2016 | 142.3 |
| 491 WHIRLWIND ENERGY | | WEC_WECG1 | FLOYD | WIND-P | PANHANDLE | 2007 | 57.0 |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|---|----------------------------|-------------------|-------------|--------|-----------|------------|---------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 492 WOLF FLATS WIND (WIND MGT) | | DG_TURL_UNIT1 | HALL | WIND-P | PANHANDLE | 2007 | 1.0 |
| 493 ANACACHO WIND | | ANACACHO_ANA | KINNEY | WIND-O | SOUTH | 2012 | 99.8 |
| 494 BARTON CHAPEL WIND | | BRTSW_BCW1 | JACK | WIND-O | NORTH | 2007 | 120.0 |
| 495 BLUE SUMMIT WIND 1 A | 18INR0072 | BLSUMMIT_BLSMT1_5 | WILBARGER | WIND-O | WEST | 2013 | 8.8 |
| 496 BLUE SUMMIT WIND 1 B | 18INR0072 | BLSUMMIT_BLSMT1_6 | WILBARGER | WIND-O | WEST | 2013 | 124.3 |
| 497 BLUE SUMMIT WIND 2 A | | BLSUMMIT_UNIT2_25 | WILBARGER | WIND-O | WEST | 2020 | 89.7 |
| 498 BLUE SUMMIT WIND 2 B | | BLSUMMIT_UNIT2_17 | WILBARGER | WIND-O | WEST | 2020 | 6.7 |
| 499 BLUE SUMMIT WIND 3 A | | BLSUMMIT3_UNIT_17 | WILBARGER | WIND-O | WEST | 2020 | 13.4 |
| 500 BLUE SUMMIT WIND 3 B | | BLSUMMIT3_UNIT_25 | WILBARGER | WIND-O | WEST | 2020 | 182.4 |
| 501 BOBCAT BLUFF WIND | | BCATWIND_WIND_1 | ARCHER | WIND-O | WEST | 2020 | 162.0 |
| 502 BUCKTHORN WIND 1 A | | BUCKTHRN_UNIT1 | ERATH | WIND-O | NORTH | 2017 | 44.9 |
| 503 BUCKTHORN WIND 1 B | | BUCKTHRN_UNIT2 | ERATH | WIND-O | NORTH | 2017 | 55.7 |
| 504 BUFFALO GAP WIND 1 | | BUFF_GAP_UNIT1 | TAYLOR | WIND-O | WEST | 2006 | 120.6 |
| 505 BUFFALO GAP WIND 2_1 | | BUFF_GAP_UNIT2_1 | TAYLOR | WIND-O | WEST | 2007 | 115.5 |
| 506 BUFFALO GAP WIND 2_2 | | BUFF_GAP_UNIT2_2 | TAYLOR | WIND-O | WEST | 2007 | 117.0 |
| 507 BUFFALO GAP WIND 3 | | BUFF_GAP_UNIT3 | TAYLOR | WIND-O | WEST | 2008 | 170.2 |
| 508 BULL CREEK WIND U1 | | BULLCRK_WND1 | BORDEN | WIND-O | WEST | 2009 | 88.0 |
| 509 BULL CREEK WIND U2 | | BULLCRK_WND2 | BORDEN | WIND-O | WEST | 2009 | 90.0 |
| 510 CABEZON WIND (RIO BRAVO I WIND) 1 A | | CABEZON_WIND1 | STARR | WIND-O | SOUTH | 2019 | 115.2 |
| 511 CABEZON WIND (RIO BRAVO I WIND) 1 B | | CABEZON_WIND2 | STARR | WIND-O | SOUTH | 2019 | 122.4 |
| 512 CALLAHAN WIND | | CALLAHAN_WND1 | CALLAHAN | WIND-O | WEST | 2004 | 114.0 |
| 513 CAMP SPRINGS WIND 1 | | CSEC_CSECG1 | SCURRY | WIND-O | WEST | 2007 | 130.5 |
| 514 CAMP SPRINGS WIND 2 | | CSEC_CSECG2 | SCURRY | WIND-O | WEST | 2007 | 120.0 |
| 515 CAPRICORN RIDGE WIND 1 | 17INR0054 | CAPRIDGE_CR1 | STERLING | WIND-O | WEST | 2007 | 231.7 |
| 516 CAPRICORN RIDGE WIND 2 | 17INR0054 | CAPRIDGE_CR2 | STERLING | WIND-O | WEST | 2007 | 149.5 |
| 517 CAPRICORN RIDGE WIND 3 | 17INR0054 | CAPRIDGE_CR3 | STERLING | WIND-O | WEST | 2008 | 200.9 |
| 518 CAPRICORN RIDGE WIND 4 | 17INR0061 | CAPRIDG4_CR4 | COKE | WIND-O | WEST | 2008 | 121.5 |
| 519 CEDRO HILL WIND 1 | | CEDROHIL_CHW1 | WEBB | WIND-O | SOUTH | 2010 | 75.0 |
| 520 CEDRO HILL WIND 2 | | CEDROHIL_CHW2 | WEBB | WIND-O | SOUTH | 2010 | 75.0 |
| 521 CHAMPION WIND | | CHAMPION_UNIT1 | NOLAN | WIND-O | WEST | 2008 | 126.5 |
| 522 DERMOTT WIND 1_1 | | DERMOTT_UNIT1 | SCURRY | WIND-O | WEST | 2017 | 126.5 |
| 523 DERMOTT WIND 1_2 | | DERMOTT_UNIT2 | SCURRY | WIND-O | WEST | 2017 | 126.5 |
| 524 DESERT SKY WIND 1 | 17INR0070 | INDNENR_INDNENR | PECOS | WIND-O | WEST | 2002 | 85.1 |
| 525 DESERT SKY WIND 2 | 17INR0070 | INDNENR_INDNENR_2 | PECOS | WIND-O | WEST | 2002 | 85.1 |
| 526 ELBOW CREEK WIND | | ELB_ELBCREEK | HOWARD | WIND-O | WEST | 2008 | 118.7 |
| 527 ELECTRA WIND 1 | | DIGBY_UNIT1 | WILBARGER | WIND-O | WEST | 2017 | 98.9 |
| 528 ELECTRA WIND 2 | | DIGBY_UNIT2 | WILBARGER | WIND-O | WEST | 2017 | 131.1 |
| 529 FLAT TOP WIND I | | FTWIND_UNIT_1 | MILLS | WIND-O | NORTH | 2018 | 200.0 |
| 530 FLUVANNA RENEWABLE 1 A | | FLUVANNA_UNIT1 | SCURRY | WIND-O | WEST | 2017 | 79.8 |
| 531 FLUVANNA RENEWABLE 1 B | | FLUVANNA_UNIT2 | SCURRY | WIND-O | WEST | 2017 | 75.6 |
| 532 FOARD CITY WIND 1 A | | FOARDCTY_UNIT1 | FOARD | WIND-O | WEST | 2019 | 186.5 |
| 533 FOARD CITY WIND 1 B | | FOARDCTY_UNIT2 | FOARD | WIND-O | WEST | 2019 | 163.8 |
| 534 FOREST CREEK WIND | | MCDLD_FCW1 | GLASSCOCK | WIND-O | WEST | 2007 | 124.2 |
| 535 GOAT WIND | | GOAT_GOATWIND | STERLING | WIND-O | WEST | 2008 | 80.0 |
| 536 GOAT WIND 2 | | GOAT_GOATWIN2 | STERLING | WIND-O | WEST | 2010 | 69.6 |
| 537 GOLDTHWAITE WIND 1 | | GWEC_GWEC_G1 | MILLS | WIND-O | NORTH | 2014 | 148.6 |
| 538 GOPHER CREEK WIND 1 | | GOPHER_UNIT1 | BORDEN | WIND-O | WEST | 2020 | 82.0 |
| 539 GOPHER CREEK WIND 2 | | GOPHER_UNIT2 | BORDEN | WIND-O | WEST | 2020 | 76.0 |
| 540 GREEN MOUNTAIN WIND (BRAZOS) U1 | 21INR0532 | BRAZ_WND_WND1 | SCURRY | WIND-O | WEST | 2003 | 99.0 |
| 541 GREEN MOUNTAIN WIND (BRAZOS) U2 | 21INR0532 | BRAZ_WND_WND2 | SCURRY | WIND-O | WEST | 2003 | 61.0 |
| 542 GREEN PASTURES WIND I | | GPASTURE_WIND_I | BAYLOR | WIND-O | WEST | 2015 | 150.0 |
| 543 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2) | | VERTIGO_WIND_I | BAYLOR | WIND-O | WEST | 2015 | 150.0 |
| 544 GUNSIGHT MOUNTAIN WIND | | GUNMTN_G1 | HOWARD | WIND-O | WEST | 2016 | 119.9 |
| 545 HACKBERRY WIND | | HWF_HWFG1 | SHACKELFORE | WIND-O | WEST | 2008 | 163.5 |
| 546 HICKMAN (SANTA RITA WIND) 1 | | HICKMAN_G1 | REAGAN | WIND-O | WEST | 2018 | 152.5 |
| 547 HICKMAN (SANTA RITA WIND) 2 | | HICKMAN_G2 | REAGAN | WIND-O | WEST | 2018 | 147.5 |
| 548 HIDALGO & STARR WIND 11 | | MIRASOLE_MIR11 | HIDALGO | WIND-O | SOUTH | 2016 | 52.0 |
| 549 HIDALGO & STARR WIND 12 | | MIRASOLE_MIR12 | HIDALGO | WIND-O | SOUTH | 2016 | 98.0 |
| 550 HIDALGO & STARR WIND 21 | | MIRASOLE_MIR21 | HIDALGO | WIND-O | SOUTH | 2016 | 100.0 |
| 551 HORSE CREEK WIND 1 | | HORSECRK_UNIT1 | HASKELL | WIND-O | WEST | 2017 | 131.1 |
| 552 HORSE CREEK WIND 2 | | HORSECRK_UNIT2 | HASKELL | WIND-O | WEST | 2017 | 98.9 |
| 553 HORSE HOLLOW WIND 1 | 17INR0052 | H_HOLLOW_WND1 | TAYLOR | WIND-O | WEST | 2005 | 230.0 |
| 554 HORSE HOLLOW WIND 2 | 17INR0052 | HHOLLOW2_WND1 | TAYLOR | WIND-O | WEST | 2006 | 184.0 |
| 555 HORSE HOLLOW WIND 3 | 17INR0052 | HHOLLOW3_WND_1 | TAYLOR | WIND-O | WEST | 2006 | 241.4 |
| 556 HORSE HOLLOW WIND 4 | 17INR0052 | HHOLLOW4_WND1 | TAYLOR | WIND-O | WEST | 2006 | 115.0 |
| 557 INADALE WIND 1 | | INDL_INADALE1 | NOLAN | WIND-O | WEST | 2008 | 95.0 |
| 558 INADALE WIND 2 | | INDL_INADALE2 | NOLAN | WIND-O | WEST | 2008 | 102.0 |
| 559 INDIAN MESA WIND | | INDNNWP_INDNNWP2 | PECOS | WIND-O | WEST | 2001 | 91.8 |
| 560 JAVELINA I WIND 18 | | BORDAS_JAVEL18 | WEBB | WIND-O | SOUTH | 2015 | 19.7 |
| 561 JAVELINA I WIND 20 | | BORDAS_JAVEL20 | WEBB | WIND-O | SOUTH | 2015 | 230.0 |
| 562 JAVELINA II WIND 1 | | BORDAS2_JAVEL2_A | WEBB | WIND-O | SOUTH | 2017 | 96.0 |
| 563 JAVELINA II WIND 2 | | BORDAS2_JAVEL2_B | WEBB | WIND-O | SOUTH | 2017 | 74.0 |
| 564 JAVELINA II WIND 3 | | BORDAS2_JAVEL2_C | WEBB | WIND-O | SOUTH | 2017 | 30.0 |
| 565 KEECHI WIND | | KEECHI_U1 | JACK | WIND-O | NORTH | 2015 | 110.0 |
| 566 KING MOUNTAIN WIND (NE) | | KING_NE_KINGNE | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 567 KING MOUNTAIN WIND (NW) | | KING_NW_KINGNW | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 568 KING MOUNTAIN WIND (SE) | | KING_SE_KINGSE | UPTON | WIND-O | WEST | 2001 | 40.5 |
| 569 KING MOUNTAIN WIND (SW) | | KING_SW_KINGSW | UPTON | WIND-O | WEST | 2001 | 79.7 |
| 570 LANGFORD WIND POWER | | LGD_LANGFORD | TOM GREEN | WIND-O | WEST | 2009 | 160.0 |
| 571 LOCKETT WIND FARM | | LOCKETT_UNIT1 | WILBARGER | WIND-O | WEST | 2019 | 183.7 |
| 572 LOGANS GAP WIND I U1 | | LGW_UNIT1 | COMANCHE | WIND-O | NORTH | 2015 | 106.3 |
| 573 LOGANS GAP WIND I U2 | | LGW_UNIT2 | COMANCHE | WIND-O | NORTH | 2015 | 103.8 |
| 574 LONE STAR WIND 1 (MESQUITE) | | LNCRK_G83 | SHACKELFORE | WIND-O | WEST | 2006 | 194.0 |
| 575 LONE STAR WIND 2 (POST OAK) U1 | | LNCRK2_G871 | SHACKELFORE | WIND-O | WEST | 2007 | 98.0 |
| 576 LONE STAR WIND 2 (POST OAK) U2 | | LNCRK2_G872 | SHACKELFORE | WIND-O | WEST | 2007 | 100.0 |
| 577 LORAIN WINDPARK I | | LONEWOLF_G1 | MITCHELL | WIND-O | WEST | 2010 | 48.0 |
| 578 LORAIN WINDPARK II | | LONEWOLF_G2 | MITCHELL | WIND-O | WEST | 2010 | 51.0 |
| 579 LORAIN WINDPARK III | | LONEWOLF_G3 | MITCHELL | WIND-O | WEST | 2011 | 25.5 |
| 580 LORAIN WINDPARK IV | | LONEWOLF_G4 | MITCHELL | WIND-O | WEST | 2011 | 24.0 |
| 581 LOS VIENTOS III WIND | | LV3_UNIT_1 | STARR | WIND-O | SOUTH | 2015 | 200.0 |
| 582 LOS VIENTOS IV WIND | | LV4_UNIT_1 | STARR | WIND-O | SOUTH | 2016 | 200.0 |
| 583 LOS VIENTOS V WIND | | LV5_UNIT_1 | STARR | WIND-O | SOUTH | 2016 | 110.0 |
| 584 MESQUITE CREEK WIND 1 | | MESQCRK_WND1 | DAWSON | WIND-O | WEST | 2015 | 105.6 |
| 585 MESQUITE CREEK WIND 2 | | MESQCRK_WND2 | DAWSON | WIND-O | WEST | 2015 | 105.6 |
| 586 NIELS BOHR WIND A (BEARKAT WIND A) | | NBOHR_UNIT1 | GLASSCOCK | WIND-O | WEST | 2018 | 196.6 |
| 587 NOTREES WIND 1 | | NWF_NWF1 | WINKLER | WIND-O | WEST | 2009 | 92.6 |
| 588 NOTREES WIND 2 | | NWF_NWF2 | WINKLER | WIND-O | WEST | 2009 | 60.0 |
| 589 OCOTILLO WIND | | OWF_OWf | HOWARD | WIND-O | WEST | 2008 | 58.8 |
| 590 PANTHER CREEK WIND 1 | | PC_NORTH_PANTHER1 | HOWARD | WIND-O | WEST | 2008 | 142.5 |
| 591 PANTHER CREEK WIND 2 | | PC_SOUTH_PANTHER2 | HOWARD | WIND-O | WEST | 2019 | 115.5 |

| | | GENERATION INTERCONNECTION | | | | | CAPACITY | |
|--|--------------|----------------------------|------------|--------|-------|------------|-----------------|--|
| UNIT NAME | PROJECT CODE | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE | (MW) | |
| 592 PANTHER CREEK WIND 3 | 21INR0449 | PC_SOUTH_PANTHER3 | HOWARD | WIND-O | WEST | 2009 | 199.5 | |
| 593 PECOS WIND 1 (WOODWARD) | | WOODWRD1_WOODWRD1 | PECOS | WIND-O | WEST | 2001 | 92.0 | |
| 594 PECOS WIND 2 (WOODWARD) | | WOODWRD2_WOODWRD2 | PECOS | WIND-O | WEST | 2001 | 86.0 | |
| 595 PYRON WIND 1 | | PYR_PYRON1 | NOLAN | WIND-O | WEST | 2008 | 121.5 | |
| 596 PYRON WIND 2 | | PYR_PYRON2 | NOLAN | WIND-O | WEST | 2008 | 127.5 | |
| 597 RANCHERO WIND | | RANCHERO_UNIT1 | CROCKETT | WIND-O | WEST | 2020 | 150.0 | |
| 598 RANCHERO WIND | | RANCHERO_UNIT2 | CROCKETT | WIND-O | WEST | 2020 | 150.0 | |
| 599 RATTLESNAKE I WIND ENERGY CENTER G1 | | RSNAKE_G1 | GLASSCOCK | WIND-O | WEST | 2015 | 104.3 | |
| 600 RATTLESNAKE I WIND ENERGY CENTER G2 | | RSNAKE_G2 | GLASSCOCK | WIND-O | WEST | 2015 | 103.0 | |
| 601 RED CANYON WIND | | RDCANYON_RDCNY1 | BORDEN | WIND-O | WEST | 2006 | 89.6 | |
| 602 ROCK SPRINGS VAL VERDE WIND (FERMI) 1 | | FERMI_WIND1 | VAL VERDE | WIND-O | WEST | 2017 | 121.9 | |
| 603 ROCK SPRINGS VAL VERDE WIND (FERMI) 2 | | FERMI_WIND2 | VAL VERDE | WIND-O | WEST | 2017 | 27.4 | |
| 604 ROSCOE WIND | | TKWSW1_ROSCOE | NOLAN | WIND-O | WEST | 2008 | 114.0 | |
| 605 ROSCOE WIND 2A | | TKWSW1_ROSCOE2A | NOLAN | WIND-O | WEST | 2008 | 95.0 | |
| 606 RTS WIND | | RTS_U1 | MCCULLOCH | WIND-O | SOUTH | 2018 | 160.0 | |
| 607 SAND BLUFF WIND | 20INR0296 | MCDLD_SBW1 | GLASSCOCK | WIND-O | WEST | 2008 | 90.0 | |
| 608 SENDERO WIND ENERGY | | EXGNSND_WIND_1 | JIM HOGG | WIND-O | SOUTH | 2015 | 76.0 | |
| 609 SEYMOUR HILLS WIND (S_HILLS WIND) | | S_HILLS_UNIT1 | BAYLOR | WIND-O | WEST | 2019 | 30.2 | |
| 610 SENATE WIND | | SENATEWD_UNIT1 | JACK | WIND-O | NORTH | 2012 | 150.0 | |
| 611 SHANNON WIND | | SHANNONW_UNIT_1 | CLAY | WIND-O | WEST | 2015 | 204.1 | |
| 612 SHERBINO 2 WIND | 19INR0120 | KEO_SHRBINO2 | PECOS | WIND-O | WEST | 2011 | 132.0 | |
| 613 SILVER STAR WIND | 18INR0064 | FLTCK_SSI | ERATH | WIND-O | NORTH | 2008 | 52.8 | |
| 614 SNYDER WIND | | ENAS_ENA1 | SCURRY | WIND-O | WEST | 2007 | 63.0 | |
| 615 SOUTH TRENT WIND | | STWF_T1 | NOLAN | WIND-O | WEST | 2008 | 98.2 | |
| 616 STANTON WIND ENERGY | | SWEC_G1 | MARTIN | WIND-O | WEST | 2008 | 120.0 | |
| 617 STEPHENS RANCH WIND 1 | | SRWE1_UNIT1 | BORDEN | WIND-O | WEST | 2014 | 211.2 | |
| 618 STEPHENS RANCH WIND 2 | | SRWE1_SRWE2 | BORDEN | WIND-O | WEST | 2015 | 164.7 | |
| 619 SWEETWATER WIND 1 | 18INR0073 | SWEETWIND_WND1 | NOLAN | WIND-O | WEST | 2003 | 42.5 | |
| 620 SWEETWATER WIND 2A | 17INR0068 | SWEETWN2_WND24 | NOLAN | WIND-O | WEST | 2006 | 16.8 | |
| 621 SWEETWATER WIND 2B | 17INR0068 | SWEETWN2_WND2 | NOLAN | WIND-O | WEST | 2004 | 110.8 | |
| 622 SWEETWATER WIND 3A | | SWEETWN3_WND3A | NOLAN | WIND-O | WEST | 2011 | 33.6 | |
| 623 SWEETWATER WIND 3B | | SWEETWN3_WND3B | NOLAN | WIND-O | WEST | 2011 | 118.6 | |
| 624 SWEETWATER WIND 4-5 | | SWEETWN5_WND5 | NOLAN | WIND-O | WEST | 2007 | 85.0 | |
| 625 SWEETWATER WIND 4-4B | | SWEETWN4_WND4B | NOLAN | WIND-O | WEST | 2007 | 112.0 | |
| 626 SWEETWATER WIND 4-4A | | SWEETWN4_WND4A | NOLAN | WIND-O | WEST | 2007 | 125.0 | |
| 627 TAHOKA WIND 1 | | TAHOKA_UNIT_1 | LYNN | WIND-O | WEST | 2019 | 150.0 | |
| 628 TAHOKA WIND 2 | | TAHOKA_UNIT_2 | LYNN | WIND-O | WEST | 2019 | 150.0 | |
| 629 TEXAS BIG SPRING WIND A | | SGMTN_SIGNALMT | HOWARD | WIND-O | WEST | 1999 | 27.7 | |
| 630 TEXAS BIG SPRING WIND B | | SGMTN_SIGNALM2 | HOWARD | WIND-O | WEST | 1999 | 6.6 | |
| 631 TORRECILLAS WIND 1 | | TORR_UNIT1_25 | WEBB | WIND-O | SOUTH | 2019 | 150.0 | |
| 632 TORRECILLAS WIND 2 | | TORR_UNIT2_23 | WEBB | WIND-O | SOUTH | 2019 | 23.0 | |
| 633 TORRECILLAS WIND 3 | | TORR_UNIT2_25 | WEBB | WIND-O | SOUTH | 2019 | 127.5 | |
| 634 TRENT WIND | 17INR0069 | TRENT_TRENT | NOLAN | WIND-O | WEST | 2001 | 150.0 | |
| 635 TRINITY HILLS WIND 1 | 20INR0019 | TRINITY_TH1_BUS1 | ARCHER | WIND-O | WEST | 2012 | 103.4 | |
| 636 TRINITY HILLS WIND 2 | 20INR0019 | TRINITY_TH1_BUS2 | ARCHER | WIND-O | WEST | 2012 | 94.6 | |
| 637 TURKEY TRACK WIND | | TTWEC_G1 | NOLAN | WIND-O | WEST | 2008 | 169.5 | |
| 638 TYLER BLUFF WIND | | TYLRWIND_UNIT1 | COOKE | WIND-O | NORTH | 2017 | 125.6 | |
| 639 WHITETAIL WIND | | EXGNWTL_WIND_1 | WEBB | WIND-O | SOUTH | 2012 | 92.3 | |
| 640 WINDTHORST 2 WIND | | WINDTHST2_UNIT1 | ARCHER | WIND-O | WEST | 2014 | 67.6 | |
| 641 WKN MOZART WIND | | MOZART_WIND_1 | KENT | WIND-O | WEST | 2012 | 30.0 | |
| 642 WILLOW SPRINGS WIND A | | SALVTION_UNIT1 | HASKELL | WIND-O | WEST | 2017 | 125.0 | |
| 643 WILLOW SPRINGS WIND B | | SALVTION_UNIT2 | HASKELL | WIND-O | WEST | 2017 | 125.0 | |
| 644 WILSON RANCH (INFINITY LIVE OAK WIND) | | WL_RANCH_UNIT1 | SCHLEICHER | WIND-O | WEST | 2020 | 199.5 | |
| 645 WOLF RIDGE WIND | 21INR0511 | WHTTAIL_WR1 | COOKE | WIND-O | NORTH | 2008 | 112.5 | |
| 646 TSTC WEST TEXAS WIND | | DG_ROSC2_1UNIT | NOLAN | WIND-O | WEST | 2008 | 2.0 | |
| 647 Operational Capacity Total (Wind) | | | | | | | 24,957.8 | |
| 648 | | | | | | | | |
| 649 Operational Wind Capacity Sub-total (Coastal Counties) | | WIND_OPERATIONAL_C | | | | | 3,586.5 | |
| 650 Wind Peak Average Capacity Percentage (Coastal) | | WIND_PEAK_PCT_C | % | | | | 64.0 | |
| 651 | | | | | | | | |
| 652 Operational Wind Capacity Sub-total (Panhandle Counties) | | WIND_OPERATIONAL_P | | | | | 4,408.7 | |
| 653 Wind Peak Average Capacity Percentage (Panhandle) | | WIND_PEAK_PCT_P | % | | | | 35.0 | |
| 654 | | | | | | | | |
| 655 Operational Wind Capacity Sub-total (Other Counties) | | WIND_OPERATIONAL_O | | | | | 16,962.6 | |
| 656 Wind Peak Average Capacity Percentage (Other) | | WIND_PEAK_PCT_O | % | | | | 34.0 | |
| 657 | | | | | | | | |
| 658 Operational Resources (Solar) | | | | | | | | |
| 659 ACACIA SOLAR | | ACACIA_UNIT_1 | PRESIDIO | SOLAR | WEST | 2012 | 10.0 | |
| 660 BHE SOLAR PEARL PROJECT (SIRIUS 2) | | SIRIUS_UNIT2 | PECOS | SOLAR | WEST | 2017 | 49.1 | |
| 661 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR) | | CAPRIDG4_BB_PV | STERLING | SOLAR | WEST | 2019 | 30.0 | |
| 662 BNB LAMESA SOLAR (PHASE I) | | LMESASLR_UNIT1 | DAWSON | SOLAR | WEST | 2018 | 101.6 | |
| 663 BNB LAMESA SOLAR (PHASE II) | | LMESASLR_IVORY | DAWSON | SOLAR | WEST | 2018 | 50.0 | |
| 664 CASTLE GAP SOLAR | | CASL_GAP_UNIT1 | UPTON | SOLAR | WEST | 2018 | 180.0 | |
| 665 FOWLER RANCH | | FWLR_SLR_UNIT1 | CRANE | SOLAR | WEST | 2020 | 150.0 | |
| 666 FS BARILLA SOLAR-PECOS | | HOVEY_UNIT1 | PECOS | SOLAR | WEST | 2015 | 22.0 | |
| 667 FS EAST PECOS SOLAR | | BOOTLEG_UNIT1 | PECOS | SOLAR | WEST | 2017 | 121.1 | |
| 668 GREASEWOOD SOLAR 1 | | GREASWOD_UNIT1 | PECOS | SOLAR | WEST | 2021 | 124.6 | |
| 669 GREASEWOOD SOLAR 2 | | GREASWOD_UNIT2 | PECOS | SOLAR | WEST | 2021 | 130.4 | |
| 670 HOLSTEIN SOLAR 1 | | HOLSTEIN_SOLAR1 | NOLAN | SOLAR | WEST | 2020 | 102.2 | |
| 671 HOLSTEIN SOLAR 2 | | HOLSTEIN_SOLAR2 | NOLAN | SOLAR | WEST | 2020 | 102.3 | |
| 672 KELLAM SOLAR | | KELAM_SL_UNIT1 | VAN ZANDT | SOLAR | NORTH | 2020 | 59.8 | |
| 673 LAPETUS SOLAR | | LAPETUS_UNIT_1 | ANDREWS | SOLAR | WEST | 2020 | 100.7 | |
| 674 OBERON SOLAR | | OBERON_UNIT_1 | ECTOR | SOLAR | WEST | 2020 | 180.0 | |
| 675 OCI ALAMO 1 SOLAR | | OCI_ALM1_UNIT1 | BEXAR | SOLAR | SOUTH | 2013 | 39.2 | |
| 676 OCI ALAMO 4 SOLAR-BRACKETVILLE | | ECLIPSE_UNIT1 | KINNEY | SOLAR | SOUTH | 2014 | 37.6 | |
| 677 OCI ALAMO 5 (DOWNIE RANCH) | | HELIOS_UNIT1 | UVALDE | SOLAR | SOUTH | 2015 | 100.0 | |
| 678 OCI ALAMO 6 (SIRIUS/WEST TEXAS) | | SIRIUS_UNIT1 | PECOS | SOLAR | WEST | 2017 | 110.2 | |
| 679 OCI ALAMO 7 (PAINT CREEK) | | SOLARA_UNIT1 | HASKELL | SOLAR | WEST | 2016 | 112.0 | |
| 680 PHOEBE SOLAR 1 | | PHOEBE_UNIT1 | WINKLER | SOLAR | WEST | 2019 | 125.1 | |
| 681 PHOEBE SOLAR 2 | | PHOEBE_UNIT2 | WINKLER | SOLAR | WEST | 2019 | 128.1 | |
| 682 PROSPERO SOLAR 1 | | PROSPERO_UNIT1 | ANDREWS | SOLAR | WEST | 2020 | 153.6 | |
| 683 PROSPERO SOLAR 2 | | PROSPERO_UNIT2 | ANDREWS | SOLAR | WEST | 2020 | 150.0 | |
| 684 QUEEN SOLAR PHASE I | | QUEEN_SL_SOLAR1 | UPTON | SOLAR | WEST | 2020 | 102.5 | |
| 685 QUEEN SOLAR PHASE I | | QUEEN_SL_SOLAR2 | UPTON | SOLAR | WEST | 2020 | 102.5 | |
| 686 QUEEN SOLAR PHASE II | | QUEEN_SL_SOLAR3 | USA | SOLAR | WEST | 2020 | 97.5 | |
| 687 QUEEN SOLAR PHASE II | | QUEEN_SL_SOLAR4 | USA | SOLAR | WEST | 2020 | 107.5 | |
| 688 RAMBLER SOLAR | | RAMBLER_UNIT1 | TOM GREEN | SOLAR | WEST | 2020 | 200.0 | |
| 689 RE ROSEROCK SOLAR 1 | | REROCK_UNIT1 | PECOS | SOLAR | WEST | 2016 | 78.8 | |
| 690 RE ROSEROCK SOLAR 2 | | REROCK_UNIT2 | PECOS | SOLAR | WEST | 2016 | 78.8 | |
| 691 RIGGINS (SE BUCKTHORN WESTEX SOLAR) | | RIGGINS_UNIT1 | PECOS | SOLAR | WEST | 2018 | 150.0 | |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|--|----------------------------|------------------------|------------|---------|-----------|------------|----------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 692 RIPPEY SOLAR | | RIPPEY_UNIT1 | COOKE | SOLAR | NORTH | 2020 | 59.8 |
| 693 SOLAIREHOLMAN 1 | | LASSO_UNIT1 | BREWSTER | SOLAR | WEST | 2018 | 50.0 |
| 694 SP-TX-12-PHASE B | | SPTX12B_UNIT1 | UPTON | SOLAR | WEST | 2017 | 157.5 |
| 695 WAYMARK SOLAR | | WAYMARK_UNIT1 | UPTON | SOLAR | WEST | 2018 | 182.0 |
| 696 WEBBERVILLE SOLAR | | WEBBER_S_WSP1 | TRAVIS | SOLAR | SOUTH | 2011 | 26.7 |
| 697 WEST OF PECOS SOLAR | | W_PECOS_UNIT1 | REEVES | SOLAR | WEST | 2019 | 100.0 |
| 698 ALEXIS SOLAR | | DG_ALEXIS_ALEXIS | BROOKS | SOLAR | SOUTH | 2019 | 10.0 |
| 699 BECK 1 | | DG_CECOSOLAR_DG_BECK1 | BEXAR | SOLAR | SOUTH | 2016 | 1.0 |
| 700 BLUE WING 1 SOLAR | | DG_BROOK_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.6 |
| 701 BLUE WING 2 SOLAR | | DG_ELMEN_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.3 |
| 702 BOVINE SOLAR LLC | | DG_BOVINE_BOVINE | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 703 BOVINE SOLAR LLC | | DG_BOVINE2_BOVINE2 | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 704 BRONSON SOLAR I | | DG_BRNSN_BRNSN | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 705 BRONSON SOLAR II | | DG_BRNSN2_BRNSN2 | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 706 CASCADE SOLAR I | | DG_CASCADE_CASCADE | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |
| 707 CASCADE SOLAR II | | DG_CASCADE2_CASCADE2 | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |
| 708 CATAN SOLAR | | DG_CS10_CATAN | KARNES | SOLAR | SOUTH | 2020 | 10.0 |
| 709 CHISUM SOLAR | | DG_CHISUM_CHISUM | LAMAR | SOLAR | NORTH | 2018 | 10.0 |
| 710 COMMERCE SOLAR | | DG_X443PV1_SWRI_PV1 | BEXAR | SOLAR | SOUTH | 2019 | 5.0 |
| 711 EDDY SOLAR II | | DG_EDDYII_EDDYII | MCLENNAN | SOLAR | NORTH | 2018 | 10.0 |
| 712 FIFTH GENERATION SOLAR 1 | | DG_FIFTHGS1_FGSOLAR1 | TRAVIS | SOLAR | SOUTH | 2016 | 1.6 |
| 713 GRIFFIN SOLAR | | DG_GRIFFIN_GRIFFIN | MCLENNAN | SOLAR | NORTH | 2019 | 5.0 |
| 714 HIGHWAY 56 | | DG_HWY56_HWY56 | GRAYSON | SOLAR | NORTH | 2017 | 5.3 |
| 715 HM SEALY SOLAR 1 | | DG_SEALY_1UNIT | AUSTIN | SOLAR | SOUTH | 2015 | 1.6 |
| 716 LAMPWICK SOLAR | | DG_LAMPWICK_LAMPWICK | MENARD | SOLAR | WEST | 2019 | 7.5 |
| 717 LEON | | DG_LEON_LEON | HUNT | SOLAR | NORTH | 2017 | 10.0 |
| 718 MARLIN | | DG_MARLIN_MARLIN | FALLS | SOLAR | NORTH | 2017 | 5.3 |
| 719 MARS SOLAR (DG) | | DG_MARS_MARS | WEBB | SOLAR | SOUTH | 2019 | 10.0 |
| 720 NORTH GAINESVILLE | | DG_NGNSVL_NGAINESV | COOKE | SOLAR | NORTH | 2017 | 5.2 |
| 721 OCI ALAMO 2 SOLAR-ST. HEDWIG | | DG_STHWG_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 4.4 |
| 722 OCI ALAMO 3-WALZEM SOLAR | | DG_WALZM_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 5.5 |
| 723 POWERFIN KINGSBERY | | DG_PFK_PFKPV | TRAVIS | SOLAR | SOUTH | 2017 | 2.6 |
| 724 RENEWABLE ENERGY ALTERNATIVES-CCS1 | | DG_COSERVSS_CSS1 | DENTON | SOLAR | NORTH | 2015 | 2.0 |
| 725 STERLING | | DG_STRLING_STRLING | HUNT | SOLAR | NORTH | 2018 | 10.0 |
| 726 SUNEDISON RABEL ROAD SOLAR | | DG_VALL1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 727 SUNEDISON VALLEY ROAD SOLAR | | DG_VALL2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 728 SUNEDISON CPS3 SOMERSET 1 SOLAR | | DG_SOME1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.6 |
| 729 SUNEDISON SOMERSET 2 SOLAR | | DG_SOME2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.0 |
| 730 WALNUT SPRINGS | | DG_WLNTSPRG_1UNIT | BOSQUE | SOLAR | NORTH | 2016 | 10.0 |
| 731 WEST MOORE II | | DG_WMOOREII_WMOOREII | GRAYSON | SOLAR | NORTH | 2018 | 5.0 |
| 732 WHITESBORO | | DG_WBORO_WHTSBORO | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 733 WHITESBORO II | | DG_WBOROII_WHBOROII | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 734 WHITEWRIGHT | | DG_WHTRT_WHTRGHT | FANNIN | SOLAR | NORTH | 2017 | 10.0 |
| 735 WHITNEY SOLAR | | DG_WHITNEY_SOLAR1 | BOSQUE | SOLAR | NORTH | 2017 | 10.0 |
| 736 YELLOW JACKET SOLAR | | DG_YLWJACKET_YLWJACKET | BOSQUE | SOLAR | NORTH | 2018 | 5.0 |
| 737 Operational Capacity Total (Solar) | | | | | | | 4,210.5 |
| 738 Solar Peak Average Capacity Percentage | | SOLAR_PEAK_PCT | % | | | | 65.0 |
| 739 | | | | | | | |
| 740 Operational Resources (Storage) | | | | | | | |
| 741 BLUE SUMMIT BATTERY | | BLSUMMIT_BATTERY | WILBARGER | STORAGE | WEST | 2017 | 30.0 |
| 742 BRP ALVIN (DGR) | | BRPALVIN_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 10.0 |
| 743 BRP ANGELTON (DGR) | | BRPANGLE_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 10.0 |
| 744 BRP BRAZORIA (DGR) | | BRP_BRAZ_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 10.0 |
| 745 BRP HEIGHTS (DGR) | | BRHEIGHT_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 10.0 |
| 746 BRP MAGNOLIA (DGR) | | BRPMAGNO_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 10.0 |
| 747 BRP ODESSA SW (DGR) | | BRPODESA_UNIT1 | ECTOR | STORAGE | WEST | 2020 | 10.0 |
| 748 CASTLE GAP BATTERY | | CASL_GAP_BATTERY1 | UPTON | STORAGE | WEST | 2019 | 9.9 |
| 749 COMMERCE ST ESS (DGR) | | X443ESS1_SWRI | BEXAR | STORAGE | SOUTH | 2020 | 10.0 |
| 750 FLAT TOP BATTERY (DGR) | | FLTBES_BESS1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 751 INADALE ESS | | INDL_ESS | NOLAN | STORAGE | WEST | 2018 | 9.9 |
| 752 JOHNSON CITY BESS (DGR) | | JC_BAT_UNIT_1 | BLANCO | STORAGE | SOUTH | 2020 | 2.3 |
| 753 NOTREES BATTERY FACILITY | | NWF_NBS | WINKLER | STORAGE | WEST | 2013 | 33.7 |
| 754 OCI ALAMO 1 | | OCI_ALM1_ASTRO1 | BEXAR | STORAGE | SOUTH | 2016 | 1.0 |
| 755 PORT LAVACA BATTERY (DGR) | | PTLBES_BESS1 | CALHOUN | STORAGE | COASTAL | 2020 | 9.9 |
| 756 PROSPECT STORAGE (DGR) | | WCOLLDG_BSS_U1 | BRAZORIA | STORAGE | COASTAL | 2020 | 9.9 |
| 757 PYRON ESS | | PYR_ESS | SCURRY | STORAGE | WEST | 2018 | 9.9 |
| 758 RABBIT HILL ENERGY STORAGE PROJECT (DGR) | | RHESS2_ESS_1 | WILLIAMSON | STORAGE | SOUTH | 2020 | 9.9 |
| 759 TOS BATTERY STORAGE (DGR) | | TOSBATT_UNIT1 | MIDLAND | STORAGE | WEST | 2017 | 2.0 |
| 760 WORSHAM BATTERY (DGR) | | WRSBES_BESS1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 761 KINGSBERY ENERGY STORAGE SYSTEM | | DG_KB_ESS_KB_ESS | TRAVIS | STORAGE | SOUTH | 2017 | 1.5 |
| 762 MU ENERGY STORAGE SYSTEM | | DG_MU_ESS_MU_ESS | TRAVIS | STORAGE | SOUTH | 2018 | 1.5 |
| 763 YOUNICOS FACILITY | | DG_YOUNICOS_YINC1_1 | TRAVIS | STORAGE | SOUTH | 2015 | 2.0 |
| 764 Operational Capacity Total (Storage) | | | | | | | 223.2 |
| 765 Storage Peak Average Capacity Percentage | | STORAGE_PEAK_PCT | % | | | | 0.0 |
| 766 | | | | | | | |
| 767 Reliability Must-Run (RMR) Capacity | | RMR_CAP_CONT | | | | | 0 |
| 768 | | | | | | | |
| 769 Capacity Pending Retirement | | PENDRETIRE_CAP | | | | | 0 |
| 770 | | | | | | | |
| 771 Non-Synchronous Tie Resources | | | | | | | |
| 772 EAST TIE | | DC_E | FANNIN | OTHER | NORTH | | 600.0 |
| 773 NORTH TIE | | DC_N | WILBARGER | OTHER | WEST | | 220.0 |
| 774 LAREDO VFT TIE | | DC_L | WEBB | OTHER | SOUTH | | 100.0 |
| 775 SHARYLAND RAILROAD TIE | | DC_R | HIDALGO | OTHER | SOUTH | | 300.0 |
| 776 Non-Synchronous Ties Total | | | | | | | 1,220.0 |
| 777 Non-Synchronous Ties Peak Average Capacity Percentage | | DCTIE_PEAK_PCT | % | | | | 68.65 |
| 778 | | | | | | | |
| 779 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies | | | | | | | |
| 780 AIR PRODUCTS GCA | 21INR0012 | | GALVESTON | GAS-ST | HOUSTON | 2022 | - |
| 781 BRANDON (LP&L) (DGR) | 21INR0201 | | LUBBOCK | GAS-GT | PANHANDLE | 2021 | - |
| 782 CHAMON 2 | 19INR0056 | | HARRIS | GAS-GT | HOUSTON | 2021 | - |
| 783 MIRAGE | 17INR0022 | | HARRIS | GAS-GT | HOUSTON | 2021 | - |
| 784 OLD BLOOMINGTON ROAD | 19INR0057 | | VICTORIA | GAS-GT | SOUTH | 2021 | - |
| 785 PROENERGY SOUTH 1 (PES1) | 20INR0206 | | HARRIS | GAS-GT | HOUSTON | 2021 | 306.0 |
| 786 R MASSENGALE (LP&L) | 21INR0202 | | LUBBOCK | GAS-CC | PANHANDLE | 2021 | - |
| 787 TOPAZ POWER PLANT | 20INR0231 | | GALVESTON | GAS-GT | HOUSTON | 2021 | - |
| 788 TY COOKE (LP&L) | 21INR0506 | | LUBBOCK | GAS-GT | PANHANDLE | 2021 | - |
| 789 Planned Capacity Total (Nuclear, Coal, Gas, Biomass) | | | | | | | 306.0 |
| 790 | | | | | | | |
| 791 Planned Wind Resources with Executed SGIA | | | | | | | |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|--|----------------------------|--------------------|--------------|--------|-----------|------------|----------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 792 CHALUPA WIND | 20INR0042 | | CAMERON | WIND-C | COASTAL | 2021 | 174.0 |
| 793 CRANEL WIND | 19INR0112 | | REFUGIO | WIND-C | COASTAL | 2020 | 220.0 |
| 794 EAST RAYMOND WIND | 18INR0059 | | WILLACY | WIND-C | COASTAL | 2021 | 202.0 |
| 795 EL ALGODON ALTO W | 15INR0034 | | SAN PATRICIO | WIND-C | COASTAL | 2021 | - |
| 796 EL SUAZ RANCH | 20INR0097 | | WILLACY | WIND-C | COASTAL | 2022 | - |
| 797 ESPIRITU WIND | 17INR0031 | | CAMERON | WIND-C | COASTAL | 2021 | 25.2 |
| 798 LAS MAJADAS WIND | 17INR0035 | | WILLACY | WIND-C | COASTAL | 2021 | 272.6 |
| 799 MONTE ALTO I | 19INR0022 | | WILLACY | WIND-C | COASTAL | 2022 | - |
| 800 SHAFFER (PATRIOT WIND/PETRONILLA) | 11INR0062 | | NUECES | WIND-C | COASTAL | 2020 | 226.0 |
| 801 WEST RAYMOND (EL TRUENO) WIND | 20INR0088 | | WILLACY | WIND-C | COASTAL | 2021 | 240.0 |
| 802 CAROL WIND | 20INR0217 | | POTTER | WIND-P | PANHANDLE | 2022 | - |
| 803 HART WIND | 16INR0033 | | CASTRO | WIND-P | PANHANDLE | 2022 | - |
| 804 AJAX WIND | 20INR0142 | | WILBARGER | WIND-O | WEST | 2021 | - |
| 805 ANCHOR WIND | 21INR0387 | | EASTLAND | WIND-O | NORTH | 2021 | - |
| 806 APOGEE WIND | 21INR0467 | | HASKELL | WIND-O | WEST | 2021 | - |
| 807 AQUILLA LAKE 2 WIND | 20INR0256 | | HILL | WIND-O | NORTH | 2021 | - |
| 808 AQUILLA LAKE WIND | 19INR0145 | | BROWN | WIND-O | NORTH | 2021 | - |
| 809 AVIATOR WIND | 19INR0156 | | COKE | WIND-O | WEST | 2020 | 525.0 |
| 810 BAIRD NORTH II WIND | 21INR0498 | | CALLAHAN | WIND-O | WEST | 2021 | - |
| 811 BAIRD NORTH WIND | 20INR0083 | | CALLAHAN | WIND-O | WEST | 2021 | - |
| 812 BARROW RANCH (JUMBO HILL WIND) | 18INR0038 | | ANDREWS | WIND-O | WEST | 2021 | 160.0 |
| 813 BLACKJACK CREEK WIND | 20INR0068 | | BEE | WIND-O | SOUTH | 2021 | - |
| 814 CACTUS FLATS WIND | 16INR0086 | | CONCHO | WIND-O | WEST | 2021 | 148.4 |
| 815 CANYON WIND | 18INR0030 | | SCURRY | WIND-O | WEST | 2022 | - |
| 816 COYOTE WIND | 17INR0027b | | SCURRY | WIND-O | WEST | 2021 | 242.6 |
| 817 EDMONDSON RANCH WIND | 18INR0043 | | GLASSCOCK | WIND-O | WEST | 2022 | - |
| 818 FOXTROT WIND | 20INR0129 | | KARNES | WIND-O | SOUTH | 2022 | - |
| 819 GRIFFIN TRAIL WIND | 20INR0052 | | KNOX | WIND-O | WEST | 2021 | - |
| 820 HARALD (BEARKAT WIND B) | 15INR0064b | | GLASSCOCK | WIND-O | WEST | 2021 | 162.1 |
| 821 HIDALGO II WIND | 19INR0053 | | HIDALGO | WIND-O | SOUTH | 2021 | 51.0 |
| 822 HIGH LONESOME W | 19INR0038 | | CROCKETT | WIND-O | WEST | 2021 | 449.5 |
| 823 HIGH LONESOME WIND PHASE II | 20INR0262 | | CROCKETT | WIND-O | WEST | 2021 | 50.6 |
| 824 HUTT WIND | 21INR0005 | | MIDLAND | WIND-O | WEST | 2021 | - |
| 825 KONTIKI 1 WIND (ERIK) | 19INR0099a | | GLASSCOCK | WIND-O | WEST | 2023 | - |
| 826 KONTIKI 2 WIND (ERNEST) | 19INR0099b | | GLASSCOCK | WIND-O | WEST | 2023 | - |
| 827 LORRAINE WINDPARK PHASE III | 18INR0068 | | MITCHELL | WIND-O | WEST | 2022 | - |
| 828 MARYNEAL WINDPOWER | 18INR0031 | | NOLAN | WIND-O | WEST | 2021 | - |
| 829 MAVERICK CREEK I | 20INR0045 | | CONCHO | WIND-O | WEST | 2021 | 373.0 |
| 830 MAVERICK CREEK II | 20INR0046 | | CONCHO | WIND-O | WEST | 2021 | 119.0 |
| 831 MESTENO WIND | 16INR0081 | | STARR | WIND-O | SOUTH | 2021 | 201.6 |
| 832 MONARCH CREEK WIND | 21INR0263 | | THROCKMORT | WIND-O | WEST | 2021 | - |
| 833 OVEJA WIND | 18INR0033 | | IRION | WIND-O | WEST | 2021 | 300.0 |
| 834 PRAIRIE HILL WIND | 19INR0100 | | MCLENNAN | WIND-O | NORTH | 2021 | 300.0 |
| 835 PRIDDY WIND | 16INR0085 | | MILLS | WIND-O | NORTH | 2021 | - |
| 836 RELOJ DEL SOL WIND | 17INR0025 | | ZAPATA | WIND-O | SOUTH | 2021 | 209.4 |
| 837 ROADRUNNER CROSSING WIND 1 | 19INR0117 | | EASTLAND | WIND-O | NORTH | 2021 | - |
| 838 RTS 2 WIND (HEART OF TEXAS WIND) | 18INR0016 | | MCCULLOCH | WIND-O | SOUTH | 2020 | 179.9 |
| 839 SAGE DRAW WIND | 19INR0163 | | LYNN | WIND-O | WEST | 2020 | 338.0 |
| 840 TG EAST WIND | 19INR0052 | | KNOX | WIND-O | WEST | 2021 | - |
| 841 VENADO WIND | 16INR0111 | | STARR | WIND-O | SOUTH | 2021 | 201.6 |
| 842 VERA WIND | 19INR0051 | | KNOX | WIND-O | WEST | 2021 | 208.8 |
| 843 VERA WIND V110 | 20INR0305 | | KNOX | WIND-O | WEST | 2021 | 34.0 |
| 844 VORTEX WIND | 20INR0120 | | THROCKMORT | WIND-O | WEST | 2021 | - |
| 845 WHITE MESA WIND | 19INR0128 | | CROCKETT | WIND-O | WEST | 2021 | - |
| 846 WHITE MESA 2 WIND | 21INR0521 | | COKE | WIND-O | WEST | 2021 | - |
| 847 WHITEHORSE WIND | 19INR0080 | | FISHER | WIND-O | WEST | 2020 | 418.9 |
| 848 WILDWIND | 20INR0033 | | COOKE | WIND-O | NORTH | 2021 | 180.1 |
| 849 WKN AMADEUS WIND | 14INR0009 | | FISHER | WIND-O | WEST | 2021 | 250.1 |
| 850 Planned Capacity Total (Wind) | | | | | | | 6,463.4 |
| 851 | | | | | | | |
| 852 Planned Wind Capacity Sub-total (Coastal Counties) | | WIND_PLANNED_C | | | | | 1,359.8 |
| 853 Wind Peak Average Capacity Percentage (Coastal) | | WIND_PL_PEAK_PCT_C | % | | | | 64.0 |
| 854 | | | | | | | |
| 855 Planned Wind Capacity Sub-total (Panhandle Counties) | | WIND_PLANNED_P | | | | | - |
| 856 Wind Peak Average Capacity Percentage (Panhandle) | | WIND_PL_PEAK_PCT_P | % | | | | 35.0 |
| 857 | | | | | | | |
| 858 Planned Wind Capacity Sub-total (Other counties) | | WIND_PLANNED_O | | | | | 5,103.6 |
| 859 Wind Peak Average Capacity Percentage (Other) | | WIND_PL_PEAK_PCT_O | % | | | | 34.0 |
| 860 | | | | | | | |
| 861 Planned Solar Resources with Executed SGIA | | | | | | | |
| 862 7V SOLAR | 21INR0351 | | FAYETTE | SOLAR | SOUTH | 2023 | - |
| 863 ANSON SOLAR | 19INR0081 | | JONES | SOLAR | WEST | 2021 | 201.5 |
| 864 ARAGORN SOLAR | 19INR0088 | | CULBERSON | SOLAR | WEST | 2021 | - |
| 865 ARMADILLO SOLAR | 21INR0421 | | NAVARRO | SOLAR | NORTH | 2022 | - |
| 866 AZURE SKY SOLAR | 21INR0477 | | HASKELL | SOLAR | WEST | 2021 | - |
| 867 BIG STAR SOLAR | 21INR0413 | | BASTROP | SOLAR | SOUTH | 2022 | - |
| 868 BLUE JAY SOLAR | 19INR0085 | | GRIMES | SOLAR | NORTH | 2021 | - |
| 869 BLUEBELL SOLAR II | 20INR0204 | | STERLING | SOLAR | WEST | 2021 | 115.0 |
| 870 BRAVEPOST SOLAR | 20INR0053 | | TOM GREEN | SOLAR | WEST | 2022 | - |
| 871 BRIGHT ARROW SOLAR | 22INR0242 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 872 BRIGHTSIDE SOLAR | 18INR0060 | | BEE | SOLAR | SOUTH | 2021 | - |
| 873 CAROL SOLAR | 21INR0274 | | POTTER | SOLAR | PANHANDLE | 2022 | - |
| 874 CASTRO SOLAR | 20INR0050 | | CASTRO | SOLAR | PANHANDLE | 2022 | - |
| 875 CONCHO VALLEY SOLAR | 21INR0384 | | TOM GREEN | SOLAR | WEST | 2022 | - |
| 876 CONIGLIO SOLAR | 20INR0037 | | FANNIN | SOLAR | NORTH | 2021 | - |
| 877 CORAZON SOLAR PHASE I | 15INR0044 | | WEBB | SOLAR | SOUTH | 2021 | - |
| 878 CORAZON SOLAR PHASE II | 22INR0257 | | WEBB | SOLAR | SOUTH | 2022 | - |
| 879 COTTONWOOD BAYOU | 19INR0134 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 880 CROWDED STAR SOLAR | 20INR0241 | | JONES | SOLAR | WEST | 2023 | - |
| 881 CROWDED STAR SOLAR II | 22INR0274 | | JONES | SOLAR | WEST | 2023 | - |
| 882 CUTLASS SOLAR | 19INR0131 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 883 DANCIGER SOLAR | 20INR0098 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 884 DANISH FIELDS SOLAR I | 20INR0069 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 885 DANISH FIELDS SOLAR II | 21INR0016 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 886 DANISH FIELDS SOLAR III | 21INR0017 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 887 DAWN SOLAR | 20INR0255 | | DEAF SMITH | SOLAR | PANHANDLE | 2021 | - |
| 888 SAMSON SOLAR 1 | 21INR0221 | | LAMAR | SOLAR | NORTH | 2021 | - |
| 889 DELILAH SOLAR 1 | 22INR0202 | | LAMAR | SOLAR | NORTH | 2022 | - |
| 890 SAMSON SOLAR 2 | 21INR0490 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 891 SAMSON SOLAR 3 | 21INR0491 | | LAMAR | SOLAR | NORTH | 2021 | - |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|---|----------------------------|-------------------|------------|---------|-----------|------------|----------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 892 DELILAH SOLAR 2 | 22INR0203 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 893 DELILAH SOLAR 3 | 23INR0042 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 894 DELILAH SOLAR 4 | 23INR0060 | | LAMAR | SOLAR | NORTH | 2023 | - |
| 895 ELARA SOLAR | 21INR0276 | | FRIO | SOLAR | SOUTH | 2021 | - |
| 896 EMERALD GROVE SOLAR (PECOS SOLAR POWER I) | 15INR0059 | | PECOS | SOLAR | WEST | 2021 | - |
| 897 EQUINOX SOLAR 1 | 21INR0226 | | STARR | SOLAR | SOUTH | 2023 | - |
| 898 EUNICE SOLAR | 20INR0219 | | ANDREWS | SOLAR | WEST | 2021 | 426.7 |
| 899 FIGHTING JAYS SOLAR | 21INR0278 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 900 FORT BEND SOLAR | 18INR0053 | | FORT BEND | SOLAR | HOUSTON | 2021 | - |
| 901 FRYE SOLAR | 20INR0080 | | SWISHER | SOLAR | PANHANDLE | 2022 | - |
| 902 GALLOWAY 1 SOLAR | 19INR0121 | | CONCHO | SOLAR | WEST | 2021 | - |
| 903 GALLOWAY 2 SOLAR | 21INR0431 | | CONCHO | SOLAR | WEST | 2022 | - |
| 904 GRANDSLAM SOLAR | 21INR0391 | | ATASCOSA | SOLAR | SOUTH | 2021 | - |
| 905 GREEN HOLLY SOLAR | 21INR0021 | | DAWSON | SOLAR | WEST | 2023 | - |
| 906 HOPKINS SOLAR | 20INR0210 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 907 HORIZON SOLAR | 21INR0261 | | FRIO | SOLAR | SOUTH | 2022 | - |
| 908 HOVEY (BARILLA SOLAR 1B) | 12INR0059b | | PECOS | SOLAR | WEST | 2020 | 7.4 |
| 909 IMPACT SOLAR | 19INR0151 | | LAMAR | SOLAR | NORTH | 2021 | 198.6 |
| 910 INDIGO SOLAR | 21INR0031 | | FISHER | SOLAR | WEST | 2021 | - |
| 911 JADE SOLAR | 22INR0360 | | SCURRY | SOLAR | WEST | 2022 | - |
| 912 JUNO SOLAR PHASE I | 21INR0026 | | BORDEN | SOLAR | WEST | 2021 | 166.0 |
| 913 JUNO SOLAR PHASE II | 21INR0501 | | BORDEN | SOLAR | WEST | 2021 | - |
| 914 LILY SOLAR | 19INR0044 | | KAUFMAN | SOLAR | NORTH | 2021 | - |
| 915 LONGBOW SOLAR | 20INR0026 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 916 LONG DRAW SOLAR | 18INR0055 | | BORDEN | SOLAR | WEST | 2021 | 226.7 |
| 917 LONG POINT SOLAR | 19INR0042 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 918 MALEZA SOLAR | 21INR0220 | | FORT BEND | SOLAR | HOUSTON | 2022 | - |
| 919 MISAE SOLAR | 18INR0045 | | CHILDRESS | SOLAR | PANHANDLE | 2021 | 240.8 |
| 920 MISAE SOLAR II | 20INR0091 | | CHILDRESS | SOLAR | PANHANDLE | 2023 | - |
| 921 MORROW LAKE SOLAR | 19INR0155 | | FRIO | SOLAR | SOUTH | 2022 | - |
| 922 MUSTANG CREEK SOLAR | 18INR0050 | | JACKSON | SOLAR | SOUTH | 2022 | - |
| 923 MYRTLE SOLAR | 19INR0041 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 924 MYRTLE SOLAR II | 20INR0263 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 925 NABATOTO SOLAR NORTH | 21INR0428 | | LEON | SOLAR | NORTH | 2022 | - |
| 926 NAZARETH SOLAR | 16INR0049 | | CASTRO | SOLAR | PANHANDLE | 2023 | - |
| 927 NOBLE SOLAR | 20INR0214 | | DENTON | SOLAR | NORTH | 2022 | - |
| 928 NORTON SOLAR | 19INR0035 | | RUNNELS | SOLAR | WEST | 2022 | - |
| 929 OLD 300 SOLAR CENTER | 21INR0406 | | FORT BEND | SOLAR | HOUSTON | 2021 | - |
| 930 OLD HICKORY SOLAR | 20INR0236 | | JACKSON | SOLAR | SOUTH | 2022 | - |
| 931 PFLUGERVILLE SOLAR | 15INR0090 | | TRAVIS | SOLAR | SOUTH | 2021 | - |
| 932 PHOENIX SOLAR | 19INR0091 | | FANNIN | SOLAR | NORTH | 2021 | - |
| 933 PINE FOREST SOLAR | 20INR0203 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 934 PISGAH RIDGE SOLAR | 22INR0254 | | NAVARRO | SOLAR | NORTH | 2022 | - |
| 935 PROSPERO SOLAR II | 21INR0229 | | ANDREWS | SOLAR | WEST | 2021 | - |
| 936 RADIANT SOLAR | 21INR0205 | | BROWN | SOLAR | NORTH | 2022 | - |
| 937 PLAINVIEW SOLAR (RAMSEY SOLAR) | 20INR0130 | | WHARTON | SOLAR | SOUTH | 2021 | - |
| 938 RAYOS DEL SOL | 19INR0045 | | CAMERON | SOLAR | COASTAL | 2021 | - |
| 939 RE MAPLEWOOD 2A SOLAR | 17INR0020a | | PECOS | SOLAR | WEST | 2021 | - |
| 940 RE MAPLEWOOD 2B SOLAR | 17INR0020b | | PECOS | SOLAR | WEST | 2021 | - |
| 941 RED HOLLY SOLAR | 21INR0022 | | DAWSON | SOLAR | WEST | 2023 | - |
| 942 RED-TAILED HAWK SOLAR | 21INR0389 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 943 RODEO SOLAR | 19INR0103 | | ANDREWS | SOLAR | WEST | 2021 | - |
| 944 ROSELAND SOLAR | 20INR0205 | | FALLS | SOLAR | NORTH | 2022 | - |
| 945 RUETER SOLAR | 20INR0202 | | BOSQUE | SOLAR | NORTH | 2022 | - |
| 946 SBRANCH SOLAR PROJECT | 22INR0205 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 947 SECOND DIVISION SOLAR | 20INR0248 | | BRAZORIA | SOLAR | COASTAL | 2022 | - |
| 948 SHAKES SOLAR | 19INR0073 | | ZAVALA | SOLAR | SOUTH | 2021 | - |
| 949 SIGNAL SOLAR | 20INR0208 | | HUNT | SOLAR | NORTH | 2022 | - |
| 950 SODA LAKE SOLAR 2 | 20INR0143 | | CRANE | SOLAR | WEST | 2022 | - |
| 951 SOLEMIO | 19INR0093 | | HOPKINS | SOLAR | NORTH | 2022 | - |
| 952 SPACE CITY SOLAR | 21INR0341 | | WHARTON | SOLAR | SOUTH | 2022 | - |
| 953 SPANISH CROWN | 21INR0323 | | FALLS | SOLAR | NORTH | 2022 | - |
| 954 SPARTA SOLAR | 22INR0352 | | BEE | SOLAR | SOUTH | 2022 | - |
| 955 STARR SOLAR RANCH | 20INR0216 | | STARR | SOLAR | SOUTH | 2021 | - |
| 956 STRATEGIC SOLAR 1 | 20INR0081 | | ELLIS | SOLAR | NORTH | 2021 | - |
| 957 SUN VALLEY | 19INR0169 | | HILL | SOLAR | NORTH | 2022 | - |
| 958 TAYGETE II SOLAR | 21INR0233 | | PECOS | SOLAR | WEST | 2021 | - |
| 959 TAYGETE SOLAR | 20INR0054 | | PECOS | SOLAR | WEST | 2021 | 255.0 |
| 960 TEXAS SOLAR NOVA | 19INR0001 | | KENT | SOLAR | WEST | 2022 | - |
| 961 TIMBERWOLF POI A | 20INR0226 | | UPTON | SOLAR | WEST | 2022 | - |
| 962 TITAN SOLAR (IP TITAN) | 20INR0032 | | CULBERSON | SOLAR | WEST | 2021 | - |
| 963 TRES BAHIAS SOLAR | 20INR0266 | | CALHOUN | SOLAR | COASTAL | 2021 | - |
| 964 TYSON NICK SOLAR | 20INR0222 | | LAMAR | SOLAR | NORTH | 2021 | - |
| 965 UPTON SOLAR | 16INR0114 | | UPTON | SOLAR | WEST | 2021 | - |
| 966 VANCOURT SOLAR | 21INR0213 | | CAMERON | SOLAR | COASTAL | 2021 | - |
| 967 VISION SOLAR 1 | 20INR0082 | | NAVARRO | SOLAR | NORTH | 2021 | - |
| 968 WAGYU SOLAR | 18INR0062 | | BRAZORIA | SOLAR | COASTAL | 2021 | 120.0 |
| 969 WESTORIA SOLAR | 20INR0101 | | BRAZORIA | SOLAR | COASTAL | 2021 | - |
| 970 ZIER SOLAR | 21INR0019 | | KINNEY | SOLAR | SOUTH | 2022 | - |
| 971 Planned Capacity Total (Solar) | | | | | | | 1,957.7 |
| 972 Solar Peak Average Capacity Percentage | | SOLAR_PL_PEAK_PCT | | % | | | 65.0 |
| 973 | | | | | | | |
| 974 Planned Storage Resources with Executed SGIA | | | | | | | |
| 975 AZURE SKY BESS | 21INR0476 | | HASKELL | STORAGE | WEST | 2021 | - |
| 976 BAT CAVE | 21INR0365 | | MASON | STORAGE | SOUTH | 2021 | - |
| 977 BRP DICKENS BESS | 22INR0325 | | DICKENS | STORAGE | PANHANDLE | 2022 | - |
| 978 BRP PALEO BESS | 22INR0322 | | HALE | STORAGE | PANHANDLE | 2022 | - |
| 979 CHISHOLM GRID | 20INR0089 | | TARRANT | STORAGE | NORTH | 2021 | - |
| 980 CROSSETT POWER BATT | 21INR0510 | | CRANE | STORAGE | WEST | 2021 | - |
| 981 ENDURANCE PARK STORAGE | 21INR0479 | | SCURRY | STORAGE | WEST | 2022 | - |
| 982 EUNICE STORAGE | 20INR0220 | | ANDREWS | STORAGE | WEST | 2021 | 40.3 |
| 983 GAMBIT | 21INR0364 | | BRAZORIA | STORAGE | COASTAL | 2021 | - |
| 984 GREEN HOLLY STORAGE | 21INR0029 | | DAWSON | STORAGE | WEST | 2023 | - |
| 985 HIGH LONESOME BESS | 20INR0280 | | CROCKETT | STORAGE | WEST | 2022 | - |
| 986 IGNACIO GRID | 21INR0522 | | HIDALGO | STORAGE | SOUTH | 2021 | - |
| 987 LILY STORAGE | 20INR0294 | | KAUFMAN | STORAGE | NORTH | 2021 | - |
| 988 MADERO GRID | 21INR0244 | | HIDALGO | STORAGE | SOUTH | 2022 | - |
| 989 NORTH FORK | 20INR0276 | | WILLIAMSON | STORAGE | SOUTH | 2021 | - |
| 990 QUEEN BESS | 20INR0281 | | UPTON | STORAGE | WEST | 2022 | - |
| 991 RED HOLLY STORAGE | 21INR0033 | | DAWSON | STORAGE | WEST | 2023 | - |

| UNIT NAME | GENERATION INTERCONNECTION | | COUNTY | FUEL | ZONE | IN SERVICE | CAPACITY (MW) |
|---|----------------------------|---------------------|--------------|---------|-----------|------------|---------------|
| | PROJECT CODE | UNIT CODE | | | | | |
| 992 REPUBLIC ROAD STORAGE | 21INR0460 | | ROBERTSON | STORAGE | NORTH | 2021 | - |
| 993 ROUGHNECK STORAGE | 19INR0176 | | BRAZORIA | STORAGE | COASTAL | 2021 | - |
| 994 RYAN ENERGY STORAGE | 20INR0246 | | CORYELL | STORAGE | NORTH | 2022 | - |
| 995 SILICON HILL STORAGE | 20INR0291 | | TRAVIS | STORAGE | SOUTH | 2021 | - |
| 996 SP TX-12B BESS | 21INR0357 | | UPTON | STORAGE | WEST | 2021 | - |
| 997 BRP DICKINSON (DGR) | | BRP_DIKN_UNIT1 | GALVESTON | STORAGE | HOUSTON | 2020 | 10.0 |
| 998 BRP PUEBLO I (DGR) | | BRP_PBL1_UNIT1 | MAVERICK | STORAGE | SOUTH | 2020 | 5.0 |
| 999 BRP PUEBLO II (DGR) | | BRP_PBL2_UNIT1 | MAVERICK | STORAGE | SOUTH | 2020 | 10.0 |
| 1000 BRP RANCHTOWN (DGR) | | BRP_RNC1_UNIT1 | BEXAR | STORAGE | SOUTH | 2021 | - |
| 1001 BRP SWEENEY (DGR) | | BRP_SWNY_UNIT1 | BRAZORIA | STORAGE | COASTAL | 2020 | 10.0 |
| 1002 BRP ZAPATA I (DGR) | | BRP_ZPT1_UNIT1 | ZAPATA | STORAGE | SOUTH | 2020 | 10.0 |
| 1003 BRP ZAPATA II (DGR) | | BRP_ZPT2_UNIT1 | ZAPATA | STORAGE | SOUTH | 2020 | 5.0 |
| 1004 FLOWER VALLEY BATTERY (DGR) | | FLVABES1_FLATU1 | REEVES | STORAGE | WEST | 2020 | 9.9 |
| 1005 HOEFSROAD BESS (DGR) | | HRBESS_BEES | REEVES | STORAGE | WEST | 2020 | 2.0 |
| 1006 SWOOSE BATTERY (DGR) | | SWOOSE1_SWOOSU1 | WARD | STORAGE | WEST | 2020 | 9.9 |
| 1007 TRIPLE BUTTE (DGR) | | TRIPBUT1_BELU1 | PECOS | STORAGE | WEST | 2021 | 7.5 |
| 1008 Planned Capacity Total (Storage) | | | | | | | 119.6 |
| 1009 Storage Peak Average Capacity Percentage | | STORAGE_PL_PEAK_PCT | % | | | | 0.0 |
| 1010 | | | | | | | |
| 1011 Inactive Planned Resources | | | | | | | |
| 1012 HALYARD WHARTON ENERGY CENTER | 16INR0044 | | WHARTON | GAS-GT | SOUTH | 2021 | - |
| 1013 BIG SAMPSON WIND | 16INR0104 | | CROCKETT | WIND-O | WEST | 2023 | - |
| 1014 CHOCOLATE BAYOU W | 16INR0074 | | BRAZORIA | WIND-C | COASTAL | 2022 | - |
| 1015 GOODNIGHT WIND | 14INR0033 | | ARMSTRONG | WIND-P | PANHANDLE | 2022 | - |
| 1016 MARIAH DEL ESTE | 13INR0010a | | PARMER | WIND-P | PANHANDLE | 2020 | 152.5 |
| 1017 NORTHDRAW WIND | 13INR0025 | | RANDALL | WIND-P | PANHANDLE | 2020 | 150.0 |
| 1018 PANHANDLE WIND 3 | 14INR0030c | | CARSON | WIND-P | PANHANDLE | 2022 | - |
| 1019 WILDROSE WIND (SWISHER WIND) | 13INR0038 | | SWISHER | WIND-P | PANHANDLE | 2021 | - |
| 1020 LOMA PINTA WIND | 16INR0112 | | LA SALLE | WIND-O | SOUTH | 2021 | - |
| 1021 AGATE SOLAR | 20INR0023 | | ELLIS | SOLAR | NORTH | 2020 | 60.0 |
| 1022 GARNET SOLAR | 20INR0021 | | WILLIAMSON | SOLAR | SOUTH | 2020 | 20.0 |
| 1023 SPINEL SOLAR | 20INR0025 | | MEDINA | SOLAR | SOUTH | 2020 | 30.0 |
| 1024 Inactive Planned Capacity Total | | | | | | | 412.5 |
| 1025 | | | | | | | |
| 1026 Seasonal Mothballed Resources | | | | | | | |
| 1027 GREGORY POWER PARTNERS GT1 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 10/10) | | | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 152.0 |
| 1028 GREGORY POWER PARTNERS GT2 (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 10/10) | | | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 151.0 |
| 1029 GREGORY POWER PARTNERS STG (AS OF 5/1/2020, AVAILABLE 5/1 THROUGH 10/10) | | | SAN PATRICIO | GAS-CC | COASTAL | 2000 | 75.0 |
| 1030 SPENCER STG U4 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10) | | SPNCER_SPNCE_4 | DENTON | GAS-ST | NORTH | 1966 | 57.0 |
| 1031 SPENCER STG U5 (AS OF 5/5/2020, AVAILABLE 5/20 THROUGH 10/10) | | SPNCER_SPNCE_5 | DENTON | GAS-ST | NORTH | 1973 | 61.0 |
| 1032 NACOGDOCHES POWER (AS OF 10/16/2020, AVAILABLE 5/15 THROUGH 10/15) | | NACPW_UNIT1 | NACOGDOCHE | BIOMASS | NORTH | 2012 | 105.0 |
| 1033 Total Seasonal Mothballed Capacity | | | | | | | 601.0 |
| 1034 | | | | | | | |
| 1035 Mothballed Resources | | | | | | | |
| 1036 J T DEELY U1 (AS OF 12/31/2018) | | CALAVERS_JTD1_M | BEXAR | COAL | SOUTH | 1977 | 430.0 |
| 1037 J T DEELY U2 (AS OF 12/31/2018) | | CALAVERS_JTD2_M | BEXAR | COAL | SOUTH | 1978 | 420.0 |
| 1038 Total Mothballed Capacity | | | | | | | 850.0 |
| 1039 | | | | | | | |
| 1040 Retiring Resources Unavailable to ERCOT (since last CDR/SARA) | | | | | | | |
| 1041 TRINIDAD STG 6 (RETIRING ON 4/29/2021) | | TRSES_UNIT6 | HENDERSON | GAS-ST | NORTH | 1965 | 235.0 |
| 1042 SHERBINO 1 WIND (AS OF 2/1/2021) | | KEO_KEO_SM1 | PECOS | WIND-O | WEST | 2008 | 150.0 |
| 1043 Total Retiring Capacity | | | | | | | 385.0 |

Notes:

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of a new Resource Asset Registration Form (RARF). Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

Although seasonal capacity ratings for battery energy storage systems are reported above, the ratings are not included in the operational/planned capacity formulae. These resources are assumed to provide Ancillary Services rather than sustained capacity available to meet system peak loads.

Unit Names with a (DGR) suffix are Distribution Generation Resources. Units rated 10 MW or less currently do not go through the GINR application process.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Seasonal Assessment of Resource Adequacy for the ERCOT Region

Background

The Seasonal Assessment of Resource Adequacy (SARA) report is a deterministic approach to considering the impact of potential variables that may affect the sufficiency of installed resources to meet the peak electrical demand on the ERCOT System during a particular season.

The standard approach to assessing resource adequacy for one or more years into the future is to account for projected load and resources on a normalized basis and to require sufficient reserves (resources in excess of peak demand, on this normalized basis) to cover the uncertainty in peak demand and resource availability to meet a probabilistic reliability standard.

For seasonal assessments that look ahead less than a year, specific information may be available (such as seasonal climate forecasts or anticipated common-mode events such as a system-wide heat wave) which can be used to consider the range of resource adequacy in a more deterministic manner.

The SARA report focuses on the availability of sufficient operating reserves to avoid emergency actions such as deployment of voluntary load reduction resources. It uses an operating reserve thresholds of 2,300 and 1,000 MW to indicate the risk that an Energy Emergency Alert Level 1 (EEA1) and Level 3 (EEA3) may be triggered during the time of the forecasted seasonal peak load. These threshold levels are intended to be roughly analogous to the 2,300 and 1,000 MW Physical Responsive Capability (PRC) thresholds for EEA1 and EEA3 with Load Shed, respectively. However, PRC is a real-time capability measure for Resources that can quickly respond to system disturbances. In contrast, the SARA operating reserve reflects additional capability assumed to be available before energy emergency procedures are initiated, such as from Resources qualified to provide non-spinning reserves. Additionally, the amount of operating reserves available may increase relative to what is included in the SARA report due to the market responding to wholesale market price increases and anticipated capacity scarcity conditions. Given these considerations, ERCOT believes that the 2,300 and 1,000 MW reserve capacity thresholds are reasonable indicators for the risk of Energy Emergency Alerts given the uncertainties in predicting system conditions months in advance.

The SARA report is intended to illustrate the range of resource adequacy outcomes that might occur. It serves as a situational awareness tool for ERCOT operational planning purposes, and helps fulfill the "extreme weather" resource adequacy assessment requirement per Public Utility Commission of Texas rule 25.362(i)(2)(H). In addition to a base scenario, several other scenarios are developed by varying the value of load forecast and resource availability parameters. The variation in these parameters is based on historic ranges of the parameter values or known changes expected in the near-term.