

FINAL
Seasonal Assessment of Resource Adequacy for the ERCOT Region (SARA)
Spring 2019

SUMMARY

The ERCOT Region is expected to have sufficient installed generating capacity to serve forecasted peak demands with expected generation outages in the upcoming spring season (March - May 2019).

This SARA report includes a spring 2019 firm peak load forecast of 61,566 MW based on current expectations for average weather, and remains unchanged from the forecast used for the preliminary spring SARA report released in October 2018.

Subsequent to the release of the preliminary Spring SARA, 119 MW of planned gas resources, 227 MW of planned wind resources and 151 MW of planned solar resources entered commercial operations. These capacity values for wind and solar reflect spring peak average capacity contributions. Additionally, 50 MW of planned wind and solar capacity is expected to be available at the start of the spring season.

The report also includes a forecast of 10,564 MW of unit outages based on historical spring outage data from the past three years (starting with 2016), and assumes the high likelihood that the spring peak will occur in May. While a significant amount of unit maintenance is conducted during the spring season, much of this maintenance is completed prior to the onset of hotter temperatures (and resulting higher electricity demand) in late May. ERCOT thus assumes for the most extreme scenario that an extreme April peak demand coincides with average April outage amounts occurring during the peak hours of each weekday.

Seasonal Assessment of Resource Adequacy for the ERCOT Region
Spring 2019 - Final
Release Date: March 5, 2019

Forecasted Capacity and Demand

| | | |
|---|--------|---|
| Operational Resources (thermal and hydro), MW | 66,208 | Based on current Seasonal Maximum Sustainable Limits reported through the unit registration process |
| Switchable Capacity Total, MW | 3,736 | Installed capacity of units that can interconnect with other Regions and are available to ERCOT |
| Less Switchable Capacity Unavailable to ERCOT, MW | (858) | Based on survey responses of Switchable Resource owners |
| Available Mothballed Capacity, MW | - | Based on seasonal Mothball units plus Probability of Return responses of Mothball Resource owners |
| Capacity from Private Use Networks, MW | 3,025 | Average capability of the top 20 hours in the spring peak seasons for the past three years (2016-2018) |
| Non-Coastal Wind, Peak Average Capacity Contribution, MW | 5,766 | Based on 30% of installed capacity for non-coastal wind resources (spring season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Coastal Wind, Peak Average Capacity Contribution, MW | 1,918 | Based on 68% of installed capacity for coastal wind resources (spring season) per ERCOT Nodal Protocols Section 3.2.6.2.2 |
| Solar Utility-Scale, Peak Average Capacity Contribution, MW | 1,200 | Based on 65% of rated capacity for solar resources (spring season) per Nodal Protocols Section 3.2.6.2.2 |
| Storage, Peak Average Capacity Contribution, MW | - | Based on 0% of rated capacity; resources assumed to provide regulation reserves rather than sustained capacity available to meet peak loads |
| Capacity Pending Retirement, MW | - | Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2 |
| Non-Synchronous Ties Capacity Contribution, MW | 261 | Average net flows for the top 20 hours in the spring peak seasons for the past three years (2016-2018) |
| Planned Thermal Resources with Signed IA, Air Permits and Water Rights, MW | - | Based on in-service dates provided by developers of generation resources |
| Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution, MW | 31 | Based on in-service dates provided by developers and 30% spring capacity contribution for non-coastal wind resources |
| Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution, MW | - | Based on in-service dates provided by developers and 68% spring capacity contribution for coastal wind resources |
| Planned Solar Utility-Scale, Peak Average Capacity Contribution, MW | 20 | Based on in-service dates provided by developers and a spring capacity contribution of 65% for solar resources |
| Planned Storage, Peak Average Capacity Contribution, MW | - | Based on in-service dates provided by developers and a spring capacity contribution of 0% for storage resources |
| [a] Total Resources, MW | 81,305 | |
| [b] Peak Demand, MW | 61,566 | May peak forecast is based on average weather conditions at time of peak from 2003 – 2017 |
| [c] Reserve Capacity [a - b], MW | 19,739 | |

Range of Potential Risks

| | Forecasted Season Peak Load (May) | Extreme Generation Outages During Peak Maintenance Season (March-April) | Extreme Generation Outages During Peak Maintenance Season (March-April) and Extreme Peak Load (April) | |
|--|--|--|--|---|
| Seasonal Load Adjustment | - | (7,860) | (779) | April peak forecast is 53,706 MW, and the extreme peak forecast is 60,787 MW; adjustments reflect April peak forecast for average and 90th percentile weather conditions. |
| Typical May Maintenance Outages | 6,024 | 6,024 | 6,024 | Based on historical average of planned maintenance outages for May weekdays |
| Typical May Forced Outages | 4,540 | 4,540 | 4,540 | Based on historical average of forced outages for May weekdays |
| Incremental Unit Outages to Reflect April Peak Maintenance Season | - | 7,888 | 7,888 | Incremental outages based on historical average of forced and planned maintenance outages for April weekdays, hours ending 3 pm - 8 pm (starting with spring 2016) |
| [d] Total Uses of Reserve Capacity | 10,564 | 10,592 | 17,673 | |
| [e] Capacity Available for Operating Reserves, Normal Operating Conditions [c - d], MW | 9,175 | 9,147 | 2,066 | See the Background tab for additional details |
| Less than 2,300 MW indicates risk of EEA1 | | | | |

Unit Capacities - Spring

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|--|---|------------------|--------------|---------|----------|------------|---------------|
| Operational Resources (Thermal) | | | | | | | |
| 4 COMANCHE PEAK U1 | | CPSES_UNIT1 | SOMERVELL | NUCLEAR | NORTH | 1990 | 1,227.0 |
| 5 COMANCHE PEAK U2 | | CPSES_UNIT2 | SOMERVELL | NUCLEAR | NORTH | 1993 | 1,214.0 |
| 6 SOUTH TEXAS U1 | | STP_STP_G1 | MATAGORDA | NUCLEAR | COASTAL | 1988 | 1,310.0 |
| 7 SOUTH TEXAS U2 | | STP_STP_G2 | MATAGORDA | NUCLEAR | COASTAL | 1989 | 1,310.0 |
| 8 COLETO CREEK | | COLETO_COLETOG1 | GOLIAD | COAL | SOUTH | 1980 | 655.0 |
| 9 FAYETTE POWER U1 | | FPYD1_FPP_G1 | FAYETTE | COAL | SOUTH | 1979 | 608.0 |
| 10 FAYETTE POWER U2 | | FPYD1_FPP_G2 | FAYETTE | COAL | SOUTH | 1980 | 608.0 |
| 11 FAYETTE POWER U3 | | FPYD2_FPP_G3 | FAYETTE | COAL | SOUTH | 1988 | 448.0 |
| 12 J K SPRUCE U1 | | CALAVERS_JKS1 | BEXAR | COAL | SOUTH | 1992 | 560.0 |
| 13 J K SPRUCE U2 | | CALAVERS_JKS2 | BEXAR | COAL | SOUTH | 2010 | 785.0 |
| 14 LIMESTONE U1 | | LEG_LEG_G1 | LIMESTONE | COAL | NORTH | 1985 | 824.0 |
| 15 LIMESTONE U2 | | LEG_LEG_G2 | LIMESTONE | COAL | NORTH | 1986 | 836.0 |
| 16 MARTIN LAKE U1 | | MLSES_UNIT1 | RUSK | COAL | NORTH | 1977 | 815.0 |
| 17 MARTIN LAKE U2 | | MLSES_UNIT2 | RUSK | COAL | NORTH | 1978 | 820.0 |
| 18 MARTIN LAKE U3 | | MLSES_UNIT3 | RUSK | COAL | NORTH | 1979 | 820.0 |
| 19 OAK GROVE SES U1 | | OGSES_UNIT1A | ROBERTSON | COAL | NORTH | 2010 | 840.0 |
| 20 OAK GROVE SES U2 | | OGSES_UNIT2 | ROBERTSON | COAL | NORTH | 2011 | 825.0 |
| 21 OKLAUNION U1 | | OKLA_OKLA_G1 | WILBARGER | COAL | WEST | 1986 | 650.0 |
| 22 SAN MIGUEL U1 | | SANMIGL_G1 | ATASCOSA | COAL | SOUTH | 1982 | 391.0 |
| 23 SANDY CREEK U1 | | SCES_UNIT1 | MCLENNAN | COAL | NORTH | 2013 | 945.0 |
| 24 TWIN OAKS U1 | | TNP_ONE_TNP_O_1 | ROBERTSON | COAL | NORTH | 1990 | 155.0 |
| 25 TWIN OAKS U2 | | TNP_ONE_TNP_O_2 | ROBERTSON | COAL | NORTH | 1991 | 155.0 |
| 26 W A PARISH U5 | | WAP_WAP_G5 | FT. BEND | COAL | HOUSTON | 1977 | 664.0 |
| 27 W A PARISH U6 | | WAP_WAP_G6 | FT. BEND | COAL | HOUSTON | 1978 | 663.0 |
| 28 W A PARISH U7 | | WAP_WAP_G7 | FT. BEND | COAL | HOUSTON | 1980 | 577.0 |
| 29 W A PARISH U8 | | WAP_WAP_G8 | FT. BEND | COAL | HOUSTON | 1982 | 610.0 |
| 30 ARTHUR VON ROSENBERG 1 CTG 1 | | BRAUNIG_AVR1_CT1 | BEXAR | GAS | SOUTH | 2000 | 157.0 |
| 31 ARTHUR VON ROSENBERG 1 CTG 2 | | BRAUNIG_AVR1_CT2 | BEXAR | GAS | SOUTH | 2000 | 157.0 |
| 32 ARTHUR VON ROSENBERG 1 STG | | BRAUNIG_AVR1_ST | BEXAR | GAS | SOUTH | 2000 | 160.0 |
| 33 BARNEY M DAVIS REPOWER CTG 3 | | B_DAVIS_B_DAVIG3 | NUECES | GAS | COASTAL | 2010 | 161.0 |
| 34 BARNEY M DAVIS REPOWER CTG 4 | | B_DAVIS_B_DAVIG4 | NUECES | GAS | COASTAL | 2010 | 161.0 |
| 35 BARNEY M DAVIS REPOWER CTG 2 | | B_DAVIS_B_DAVIG2 | NUECES | GAS | COASTAL | 1976 | 322.0 |
| 36 BASTROP ENERGY CENTER CTG 1 | | BASTEN_GTG1100 | BASTROP | GAS | SOUTH | 2002 | 157.0 |
| 37 BASTROP ENERGY CENTER CTG 2 | | BASTEN_GTG2100 | BASTROP | GAS | SOUTH | 2002 | 157.0 |
| 38 BASTROP ENERGY CENTER CTG 3 | | BASTEN_ST0100 | BASTROP | GAS | SOUTH | 2002 | 236.0 |
| 39 BOSQUE ENERGY CENTER CTG 1 | | BOSQUESW_BSQSU_1 | BOSQUE | GAS | NORTH | 2000 | 161.8 |
| 40 BOSQUE ENERGY CENTER CTG 4 | | BOSQUESW_BSQSU_4 | BOSQUE | GAS | NORTH | 2001 | 83.6 |
| 41 BOSQUE ENERGY CENTER CTG 2 | | BOSQUESW_BSQSU_2 | BOSQUE | GAS | NORTH | 2000 | 161.8 |
| 42 BOSQUE ENERGY CENTER CTG 3 | | BOSQUESW_BSQSU_3 | BOSQUE | GAS | NORTH | 2001 | 160.6 |
| 43 BOSQUE ENERGY CENTER CTG 5 | | BOSQUESW_BSQSU_5 | BOSQUE | GAS | NORTH | 2009 | 222.4 |
| 44 BRAZOS VALLEY CTG 1 | | BVE_UNIT1 | FORT BEND | GAS | HOUSTON | 2003 | 169.0 |
| 45 BRAZOS VALLEY CTG 2 | | BVE_UNIT2 | FORT BEND | GAS | HOUSTON | 2003 | 169.0 |
| 46 BRAZOS VALLEY CTG 3 | | BVE_UNIT3 | FORT BEND | GAS | HOUSTON | 2003 | 270.0 |
| 47 CALENERGY-FALCON SEABOARD CTG 1 | | FLCNS_UNIT1 | HOWARD | GAS | WEST | 1987 | 77.0 |
| 48 CALENERGY-FALCON SEABOARD CTG 2 | | FLCNS_UNIT2 | HOWARD | GAS | WEST | 1987 | 77.0 |
| 49 CALENERGY-FALCON SEABOARD CTG 3 | | FLCNS_UNIT3 | HOWARD | GAS | WEST | 1988 | 71.0 |
| 50 CALHOUN (PORT COMFORT) 1 | | CALHOUN_UNIT1 | CALHOUN | GAS | COASTAL | 2017 | 46.7 |
| 51 CALHOUN (PORT COMFORT) 2 | | CALHOUN_UNIT2 | CALHOUN | GAS | COASTAL | 2017 | 46.7 |
| 52 CEDAR BAYOU 4 CTG 1 | | CBY4_CT41 | CHAMBERS | GAS | HOUSTON | 2009 | 168.0 |
| 53 CEDAR BAYOU 4 CTG 2 | | CBY4_CT42 | CHAMBERS | GAS | HOUSTON | 2009 | 168.0 |
| 54 CEDAR BAYOU 4 CTG 3 | | CBY4_CT43 | CHAMBERS | GAS | HOUSTON | 2009 | 168.0 |
| 55 COLORADO BEND ENERGY CENTER CTG 1 | | CBEC_GT1 | WHARTON | GAS | SOUTH | 2007 | 74.0 |
| 56 COLORADO BEND ENERGY CENTER CTG 2 | | CBEC_GT2 | WHARTON | GAS | SOUTH | 2007 | 67.0 |
| 57 COLORADO BEND ENERGY CENTER CTG 3 | | CBEC_GT3 | WHARTON | GAS | SOUTH | 2007 | 100.0 |
| 58 COLORADO BEND ENERGY CENTER CTG 4 | | CBEC_GT4 | WHARTON | GAS | SOUTH | 2008 | 73.0 |
| 59 COLORADO BEND ENERGY CENTER CTG 5 | | CBEC_GT5 | WHARTON | GAS | SOUTH | 2008 | 68.0 |
| 60 COLORADO BEND ENERGY CENTER CTG 6 | | CBEC_GT6 | WHARTON | GAS | SOUTH | 2008 | 105.0 |
| 61 COLORADO BEND II CT7 | | CBECII_CT7 | WHARTON | GAS | SOUTH | 2017 | 347.8 |
| 62 COLORADO BEND II CT8 | | CBECII_CT8 | WHARTON | GAS | SOUTH | 2017 | 346.8 |
| 63 COLORADO BEND II ST8 | | CBECII_ST8 | WHARTON | GAS | SOUTH | 2017 | 433.4 |
| 64 CVC CHANNELVIEW CTG 1 | | CVC_CVC_G1 | HARRIS | GAS | HOUSTON | 2008 | 181.0 |
| 65 CVC CHANNELVIEW CTG 2 | | CVC_CVC_G2 | HARRIS | GAS | HOUSTON | 2008 | 178.0 |
| 66 CVC CHANNELVIEW CTG 3 | | CVC_CVC_G3 | HARRIS | GAS | HOUSTON | 2008 | 178.0 |
| 67 CVC CHANNELVIEW CTG 5 | | CVC_CVC_G5 | HARRIS | GAS | HOUSTON | 2008 | 144.0 |
| 68 DEER PARK ENERGY CENTER CTG 1 | | DDPEC_GT1 | HARRIS | GAS | HOUSTON | 2002 | 190.0 |
| 69 DEER PARK ENERGY CENTER CTG 2 | | DDPEC_GT2 | HARRIS | GAS | HOUSTON | 2002 | 202.0 |
| 70 DEER PARK ENERGY CENTER CTG 3 | | DDPEC_GT3 | HARRIS | GAS | HOUSTON | 2002 | 190.0 |
| 71 DEER PARK ENERGY CENTER CTG 4 | | DDPEC_GT4 | HARRIS | GAS | HOUSTON | 2002 | 202.0 |
| 72 DEER PARK ENERGY CENTER CTG 5 | | DDPEC_ST1 | HARRIS | GAS | HOUSTON | 2002 | 290.0 |
| 73 DEER PARK ENERGY CENTER CTG 6 | | DDPEC_ST2 | HARRIS | GAS | HOUSTON | 2014 | 174.0 |
| 74 ENNIS POWER STATION CTG 2 | | ETCCS_CT1 | ELLIS | GAS | NORTH | 2002 | 209.0 |
| 75 ENNIS POWER STATION CTG 1 | | ETCCS_CT2 | ELLIS | GAS | NORTH | 2002 | 116.0 |
| 76 FERGUSON REPLACEMENT CTG1 | | FERGCC_FERGCT1 | LLANO | GAS | SOUTH | 2014 | 176.0 |
| 77 FERGUSON REPLACEMENT CTG2 | | FERGCC_FERGCT2 | LLANO | GAS | SOUTH | 2014 | 176.0 |
| 78 FERGUSON REPLACEMENT CTG 3 | | FERGCC_FERGCT3 | LLANO | GAS | SOUTH | 2014 | 189.0 |
| 79 FORNEY ENERGY CENTER CTG 11 | | FRNYPP_GT11 | KAUFMAN | GAS | NORTH | 2003 | 167.0 |
| 80 FORNEY ENERGY CENTER CTG 12 | | FRNYPP_GT12 | KAUFMAN | GAS | NORTH | 2003 | 159.0 |
| 81 FORNEY ENERGY CENTER CTG 13 | | FRNYPP_GT13 | KAUFMAN | GAS | NORTH | 2003 | 159.0 |
| 82 FORNEY ENERGY CENTER CTG 21 | | FRNYPP_GT21 | KAUFMAN | GAS | NORTH | 2003 | 167.0 |
| 83 FORNEY ENERGY CENTER CTG 22 | | FRNYPP_GT22 | KAUFMAN | GAS | NORTH | 2003 | 159.0 |
| 84 FORNEY ENERGY CENTER CTG 23 | | FRNYPP_GT23 | KAUFMAN | GAS | NORTH | 2003 | 159.0 |
| 85 FORNEY ENERGY CENTER CTG 10 | | FRNYPP_ST10 | KAUFMAN | GAS | NORTH | 2003 | 408.0 |
| 86 FORNEY ENERGY CENTER CTG 20 | | FRNYPP_ST20 | KAUFMAN | GAS | NORTH | 2003 | 408.0 |
| 87 FREESTONE ENERGY CENTER CTG 1 | | FREC_GT1 | FREESTONE | GAS | NORTH | 2002 | 156.2 |
| 88 FREESTONE ENERGY CENTER CTG 2 | | FREC_GT2 | FREESTONE | GAS | NORTH | 2002 | 156.2 |
| 89 FREESTONE ENERGY CENTER CTG 3 | | FREC_GT3 | FREESTONE | GAS | NORTH | 2002 | 178.0 |
| 90 FREESTONE ENERGY CENTER CTG 4 | | FREC_GT4 | FREESTONE | GAS | NORTH | 2002 | 156.5 |
| 91 FREESTONE ENERGY CENTER CTG 5 | | FREC_GT5 | FREESTONE | GAS | NORTH | 2002 | 156.5 |
| 92 FREESTONE ENERGY CENTER CTG 6 | | FREC_GT6 | FREESTONE | GAS | NORTH | 2002 | 177.1 |
| 93 GREGORY POWER PARTNERS CTG1 | | LGE_LGE_G1 | SAN PATRICIO | GAS | COASTAL | 2000 | 152.0 |
| 94 GREGORY POWER PARTNERS CTG 2 | | LGE_LGE_G2 | SAN PATRICIO | GAS | COASTAL | 2000 | 151.0 |
| 95 GREGORY POWER PARTNERS CTG 3 | | LGE_LGE_G3 | SAN PATRICIO | GAS | COASTAL | 2000 | 75.0 |
| 96 GUADALUPE ENERGY CENTER CTG 1 | | GUADG_GAS1 | GUADALUPE | GAS | SOUTH | 2000 | 158.0 |
| 97 GUADALUPE ENERGY CENTER CTG 2 | | GUADG_GAS2 | GUADALUPE | GAS | SOUTH | 2000 | 158.0 |
| 98 GUADALUPE ENERGY CENTER CTG 3 | | GUADG_GAS3 | GUADALUPE | GAS | SOUTH | 2000 | 158.0 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR_ZONE | START YEAR | CAPACITY (MW) |
|-------------------------------------|---|-------------------|-----------|------|----------|------------|---------------|
| 99 GUADALUPE ENERGY CENTER CTG 4 | | GUADG_GAS4 | GUADALUPE | GAS | SOUTH | 2000 | 158.0 |
| 100 GUADALUPE ENERGY CENTER STG 5 | | GUADG_STM5 | GUADALUPE | GAS | SOUTH | 2000 | 200.0 |
| 101 GUADALUPE ENERGY CENTER STG 6 | | GUADG_STM6 | GUADALUPE | GAS | SOUTH | 2000 | 200.0 |
| 102 HAYS ENERGY FACILITY CSG 1 | | HAYSEN_HAYSENG1 | HAYS | GAS | SOUTH | 2002 | 213.0 |
| 103 HAYS ENERGY FACILITY CSG 2 | | HAYSEN_HAYSENG2 | HAYS | GAS | SOUTH | 2002 | 214.0 |
| 104 HAYS ENERGY FACILITY CSG 3 | | HAYSEN_HAYSENG3 | HAYS | GAS | SOUTH | 2002 | 213.0 |
| 105 HAYS ENERGY FACILITY CSG 4 | | HAYSEN_HAYSENG4 | HAYS | GAS | SOUTH | 2002 | 216.0 |
| 106 HIDALGO ENERGY CENTER CTG 1 | | DUKE_DUKE_GT1 | HIDALGO | GAS | SOUTH | 2000 | 143.0 |
| 107 HIDALGO ENERGY CENTER CTG 2 | | DUKE_DUKE_GT2 | HIDALGO | GAS | SOUTH | 2000 | 143.0 |
| 108 HIDALGO ENERGY CENTER STG | | DUKE_DUKE_ST1 | HIDALGO | GAS | SOUTH | 2000 | 172.0 |
| 109 JACK COUNTY GEN FACILITY CTG 1 | | JACKCNTY_CT1 | JACK | GAS | NORTH | 2006 | 150.0 |
| 110 JACK COUNTY GEN FACILITY CTG 2 | | JACKCNTY_CT2 | JACK | GAS | NORTH | 2006 | 150.0 |
| 111 JACK COUNTY GEN FACILITY STG 1 | | JACKCNTY_STG | JACK | GAS | NORTH | 2006 | 285.0 |
| 112 JACK COUNTY GEN FACILITY CTG 3 | | JCKCNTY2_CT3 | JACK | GAS | NORTH | 2011 | 150.0 |
| 113 JACK COUNTY GEN FACILITY CTG 4 | | JCKCNTY2_CT4 | JACK | GAS | NORTH | 2011 | 150.0 |
| 114 JACK COUNTY GEN FACILITY STG 2 | | JCKCNTY2_ST2 | JACK | GAS | NORTH | 2011 | 285.0 |
| 115 JOHNSON COUNTY GEN FACILITY CTG | | TEN_CT1 | JOHNSON | GAS | NORTH | 1997 | 163.0 |
| 116 JOHNSON COUNTY GEN FACILITY STG | | TEN_STG | JOHNSON | GAS | NORTH | 1997 | 106.0 |
| 117 LAMAR ENERGY CENTER CTG 11 | | LPCCS_CT11 | LAMAR | GAS | NORTH | 2000 | 161.0 |
| 118 LAMAR ENERGY CENTER CTG 12 | | LPCCS_CT12 | LAMAR | GAS | NORTH | 2000 | 153.0 |
| 119 LAMAR ENERGY CENTER CTG 21 | | LPCCS_CT21 | LAMAR | GAS | NORTH | 2000 | 153.0 |
| 120 LAMAR ENERGY CENTER CTG 22 | | LPCCS_CT22 | LAMAR | GAS | NORTH | 2000 | 161.0 |
| 121 LAMAR ENERGY CENTER STG 1 | | LPCCS_UNIT1 | LAMAR | GAS | NORTH | 2000 | 204.0 |
| 122 LAMAR ENERGY CENTER STG 2 | | LPCCS_UNIT2 | LAMAR | GAS | NORTH | 2000 | 204.0 |
| 123 LOST PINES POWER CTG 1 | | LOSTPI_LOSTPCT1 | BASTROP | GAS | SOUTH | 2001 | 183.0 |
| 124 LOST PINES POWER CTG 2 | | LOSTPI_LOSTPCT2 | BASTROP | GAS | SOUTH | 2001 | 175.0 |
| 125 LOST PINES POWER STG | | LOSTPI_LOSTPST1 | BASTROP | GAS | SOUTH | 2001 | 192.0 |
| 126 MAGIC VALLEY STATION CTG 1 | | NEDIN_NEDIN_G1 | HIDALGO | GAS | SOUTH | 2001 | 213.6 |
| 127 MAGIC VALLEY STATION CTG 2 | | NEDIN_NEDIN_G2 | HIDALGO | GAS | SOUTH | 2001 | 213.6 |
| 128 MAGIC VALLEY STATION STG | | NEDIN_NEDIN_G3 | HIDALGO | GAS | SOUTH | 2001 | 255.5 |
| 129 MIDLOTHIAN ENERGY FACILITY CS 1 | | MDANP_CT1 | ELLIS | GAS | NORTH | 2001 | 232.0 |
| 130 MIDLOTHIAN ENERGY FACILITY CS 2 | | MDANP_CT2 | ELLIS | GAS | NORTH | 2001 | 230.0 |
| 131 MIDLOTHIAN ENERGY FACILITY CS 3 | | MDANP_CT3 | ELLIS | GAS | NORTH | 2001 | 229.0 |
| 132 MIDLOTHIAN ENERGY FACILITY CS 4 | | MDANP_CT4 | ELLIS | GAS | NORTH | 2001 | 232.0 |
| 133 MIDLOTHIAN ENERGY FACILITY CS 5 | | MDANP_CT5 | ELLIS | GAS | NORTH | 2002 | 244.0 |
| 134 MIDLOTHIAN ENERGY FACILITY CS 6 | | MDANP_CT6 | ELLIS | GAS | NORTH | 2002 | 246.0 |
| 135 NUECES BAY REPOWER CTG 8 | | NUECES_B_NUECESG8 | NUECES | GAS | COASTAL | 2010 | 161.0 |
| 136 NUECES BAY REPOWER CTG 9 | | NUECES_B_NUECESG9 | NUECES | GAS | COASTAL | 2010 | 161.0 |
| 137 NUECES BAY REPOWER STG 7 | | NUECES_B_NUECESG7 | NUECES | GAS | COASTAL | 1972 | 322.0 |
| 138 ODESSA-ECTOR POWER CTG 11 | | OECES_CT11 | ECTOR | GAS | WEST | 2001 | 156.3 |
| 139 ODESSA-ECTOR POWER CTG 12 | | OECES_CT12 | ECTOR | GAS | WEST | 2001 | 149.9 |
| 140 ODESSA-ECTOR POWER CTG 21 | | OECES_CT21 | ECTOR | GAS | WEST | 2001 | 152.4 |
| 141 ODESSA-ECTOR POWER CTG 22 | | OECES_CT22 | ECTOR | GAS | WEST | 2001 | 150.7 |
| 142 ODESSA-ECTOR POWER STG 1 | | OECES_UNIT1 | ECTOR | GAS | WEST | 2001 | 207.2 |
| 143 ODESSA-ECTOR POWER STG 2 | | OECES_UNIT2 | ECTOR | GAS | WEST | 2001 | 207.2 |
| 144 PANDA SHERMAN POWER CTG1 | | PANDA_S_SHER1CT1 | GRAYSON | GAS | NORTH | 2014 | 218.5 |
| 145 PANDA SHERMAN POWER CTG2 | | PANDA_S_SHER1CT2 | GRAYSON | GAS | NORTH | 2014 | 218.5 |
| 146 PANDA SHERMAN POWER STG | | PANDA_S_SHER1ST1 | GRAYSON | GAS | NORTH | 2014 | 353.1 |
| 147 PANDA TEMPLE I POWER CTG1 | | PANDA_T1_TMPL1CT1 | BELL | GAS | NORTH | 2014 | 218.5 |
| 148 PANDA TEMPLE I POWER CTG2 | | PANDA_T1_TMPL1CT2 | BELL | GAS | NORTH | 2014 | 218.5 |
| 149 PANDA TEMPLE I POWER STG | | PANDA_T1_TMPL1ST1 | BELL | GAS | NORTH | 2014 | 353.1 |
| 150 PANDA TEMPLE II POWER CTG1 | | PANDA_T2_TMPL2CT1 | BELL | GAS | NORTH | 2015 | 218.5 |
| 151 PANDA TEMPLE II POWER CTG2 | | PANDA_T2_TMPL2CT2 | BELL | GAS | NORTH | 2015 | 218.5 |
| 152 PANDA TEMPLE II POWER STG | | PANDA_T2_TMPL2ST1 | BELL | GAS | NORTH | 2015 | 353.1 |
| 153 PARIS ENERGY CENTER CTG 1 | | TNSKA_GT1 | LAMAR | GAS | NORTH | 1989 | 86.0 |
| 154 PARIS ENERGY CENTER CTG 2 | | TNSKA_GT2 | LAMAR | GAS | NORTH | 1989 | 86.0 |
| 155 PARIS ENERGY CENTER STG | | TNSKA_STG | LAMAR | GAS | NORTH | 1990 | 87.0 |
| 156 PASADENA COGEN FACILITY CTG 2 | | PSG_PSG_GT2 | HARRIS | GAS | HOUSTON | 2000 | 170.0 |
| 157 PASADENA COGEN FACILITY CTG 3 | | PSG_PSG_GT3 | HARRIS | GAS | HOUSTON | 2000 | 170.0 |
| 158 PASADENA COGEN FACILITY STG 2 | | PSG_PSG_ST2 | HARRIS | GAS | HOUSTON | 2000 | 168.0 |
| 159 QUAIL RUN ENERGY CTG 1 | | QALSW_GT1 | ECTOR | GAS | WEST | 2007 | 80.0 |
| 160 QUAIL RUN ENERGY CTG 2 | | QALSW_GT2 | ECTOR | GAS | WEST | 2007 | 80.0 |
| 161 QUAIL RUN ENERGY STG 1 | | QALSW_STG1 | ECTOR | GAS | WEST | 2007 | 98.0 |
| 162 QUAIL RUN ENERGY CTG 3 | | QALSW_GT3 | ECTOR | GAS | WEST | 2008 | 80.0 |
| 163 QUAIL RUN ENERGY CTG 4 | | QALSW_GT4 | ECTOR | GAS | WEST | 2008 | 80.0 |
| 164 QUAIL RUN ENERGY STG 2 | | QALSW_STG2 | ECTOR | GAS | WEST | 2008 | 98.0 |
| 165 RIO NOGALES POWER CTG 1 | | RIONOG_CT1 | GUADALUPE | GAS | SOUTH | 2002 | 162.0 |
| 166 RIO NOGALES POWER CTG 2 | | RIONOG_CT2 | GUADALUPE | GAS | SOUTH | 2002 | 162.0 |
| 167 RIO NOGALES POWER CTG 3 | | RIONOG_CT3 | GUADALUPE | GAS | SOUTH | 2002 | 162.0 |
| 168 RIO NOGALES POWER STG 4 | | RIONOG_ST1 | GUADALUPE | GAS | SOUTH | 2002 | 323.0 |
| 169 SAM RAYBURN POWER CTG 7 | | RAYBURN_RAYBURG7 | VICTORIA | GAS | SOUTH | 2003 | 50.0 |
| 170 SAM RAYBURN POWER CTG 8 | | RAYBURN_RAYBURG8 | VICTORIA | GAS | SOUTH | 2003 | 51.0 |
| 171 SAM RAYBURN POWER CTG 9 | | RAYBURN_RAYBURG9 | VICTORIA | GAS | SOUTH | 2003 | 50.0 |
| 172 SAM RAYBURN POWER STG 10 | | RAYBURN_RAYBURG10 | VICTORIA | GAS | SOUTH | 2003 | 40.0 |
| 173 SANDHILL ENERGY CENTER CTG 5A | | SANDHSYD_SH_5A | TRAVIS | GAS | SOUTH | 2004 | 160.0 |
| 174 SANDHILL ENERGY CENTER STG 5C | | SANDHSYD_SH_5C | TRAVIS | GAS | SOUTH | 2004 | 150.0 |
| 175 SILAS RAY POWER STG 6 | | SILASRAY_SILAS_6 | CAMERON | GAS | COASTAL | 1962 | 20.0 |
| 176 SILAS RAY POWER CTG 9 | | SILASRAY_SILAS_9 | CAMERON | GAS | COASTAL | 1996 | 40.0 |
| 177 T H WHARTON POWER CTG 31 | | THW_THWGT31 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 178 T H WHARTON POWER CTG 32 | | THW_THWGT32 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 179 T H WHARTON POWER CTG 33 | | THW_THWGT33 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 180 T H WHARTON POWER CTG 34 | | THW_THWGT34 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 181 T H WHARTON POWER STG 3 | | THW_THWST_3 | HARRIS | GAS | HOUSTON | 1974 | 109.0 |
| 182 T H WHARTON POWER CTG 41 | | THW_THWGT41 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 183 T H WHARTON POWER CTG 42 | | THW_THWGT42 | HARRIS | GAS | HOUSTON | 1972 | 56.0 |
| 184 T H WHARTON POWER CTG 43 | | THW_THWGT43 | HARRIS | GAS | HOUSTON | 1974 | 56.0 |
| 185 T H WHARTON POWER CTG 44 | | THW_THWGT44 | HARRIS | GAS | HOUSTON | 1974 | 56.0 |
| 186 T H WHARTON POWER STG 4 | | THW_THWST_4 | HARRIS | GAS | HOUSTON | 1974 | 109.0 |
| 187 TEXAS CITY POWER CTG A | | TXCTY_CTA | GALVESTON | GAS | HOUSTON | 2000 | 100.6 |
| 188 TEXAS CITY POWER CTG B | | TXCTY_CTB | GALVESTON | GAS | HOUSTON | 2000 | 100.6 |
| 189 TEXAS CITY POWER CTG C | | TXCTY_CTC | GALVESTON | GAS | HOUSTON | 2000 | 100.6 |
| 190 TEXAS CITY POWER STG | | TXCTY_ST | GALVESTON | GAS | HOUSTON | 2000 | 131.5 |
| 191 VICTORIA POWER CTG 6 | | VICTORIA_VICTORG6 | VICTORIA | GAS | SOUTH | 2009 | 171.0 |
| 192 VICTORIA POWER STG 5 | | VICTORIA_VICTORG5 | VICTORIA | GAS | SOUTH | 1963 | 132.0 |
| 193 WICHITA FALLS CTG 1 | | WFCOGEN_UNIT1 | WICHITA | GAS | WEST | 1987 | 20.0 |
| 194 WICHITA FALLS CTG 2 | | WFCOGEN_UNIT2 | WICHITA | GAS | WEST | 1987 | 20.0 |
| 195 WICHITA FALLS CTG 3 | | WFCOGEN_UNIT3 | WICHITA | GAS | WEST | 1987 | 20.0 |
| 196 WICHITA FALLS STG 4 | | WFCOGEN_UNIT4 | WICHITA | GAS | WEST | 1987 | 17.0 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR_ZONE | START YEAR | CAPACITY (MW) |
|----------------------------------|---|-------------------|------------|------|-----------|------------|---------------|
| 197 WISE-TRACTEBEL POWER CTG 1 | | WCPP_CT1 | WISE | GAS | NORTH | 2004 | 211.0 |
| 198 WISE-TRACTEBEL POWER CTG 2 | | WCPP_CT2 | WISE | GAS | NORTH | 2004 | 206.0 |
| 199 WISE-TRACTEBEL POWER STG 1 | | WCPP_ST1 | WISE | GAS | NORTH | 2004 | 273.0 |
| 200 WOLF HOLLOW POWER CTG 1 | | WHCCS_CT1 | HOOD | GAS | NORTH | 2002 | 227.0 |
| 201 WOLF HOLLOW POWER CTG 2 | | WHCCS_CT2 | HOOD | GAS | NORTH | 2002 | 227.0 |
| 202 WOLF HOLLOW POWER STG | | WHCCS_STG | HOOD | GAS | NORTH | 2002 | 286.0 |
| 203 WOLF HOLLOW 2 CT5 | | WHCCS2_CT4 | HOOD | GAS | NORTH | 2017 | 309.1 |
| 204 WOLF HOLLOW 2 CT6 | | WHCCS2_CT5 | HOOD | GAS | NORTH | 2017 | 309.1 |
| 205 WOLF HOLLOW 2 STG6 | | WHCCS2_STG6 | HOOD | GAS | NORTH | 2017 | 459.0 |
| 206 ATKINS CTG 7 | | ATKINS_ATKINSG7 | BRAZOS | GAS | NORTH | 1973 | 19.0 |
| 207 CASTLEMAN CHAMON 1 | | CHAMON_CTG_0101 | HARRIS | GAS | HOUSTON | 2017 | 46.7 |
| 208 CASTLEMAN CHAMON 2 | | CHAMON_CTG_0301 | HARRIS | GAS | HOUSTON | 2017 | 46.7 |
| 209 DANSBY CTG 2 | | DANSBY_DANSBYG2 | BRAZOS | GAS | NORTH | 2004 | 46.5 |
| 210 DANSBY CTG 3 | | DANSBY_DANSBYG3 | BRAZOS | GAS | NORTH | 2010 | 48.5 |
| 211 DECKER CREEK CTG 1 | | DECKER_DPGT_1 | TRAVIS | GAS | SOUTH | 1989 | 50.0 |
| 212 DECKER CREEK CTG 2 | | DECKER_DPGT_2 | TRAVIS | GAS | SOUTH | 1989 | 50.0 |
| 213 DECKER CREEK CTG 3 | | DECKER_DPGT_3 | TRAVIS | GAS | SOUTH | 1989 | 50.0 |
| 214 DECKER CREEK CTG 4 | | DECKER_DPGT_4 | TRAVIS | GAS | SOUTH | 1989 | 50.0 |
| 215 DECORDOVA CTG 1 | | DCSES_CT10 | HOOD | GAS | NORTH | 1990 | 71.0 |
| 216 DECORDOVA CTG 2 | | DCSES_CT20 | HOOD | GAS | NORTH | 1990 | 70.0 |
| 217 DECORDOVA CTG 3 | | DCSES_CT30 | HOOD | GAS | NORTH | 1990 | 70.0 |
| 218 DECORDOVA CTG 4 | | DCSES_CT40 | HOOD | GAS | NORTH | 1990 | 71.0 |
| 219 ECTOR COUNTY ENERGY CTG 1 | | ECEC_G1 | ECTOR | GAS | WEST | 2015 | 153.6 |
| 220 ECTOR COUNTY ENERGY CTG 2 | | ECEC_G2 | ECTOR | GAS | WEST | 2015 | 153.6 |
| 221 ELK STATION CTG 3 | | AEEC_ELK_3 | HALE | GAS | PANHANDLE | 2016 | 195.0 |
| 222 EXTEX LAPORTE GEN STN CTG 1 | | AZ_AZ_G1 | HARRIS | GAS | HOUSTON | 2009 | 42.0 |
| 223 EXTEX LAPORTE GEN STN CTG 2 | | AZ_AZ_G2 | HARRIS | GAS | HOUSTON | 2009 | 42.0 |
| 224 EXTEX LAPORTE GEN STN CTG 3 | | AZ_AZ_G3 | HARRIS | GAS | HOUSTON | 2009 | 42.0 |
| 225 EXTEX LAPORTE GEN STN CTG 4 | | AZ_AZ_G4 | HARRIS | GAS | HOUSTON | 2009 | 42.0 |
| 226 FRIENDSWOOD G | | FECC_UNIT1 | HARRIS | GAS | HOUSTON | 2018 | 119.0 |
| 227 GREENS BAYOU CTG 73 | | GBY_GBYGT73 | HARRIS | GAS | HOUSTON | 1976 | 57.0 |
| 228 GREENS BAYOU CTG 74 | | GBY_GBYGT74 | HARRIS | GAS | HOUSTON | 1976 | 57.0 |
| 229 GREENS BAYOU CTG 81 | | GBY_GBYGT81 | HARRIS | GAS | HOUSTON | 1976 | 57.0 |
| 230 GREENS BAYOU CTG 82 | | GBY_GBYGT82 | HARRIS | GAS | HOUSTON | 1976 | 50.0 |
| 231 GREENS BAYOU CTG 83 | | GBY_GBYGT83 | HARRIS | GAS | HOUSTON | 1976 | 57.0 |
| 232 GREENS BAYOU CTG 84 | | GBY_GBYGT84 | HARRIS | GAS | HOUSTON | 1976 | 57.0 |
| 233 GREENVILLE IC ENGINE PLANT | | STEAM_ENGINE_1 | HUNT | GAS | NORTH | 2010 | 8.2 |
| 234 GREENVILLE IC ENGINE PLANT | | STEAM_ENGINE_2 | HUNT | GAS | NORTH | 2010 | 8.2 |
| 235 GREENVILLE IC ENGINE PLANT | | STEAM_ENGINE_3 | HUNT | GAS | NORTH | 2010 | 8.2 |
| 236 LAREDO CTG 4 | | LARDVFTN_G4 | WEBB | GAS | SOUTH | 2008 | 92.9 |
| 237 LAREDO CTG 5 | | LARDVFTN_G5 | WEBB | GAS | SOUTH | 2008 | 90.1 |
| 238 LEON CREEK PEAKER CTG 1 | | LEON_CRK_LCPCT1 | BEXAR | GAS | SOUTH | 2004 | 46.0 |
| 239 LEON CREEK PEAKER CTG 2 | | LEON_CRK_LCPCT2 | BEXAR | GAS | SOUTH | 2004 | 46.0 |
| 240 LEON CREEK PEAKER CTG 3 | | LEON_CRK_LCPCT3 | BEXAR | GAS | SOUTH | 2004 | 44.0 |
| 241 LEON CREEK PEAKER CTG 4 | | LEON_CRK_LCPCT4 | BEXAR | GAS | SOUTH | 2004 | 46.0 |
| 242 MORGAN CREEK CTG 1 | | MGSES_CT1 | MITCHELL | GAS | WEST | 1988 | 67.0 |
| 243 MORGAN CREEK CTG 2 | | MGSES_CT2 | MITCHELL | GAS | WEST | 1988 | 66.0 |
| 244 MORGAN CREEK CTG 3 | | MGSES_CT3 | MITCHELL | GAS | WEST | 1988 | 66.0 |
| 245 MORGAN CREEK CTG 4 | | MGSES_CT4 | MITCHELL | GAS | WEST | 1988 | 67.0 |
| 246 MORGAN CREEK CTG 5 | | MGSES_CT5 | MITCHELL | GAS | WEST | 1988 | 68.0 |
| 247 MORGAN CREEK CTG 6 | | MGSES_CT6 | MITCHELL | GAS | WEST | 1988 | 68.0 |
| 248 DENTON ENERGY CENTER A | | DEC_AGR_A | DENTON | GAS | NORTH | 2018 | 56.5 |
| 249 DENTON ENERGY CENTER B | | DEC_AGR_B | DENTON | GAS | NORTH | 2018 | 56.5 |
| 250 DENTON ENERGY CENTER C | | DEC_AGR_C | DENTON | GAS | NORTH | 2018 | 56.5 |
| 251 DENTON ENERGY CENTER D | | DEC_AGR_D | DENTON | GAS | NORTH | 2018 | 56.5 |
| 252 PEARSALL IC ENGINE PLANT A | | PEARSAL2_AGR_A | FRIO | GAS | SOUTH | 2012 | 50.6 |
| 253 PEARSALL IC ENGINE PLANT B | | PEARSAL2_AGR_B | FRIO | GAS | SOUTH | 2012 | 50.6 |
| 254 PEARSALL IC ENGINE PLANT C | | PEARSAL2_AGR_C | FRIO | GAS | SOUTH | 2012 | 50.6 |
| 255 PEARSALL IC ENGINE PLANT D | | PEARSAL2_AGR_D | FRIO | GAS | SOUTH | 2012 | 50.6 |
| 256 PERMIAN BASIN CTG 1 | | PB2SES_CT1 | WARD | GAS | WEST | 1988 | 64.0 |
| 257 PERMIAN BASIN CTG 2 | | PB2SES_CT2 | WARD | GAS | WEST | 1988 | 64.0 |
| 258 PERMIAN BASIN CTG 3 | | PB2SES_CT3 | WARD | GAS | WEST | 1988 | 64.0 |
| 259 PERMIAN BASIN CTG 4 | | PB2SES_CT4 | WARD | GAS | WEST | 1990 | 64.0 |
| 260 PERMIAN BASIN CTG 5 | | PB2SES_CT5 | WARD | GAS | WEST | 1990 | 65.0 |
| 261 PHR PEAKERS (BAC) CTG 1 | | BAC_CTG1 | GALVESTON | GAS | HOUSTON | 2018 | 61.0 |
| 262 PHR PEAKERS (BAC) CTG 2 | | BAC_CTG2 | GALVESTON | GAS | HOUSTON | 2018 | 62.0 |
| 263 PHR PEAKERS (BAC) CTG 3 | | BAC_CTG3 | GALVESTON | GAS | HOUSTON | 2018 | 52.0 |
| 264 PHR PEAKERS (BAC) CTG 4 | | BAC_CTG4 | GALVESTON | GAS | HOUSTON | 2018 | 56.0 |
| 265 PHR PEAKERS (BAC) CTG 5 | | BAC_CTG5 | GALVESTON | GAS | HOUSTON | 2018 | 56.0 |
| 266 PHR PEAKERS (BAC) CTG 6 | | BAC_CTG6 | GALVESTON | GAS | HOUSTON | 2018 | 54.0 |
| 267 REDGATE A | | REDGATE_AGR_A | HIDALGO | GAS | SOUTH | 2016 | 56.3 |
| 268 REDGATE B | | REDGATE_AGR_B | HIDALGO | GAS | SOUTH | 2016 | 56.3 |
| 269 REDGATE C | | REDGATE_AGR_C | HIDALGO | GAS | SOUTH | 2016 | 56.3 |
| 270 REDGATE D | | REDGATE_AGR_D | HIDALGO | GAS | SOUTH | 2016 | 56.3 |
| 271 R W MILLER CTG 4 | | MIL_MILLERG4 | PALO PINTO | GAS | NORTH | 1994 | 104.0 |
| 272 R W MILLER CTG 5 | | MIL_MILLERG5 | PALO PINTO | GAS | NORTH | 1994 | 104.0 |
| 273 RAY OLINGER CTG 4 | | OLINGR_OLING_4 | COLLIN | GAS | NORTH | 2001 | 75.0 |
| 274 SAM RAYBURN CTG 1 | | RAYBURN_RAYBURG1 | VICTORIA | GAS | SOUTH | 1963 | 13.5 |
| 275 SAM RAYBURN CTG 2 | | RAYBURN_RAYBURG2 | VICTORIA | GAS | SOUTH | 1963 | 13.5 |
| 276 SAN JACINTO SES CTG 1 | | SJS_SJS_G1 | HARRIS | GAS | HOUSTON | 1995 | 81.0 |
| 277 SAN JACINTO SES CTG 2 | | SJS_SJS_G2 | HARRIS | GAS | HOUSTON | 1995 | 81.0 |
| 278 SANDHILL ENERGY CENTER CTG 1 | | SANDHSYD_SH1 | TRAVIS | GAS | SOUTH | 2001 | 47.0 |
| 279 SANDHILL ENERGY CENTER CTG 2 | | SANDHSYD_SH2 | TRAVIS | GAS | SOUTH | 2001 | 47.0 |
| 280 SANDHILL ENERGY CENTER CTG 3 | | SANDHSYD_SH3 | TRAVIS | GAS | SOUTH | 2001 | 47.0 |
| 281 SANDHILL ENERGY CENTER CTG 4 | | SANDHSYD_SH4 | TRAVIS | GAS | SOUTH | 2001 | 47.0 |
| 282 SANDHILL ENERGY CENTER CTG 6 | | SANDHSYD_SH6 | TRAVIS | GAS | SOUTH | 2010 | 47.0 |
| 283 SANDHILL ENERGY CENTER CTG 7 | | SANDHSYD_SH7 | TRAVIS | GAS | SOUTH | 2010 | 47.0 |
| 284 SILAS RAY CTG 10 | | SILASRAY_SILAS_10 | CAMERON | GAS | COASTAL | 2004 | 46.0 |
| 285 SKY GLOBAL POWER ONE A | | SKY1_SKY1A | COLORADO | GAS | SOUTH | 2016 | 26.7 |
| 286 SKY GLOBAL POWER ONE B | | SKY1_SKY1B | COLORADO | GAS | SOUTH | 2016 | 26.7 |
| 287 T H WHARTON CTG 51 | | THW_THWGT51 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 288 T H WHARTON CTG 52 | | THW_THWGT52 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 289 T H WHARTON CTG 53 | | THW_THWGT53 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 290 T H WHARTON CTG 54 | | THW_THWGT54 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 291 T H WHARTON CTG 55 | | THW_THWGT55 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 292 T H WHARTON CTG 56 | | THW_THWGT56 | HARRIS | GAS | HOUSTON | 1975 | 57.0 |
| 293 T H WHARTON CTG G1 | | THW_THWGT_1 | HARRIS | GAS | HOUSTON | 1967 | 13.0 |
| 294 TEXAS GULF SULPHUR | | TGF_TGFGT_1 | WHARTON | GAS | SOUTH | 1985 | 89.0 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR ZONE | START YEAR | CAPACITY (MW) |
|---|---|-----------------------|-------------|---------|----------|------------|-----------------|
| 295 V H BRAUNIG CTG 5 | | BRAUNIG_VHB6CT5 | BEXAR | GAS | SOUTH | 2009 | 48.0 |
| 296 V H BRAUNIG CTG 6 | | BRAUNIG_VHB6CT6 | BEXAR | GAS | SOUTH | 2009 | 48.0 |
| 297 V H BRAUNIG CTG 7 | | BRAUNIG_VHB6CT7 | BEXAR | GAS | SOUTH | 2009 | 48.0 |
| 298 V H BRAUNIG CTG 8 | | BRAUNIG_VHB6CT8 | BEXAR | GAS | SOUTH | 2009 | 47.0 |
| 299 W A PARISH CTG 1 | | WAP_WAPGT_1 | FT. BEND | GAS | HOUSTON | 1967 | 13.0 |
| 300 WINCHESTER POWER PARK CTG 1 | | WIPOPA_WPP_G1 | FAYETTE | GAS | SOUTH | 2009 | 44.0 |
| 301 WINCHESTER POWER PARK CTG 2 | | WIPOPA_WPP_G2 | FAYETTE | GAS | SOUTH | 2009 | 44.0 |
| 302 WINCHESTER POWER PARK CTG 3 | | WIPOPA_WPP_G3 | FAYETTE | GAS | SOUTH | 2009 | 44.0 |
| 303 WINCHESTER POWER PARK CTG 4 | | WIPOPA_WPP_G4 | FAYETTE | GAS | SOUTH | 2009 | 44.0 |
| 304 B M DAVIS STG U1 | | B_DAVIS_B_DAVIG1 | NUECES | GAS | COASTAL | 1974 | 330.0 |
| 305 CEDAR BAYOU STG U1 | | CBY_CBY_G1 | CHAMBERS | GAS | HOUSTON | 1970 | 745.0 |
| 306 CEDAR BAYOU STG U2 | | CBY_CBY_G2 | CHAMBERS | GAS | HOUSTON | 1972 | 749.0 |
| 307 DANSBY STG U1 | | DANSBY_DANSBYG1 | BRAZOS | GAS | NORTH | 1978 | 108.5 |
| 308 DECKER CREEK STG U1 | | DECKER_DPG1 | TRAVIS | GAS | SOUTH | 1971 | 320.0 |
| 309 DECKER CREEK STG U2 | | DECKER_DPG2 | TRAVIS | GAS | SOUTH | 1978 | 428.0 |
| 310 GRAHAM STG U1 | | GRSES_UNIT1 | YOUNG | GAS | WEST | 1960 | 234.0 |
| 311 GRAHAM STG U2 | | GRSES_UNIT2 | YOUNG | GAS | WEST | 1969 | 390.0 |
| 312 HANDLEY STG U3 | | HLSES_UNIT3 | TARRANT | GAS | NORTH | 1963 | 395.0 |
| 313 HANDLEY STG U4 | | HLSES_UNIT4 | TARRANT | GAS | NORTH | 1976 | 435.0 |
| 314 HANDLEY STG U5 | | HLSES_UNIT5 | TARRANT | GAS | NORTH | 1977 | 435.0 |
| 315 LAKE HUBBARD STG U1 | | LHSES_UNIT1 | DALLAS | GAS | NORTH | 1970 | 392.0 |
| 316 LAKE HUBBARD STG U2 | | LHSES_UNIT2A | DALLAS | GAS | NORTH | 1973 | 523.0 |
| 317 MOUNTAIN CREEK STG U6 | | MCSES_UNIT6 | DALLAS | GAS | NORTH | 1956 | 122.0 |
| 318 MOUNTAIN CREEK STG U7 | | MCSES_UNIT7 | DALLAS | GAS | NORTH | 1958 | 118.0 |
| 319 MOUNTAIN CREEK STG U8 | | MCSES_UNIT8 | DALLAS | GAS | NORTH | 1967 | 568.0 |
| 320 O W SOMMERS STG U1 | | CALAVERS_OWS1 | BEXAR | GAS | SOUTH | 1972 | 420.0 |
| 321 O W SOMMERS STG U2 | | CALAVERS_OWS2 | BEXAR | GAS | SOUTH | 1974 | 410.0 |
| 322 POWERLANE PLANT STG U1 | | STEAM1A_STEAM_1 | HUNT | GAS | NORTH | 1966 | 17.5 |
| 323 POWERLANE PLANT STG U2 | | STEAM_STEAM_2 | HUNT | GAS | NORTH | 1967 | 23.5 |
| 324 POWERLANE PLANT STG U3 | | STEAM_STEAM_3 | HUNT | GAS | NORTH | 1978 | 39.5 |
| 325 R W MILLER STG U1 | | MIL_MILLERG1 | PALO PINTO | GAS | NORTH | 1968 | 75.0 |
| 326 R W MILLER STG U2 | | MIL_MILLERG2 | PALO PINTO | GAS | NORTH | 1972 | 120.0 |
| 327 R W MILLER STG U3 | | MIL_MILLERG3 | PALO PINTO | GAS | NORTH | 1975 | 208.0 |
| 328 RAY OLINGER STG U1 | | OLINGR_OLING_1 | COLLIN | GAS | NORTH | 1967 | 78.0 |
| 329 RAY OLINGER STG U2 | | OLINGR_OLING_2 | COLLIN | GAS | NORTH | 1971 | 107.0 |
| 330 RAY OLINGER STG U3 | | OLINGR_OLING_3 | COLLIN | GAS | NORTH | 1975 | 146.0 |
| 331 SIM GIDEON STG U1 | | GIDEON_GIDEONG1 | BASTROP | GAS | SOUTH | 1965 | 130.0 |
| 332 SIM GIDEON STG U2 | | GIDEON_GIDEONG2 | BASTROP | GAS | SOUTH | 1968 | 133.0 |
| 333 SIM GIDEON STG U3 | | GIDEON_GIDEONG3 | BASTROP | GAS | SOUTH | 1972 | 336.0 |
| 334 STRYKER CREEK STG U1 | | SCSES_UNIT1A | CHEROKEE | GAS | NORTH | 1958 | 167.0 |
| 335 STRYKER CREEK STG U2 | | SCSES_UNIT2 | CHEROKEE | GAS | NORTH | 1965 | 502.0 |
| 336 TRINIDAD STG U6 | | TRSES_UNIT6 | HENDERSON | GAS | NORTH | 1965 | 235.0 |
| 337 V H BRAUNIG STG U1 | | BRAUNIG_VHB1 | BEXAR | GAS | SOUTH | 1966 | 217.0 |
| 338 V H BRAUNIG STG U2 | | BRAUNIG_VHB2 | BEXAR | GAS | SOUTH | 1968 | 230.0 |
| 339 V H BRAUNIG STG U3 | | BRAUNIG_VHB3 | BEXAR | GAS | SOUTH | 1970 | 412.0 |
| 340 W A PARISH STG U1 | | WAP_WAP_G1 | FT. BEND | GAS | HOUSTON | 1958 | 169.0 |
| 341 W A PARISH STG U2 | | WAP_WAP_G2 | FT. BEND | GAS | HOUSTON | 1958 | 169.0 |
| 342 W A PARISH STG U3 | | WAP_WAP_G3 | FT. BEND | GAS | HOUSTON | 1961 | 246.0 |
| 343 W A PARISH STG U4 | | WAP_WAP_G4 | FT. BEND | GAS | HOUSTON | 1968 | 536.0 |
| 344 NACOGDOCHES POWER | | NACPW_UNIT1 | NACOGDOCHES | BIOMASS | NORTH | 2012 | 105.0 |
| 345 BIOENERGY AUSTIN WALZEM RD LFG | | DG_WALZE_4UNITS | BEXAR | BIOMASS | SOUTH | 2002 | 9.8 |
| 346 BIOENERGY TEXAS COVEL GARDENS LFG | | DG_MEDIN_1UNIT | BEXAR | BIOMASS | SOUTH | 2005 | 9.6 |
| 347 FORT WORTH METHANE LFG | | DG_RDMLM_1UNIT | TARRANT | BIOMASS | NORTH | 2011 | 1.6 |
| 348 GRAND PRAIRIE LFG | | DG_TRIRA_1UNIT | DALLAS | BIOMASS | NORTH | 2015 | 4.0 |
| 349 MCKINNEY LFG | | DG_MKNSW_2UNITS | COLLIN | BIOMASS | NORTH | 2011 | 3.2 |
| 350 NELSON GARDENS LFG | | DG_78252_4UNITS | BEXAR | BIOMASS | SOUTH | 2013 | 4.2 |
| 351 SKYLINE LFG | | DG_FERIS_4 UNITS | DALLAS | BIOMASS | NORTH | 2007 | 6.4 |
| 352 TRINITY OAKS LFG | | DG_KLBRG_1UNIT | DALLAS | BIOMASS | NORTH | 2011 | 3.2 |
| 353 VIRIDIS ENERGY-ALVIN LFG | | DG_AV_DG1 | GALVESTON | BIOMASS | HOUSTON | 2002 | 6.7 |
| 354 VIRIDIS ENERGY-HUMBLE LFG | | DG_HB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 10.0 |
| 355 VIRIDIS ENERGY-LIBERTY LFG | | DG_LB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 3.9 |
| 356 VIRIDIS ENERGY-TRINITY BAY LFG | | DG_TRN_DG1 | CHAMBERS | BIOMASS | HOUSTON | 2002 | 3.9 |
| 357 WM RENEWABLE-AUSTIN LFG | | DG_SPRIN_4UNITS | TRAVIS | BIOMASS | SOUTH | 2007 | 6.4 |
| 358 WM RENEWABLE-DFW GAS RECOVERY LFG | | DG_BIO2_4UNITS | DENTON | BIOMASS | NORTH | 2009 | 6.4 |
| 359 WM RENEWABLE-BIOENERGY PARTNERS LFG | | DG_BIOE_2UNITS | DENTON | BIOMASS | NORTH | 1988 | 6.2 |
| 360 WM RENEWABLE-MESQUITE CREEK LFG | | DG_FREIH_2UNITS | COMAL | BIOMASS | SOUTH | 2011 | 3.2 |
| 361 WM RENEWABLE-WESTSIDE LFG | | DG_WSTHL_3UNITS | PARKER | BIOMASS | NORTH | 2010 | 4.8 |
| 362 FARMERS BRANCH LANDFILL GAS TO ENERGY | | DG_HBR_2UNITS | DENTON | BIOMASS | NORTH | 2011 | 3.2 |
| 363 Operational Capacity Total (Nuclear, Coal, Gas, Biomass) | | | | | | | 66,135.2 |
| 364 | | | | | | | |
| 365 Operational Resources (Hydro) | | | | | | | |
| 366 AMISTAD HYDRO 1 | | AMISTAD_AMISTAG1 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |
| 367 AMISTAD HYDRO 2 | | AMISTAD_AMISTAG2 | VAL VERDE | HYDRO | WEST | 1983 | 37.9 |
| 368 AUSTIN HYDRO 1 | | AUSTPL_AUSTING1 | TRAVIS | HYDRO | SOUTH | 1940 | 8.0 |
| 369 AUSTIN HYDRO 2 | | AUSTPL_AUSTING2 | TRAVIS | HYDRO | SOUTH | 1940 | 9.0 |
| 370 BUCHANAN HYDRO 1 | | BUCHAN_BUCHANG1 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 371 BUCHANAN HYDRO 2 | | BUCHAN_BUCHANG2 | LLANO | HYDRO | SOUTH | 1938 | 16.0 |
| 372 BUCHANAN HYDRO 3 | | BUCHAN_BUCHANG3 | LLANO | HYDRO | SOUTH | 1950 | 17.0 |
| 373 DENISON DAM 1 | | DNDAM_DENISOG1 | GRAYSON | HYDRO | NORTH | 1944 | 40.0 |
| 374 DENISON DAM 2 | | DNDAM_DENISOG2 | GRAYSON | HYDRO | NORTH | 1948 | 40.0 |
| 375 FALCON HYDRO 1 | | FALCON_FALCONG1 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 376 FALCON HYDRO 2 | | FALCON_FALCONG2 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 377 FALCON HYDRO 3 | | FALCON_FALCONG3 | STARR | HYDRO | SOUTH | 1954 | 12.0 |
| 378 GRANITE SHOALS HYDRO 1 | | WIRTZ_WIRTZ_G1 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 379 GRANITE SHOALS HYDRO 2 | | WIRTZ_WIRTZ_G2 | BURNET | HYDRO | SOUTH | 1951 | 29.0 |
| 380 INKS HYDRO 1 | | INKSDA_INKS_G1 | LLANO | HYDRO | SOUTH | 1938 | 14.0 |
| 381 MARBLE FALLS HYDRO 1 | | MARBFA_MARBFAG1 | BURNET | HYDRO | SOUTH | 1951 | 21.0 |
| 382 MARBLE FALLS HYDRO 2 | | MARBFA_MARBFAG2 | BURNET | HYDRO | SOUTH | 1951 | 20.0 |
| 383 MARSHALL FORD HYDRO 1 | | MARSFO_MARSFOG1 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 384 MARSHALL FORD HYDRO 2 | | MARSFO_MARSFOG2 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 |
| 385 MARSHALL FORD HYDRO 3 | | MARSFO_MARSFOG3 | TRAVIS | HYDRO | SOUTH | 1941 | 29.0 |
| 386 WHITNEY DAM HYDRO | | WND_WHITNEY1 | BOSQUE | HYDRO | NORTH | 1953 | 24.0 |
| 387 WHITNEY DAM HYDRO 2 | | WND_WHITNEY2 | BOSQUE | HYDRO | NORTH | 1953 | 24.0 |
| 388 ARLINGTON OUTLET HYDROELECTRIC FACILITY | | DG_OAKHL_1UNIT | TARRANT | HYDRO | NORTH | 2014 | 1.4 |
| 389 EAGLE PASS HYDRO | | DG_EAGLE_HY_EAGLE_HY1 | MAVERICK | HYDRO | SOUTH | 2005 | 9.6 |
| 390 GUADALUPE BLANCO RIVER AUTH-CANYON | | DG_CANYHY_CANYHYG1 | COMAL | HYDRO | SOUTH | 1989 | 6.0 |
| 391 GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP | | DG_LKWDT_2UNITS | GONZALES | HYDRO | SOUTH | 1931 | 4.8 |
| 392 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY | | DG_MCQUE_5UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 7.7 |

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|---|---|----------------------|----------------------|-------|-----------|------------|----------------|
| 393 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE | | DG_SCHUM_2UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 3.6 |
| 394 LEWISVILLE HYDRO-CITY OF GARLAND | | DG_LWSVL_1UNIT | DENTON | HYDRO | NORTH | 1991 | 2.2 |
| 395 Operational Capacity Total (Hydro) | | | | | | | 555.1 |
| 396 Hydro Capacity Contribution (Top 20 Hours) | | HYDRO_CAP_CONT | | | | | 464.0 |
| 397 | | | | | | | |
| 398 Operational Capacity Unavailable due to Extended Outage or Derate | | OPERATION_UNAVAIL | | | | | (391.5) |
| 399 Operational Capacity Total (Including Hydro) | | OPERATION_TOTAL | | | | | 66,207.7 |
| 400 | | | | | | | |
| 401 Operational Resources (Switchable) | | | | | | | |
| 402 ANTELOPE IC 1 | | AEEC_ANTLP_1 | HALE | GAS | PANHANDLE | 2016 | 56.0 |
| 403 ANTELOPE IC 2 | | AEEC_ANTLP_2 | HALE | GAS | PANHANDLE | 2016 | 56.0 |
| 404 ANTELOPE IC 3 | | AEEC_ANTLP_3 | HALE | GAS | PANHANDLE | 2016 | 56.0 |
| 405 ELK STATION CTG 1 | | AEEC_ELK_1 | HALE | GAS | PANHANDLE | 2016 | 195.0 |
| 406 ELK STATION CTG 2 | | AEEC_ELK_2 | HALE | GAS | PANHANDLE | 2016 | 195.0 |
| 407 TENASKA KIAMICHI STATION 1CT101 | | KMCHI_1CT101 | FANNIN | GAS | NORTH | 2003 | 178.0 |
| 408 TENASKA KIAMICHI STATION 1CT201 | | KMCHI_1CT201 | FANNIN | GAS | NORTH | 2003 | 180.0 |
| 409 TENASKA KIAMICHI STATION 1ST | | KMCHI_1ST | FANNIN | GAS | NORTH | 2003 | 307.0 |
| 410 TENASKA KIAMICHI STATION 2CT101 | | KMCHI_2CT101 | FANNIN | GAS | NORTH | 2003 | 178.0 |
| 411 TENASKA KIAMICHI STATION 2CT201 | | KMCHI_2CT201 | FANNIN | GAS | NORTH | 2003 | 180.0 |
| 412 TENASKA KIAMICHI STATION 2ST | | KMCHI_2ST | FANNIN | GAS | NORTH | 2003 | 307.0 |
| 413 TENASKA FRONTIER STATION CTG 1 | | FTR_FTR_G1 | GRIMES | GAS | NORTH | 2000 | 180.0 |
| 414 TENASKA FRONTIER STATION CTG 2 | | FTR_FTR_G2 | GRIMES | GAS | NORTH | 2000 | 180.0 |
| 415 TENASKA FRONTIER STATION CTG 3 | | FTR_FTR_G3 | GRIMES | GAS | NORTH | 2000 | 180.0 |
| 416 TENASKA FRONTIER STATION CTG 4 | | FTR_FTR_G4 | GRIMES | GAS | NORTH | 2000 | 400.0 |
| 417 TENASKA GATEWAY STATION CTG 1 | | TGCCS_CT1 | RUSK | GAS | NORTH | 2001 | 162.0 |
| 418 TENASKA GATEWAY STATION CTG 2 | | TGCCS_CT2 | RUSK | GAS | NORTH | 2001 | 179.0 |
| 419 TENASKA GATEWAY STATION CTG 3 | | TGCCS_CT3 | RUSK | GAS | NORTH | 2001 | 178.0 |
| 420 TENASKA GATEWAY STATION CTG 4 | | TGCCS_UNIT4 | RUSK | GAS | NORTH | 2001 | 389.0 |
| 421 Switchable Capacity Total | | | | | | | 3,736.0 |
| 422 | | | | | | | |
| 423 Switchable Capacity Unavailable to ERCOT | | | | | | | |
| 424 ANTELOPE IC 1 | | AEEC_ANTLP_1_UNAVAIL | HALE | GAS | PANHANDLE | 2017 | (56.0) |
| 425 ANTELOPE IC 2 | | AEEC_ANTLP_2_UNAVAIL | HALE | GAS | PANHANDLE | 2017 | (56.0) |
| 426 ANTELOPE IC 3 | | AEEC_ANTLP_3_UNAVAIL | HALE | GAS | PANHANDLE | 2017 | (56.0) |
| 427 ELK STATION CTG 1 | | AEEC_ELK_1_UNAVAIL | HALE | GAS | PANHANDLE | 2017 | (195.0) |
| 428 ELK STATION CTG 2 | | AEEC_ELK_2_UNAVAIL | HALE | GAS | PANHANDLE | 2017 | (195.0) |
| 429 TENASKA FRONTIER STATION | | FTR_FTR_UNAVAIL | FANNIN | GAS | NORTH | 2016 | (300.0) |
| 430 Switchable Capacity Unavailable to ERCOT | | SWITCH_UNAVAIL | | | | | (858.0) |
| 431 | | | | | | | |
| 432 Available Mothball Capacity based on Owner's Return Probability | | MOTH_AVAIL | | | | | - |
| 433 | | | | | | | |
| 434 Private-Use Network Capacity Contribution (Top 20 Hours) | | PUN_CAP_CONT | | GAS | | | 3,176.0 |
| 435 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4) | | PUN_CAP_ADJUST | | GAS | | | (151.0) |
| 436 | | | | | | | |
| 437 Operational Resources (Wind) | | | | | | | |
| 438 ANACACHO WIND | | ANACACHO_ANA | KINNEY | WIND | SOUTH | 2012 | 99.8 |
| 439 BARTON CHAPEL WIND | | BRTSW_BCW1 | JACK | WIND | NORTH | 2007 | 120.0 |
| 440 BLUE SUMMIT WIND 5 | | BLSUMMIT_BLSMT1_5 | WILBARGER | WIND | WEST | 2013 | 9.0 |
| 441 BLUE SUMMIT WIND 6 | | BLSUMMIT_BLSMT1_6 | WILBARGER | WIND | WEST | 2013 | 126.4 |
| 442 BOBCAT BLUFF WIND | | BCATWIND_WIND_1 | ARCHER | WIND | WEST | 2013 | 150.0 |
| 443 BRISCOE WIND | | BRISCOE_WIND | BRISCOE | WIND | PANHANDLE | 2015 | 149.8 |
| 444 BUCKTHORN WIND 1 A | | BUCKTHR_N_UNIT1 | ERATH | WIND | NORTH | 2017 | 44.9 |
| 445 BUCKTHORN WIND 1 B | | BUCKTHR_N_UNIT2 | ERATH | WIND | NORTH | 2017 | 55.7 |
| 446 BUFFALO GAP WIND 1 | | BUFF_GAP_UNIT1 | TAYLOR | WIND | WEST | 2006 | 120.6 |
| 447 BUFFALO GAP WIND 2_1 | | BUFF_GAP_UNIT2_1 | TAYLOR | WIND | WEST | 2007 | 115.5 |
| 448 BUFFALO GAP WIND 2_2 | | BUFF_GAP_UNIT2_2 | TAYLOR | WIND | WEST | 2007 | 117.0 |
| 449 BUFFALO GAP WIND 3 | | BUFF_GAP_UNIT3 | TAYLOR | WIND | WEST | 2008 | 170.2 |
| 450 BULL CREEK WIND U1 | | BULLCRK_WND1 | BORDEN | WIND | WEST | 2009 | 88.0 |
| 451 BULL CREEK WIND U2 | | BULLCRK_WND2 | BORDEN | WIND | WEST | 2009 | 90.0 |
| 452 CALLAHAN WIND | | CALLAHAN_WND1 | CALLAHAN | WIND | WEST | 2004 | 114.0 |
| 453 CAMP SPRINGS WIND 1 | | CSEC_CSECG1 | SCURRY | WIND | WEST | 2007 | 130.5 |
| 454 CAMP SPRINGS WIND 2 | | CSEC_CSECG2 | SCURRY | WIND | WEST | 2007 | 120.0 |
| 455 CAPRICORN RIDGE WIND 1 | | CAPRIDGE_CR1 | STERLING | WIND | WEST | 2007 | 214.5 |
| 456 CAPRICORN RIDGE WIND 2 | | CAPRIDGE_CR2 | STERLING | WIND | WEST | 2007 | 149.5 |
| 457 CAPRICORN RIDGE WIND 3 | | CAPRIDGE_CR3 | STERLING | WIND | WEST | 2008 | 186.0 |
| 458 CAPRICORN RIDGE WIND 4 | | CAPRIDGE_CR4 | COKE | WIND | WEST | 2008 | 112.5 |
| 459 CEDRO HILL WIND 1 | | CEDROHIL_CHW1 | WEBB | WIND | SOUTH | 2010 | 75.0 |
| 460 CEDRO HILL WIND 2 | | CEDROHIL_CHW2 | WEBB | WIND | SOUTH | 2010 | 75.0 |
| 461 CHAMPION WIND | | CHAMPION_UNIT1 | NOLAN | WIND | WEST | 2008 | 126.5 |
| 462 COTTON PLAINS WIND | | COTPLNS_COTTONPL | FLOYD COUNTY | WIND | PANHANDLE | 2017 | 50.4 |
| 463 DERMOTT WIND 1_1 | | DERMOTT_UNIT1 | SCURRY | WIND | WEST | 2017 | 126.5 |
| 464 DERMOTT WIND 1_2 | | DERMOTT_UNIT2 | SCURRY | WIND | WEST | 2017 | 126.5 |
| 465 DESERT SKY WIND 1 | | INDNENR_INDENNR | PECOS | WIND | WEST | 2002 | 84.0 |
| 466 DESERT SKY WIND 2 | | INDNENR_INDENNR_2 | PECOS | WIND | WEST | 2002 | 76.5 |
| 467 DOUG COLBECK'S CORNER (CONWAY) A | | GRANDVV1_COLA | CARSON | WIND | PANHANDLE | 2016 | 100.2 |
| 468 DOUG COLBECK'S CORNER (CONWAY) B | | GRANDVV1_COLB | CARSON | WIND | PANHANDLE | 2016 | 100.2 |
| 469 ELBOW CREEK WIND | | ELB_ELB_CREEK | HOWARD | WIND | WEST | 2008 | 118.7 |
| 470 ELECTRA WIND 1 | | DIGBY_UNIT1 | WILBARGER | WIND | WEST | 2017 | 98.9 |
| 471 ELECTRA WIND 2 | | DIGBY_UNIT2 | WILBARGER | WIND | WEST | 2017 | 131.1 |
| 472 FALVEZ ASTRA WIND | | ASTRA_UNIT1 | RANDALL | WIND | PANHANDLE | 2017 | 163.2 |
| 473 FLAT TOP WIND I | | FTWIND_UNIT_1 | MILLS | WIND | NORTH | 2018 | 200.0 |
| 474 FLUVANNA RENEWABLE 1 A | | FLUVANNA_UNIT1 | SCURRY | WIND | WEST | 2017 | 79.8 |
| 475 FLUVANNA RENEWABLE 1 B | | FLUVANNA_UNIT2 | SCURRY | WIND | WEST | 2017 | 75.6 |
| 476 FOREST CREEK WIND | | MCDLD_FCW1 | GLASSCOCK | WIND | WEST | 2007 | 124.2 |
| 477 GOAT WIND | | GOAT_GOATWIND | STERLING | WIND | WEST | 2008 | 80.0 |
| 478 GOAT WIND 2 | | GOAT_GOATWIND2 | STERLING | WIND | WEST | 2010 | 69.6 |
| 479 GOLDTHWAITE WIND 1 | | GWEC_GWEC_G1 | MILLS | WIND | NORTH | 2014 | 148.6 |
| 480 GRANDVIEW WIND 1 (CONWAY) GV1A | | GRANDVV1_GV1A | CARSON | WIND | PANHANDLE | 2014 | 107.4 |
| 481 GRANDVIEW WIND 1 (CONWAY) GV1B | | GRANDVV1_GV1B | CARSON | WIND | PANHANDLE | 2014 | 103.8 |
| 482 GREEN MOUNTAIN WIND (BRAZOS) U1 | | BRAZ_WND_WND1 | SCURRY | WIND | WEST | 2003 | 99.0 |
| 483 GREEN MOUNTAIN WIND (BRAZOS) U2 | | BRAZ_WND_WND2 | SCURRY | WIND | WEST | 2003 | 61.0 |
| 484 GREEN PASTURES WIND I | | GPASTURE_WIND_I | BAYLOR | WIND | WEST | 2015 | 150.0 |
| 485 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2) | | VERTIGO_WIND_I | BAYLOR | WIND | WEST | 2015 | 150.0 |
| 486 GUNSIGHT MOUNTAIN WIND | | GUNMTN_G1 | HOWARD | WIND | WEST | 2016 | 119.9 |
| 487 HACKBERRY WIND | | HWF_HWF_G1 | SHACKELFORD | WIND | WEST | 2008 | 163.5 |
| 488 HEREFORD WIND G | | HRFDWIND_WIND_G | DEAF SMITH | WIND | PANHANDLE | 2015 | 99.9 |
| 489 HEREFORD WIND V | | HRFDWIND_WIND_V | DEAF SMITH | WIND | PANHANDLE | 2015 | 100.0 |
| 490 HICKMAN (SANTA RITA WIND) 1 | | HICKMAN_G1 | REGAN AND IRION WIND | WIND | WEST | 2018 | 152.5 |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR_ZONE | START YEAR | CAPACITY (MW) |
|---|---|-------------------|-----------------|------|-----------|------------|---------------|
| 491 HICKMAN (SANTA RITA WIND) 2 | | HICKMAN_G2 | REGAN AND IRION | WIND | WEST | 2018 | 147.5 |
| 492 HIDALGO & STARR WIND 11 | | MIRASOLE_MIR11 | HIDALGO | WIND | SOUTH | 2016 | 52.0 |
| 493 HIDALGO & STARR WIND 12 | | MIRASOLE_MIR12 | HIDALGO | WIND | SOUTH | 2016 | 98.0 |
| 494 HIDALGO & STARR WIND 21 | | MIRASOLE_MIR21 | HIDALGO | WIND | SOUTH | 2016 | 100.0 |
| 495 HORSE CREEK WIND 1 | | HORSECRK_UNIT1 | HASKELL | WIND | WEST | 2017 | 131.1 |
| 496 HORSE CREEK WIND 2 | | HORSECRK_UNIT2 | HASKELL | WIND | WEST | 2017 | 98.9 |
| 497 HORSE HOLLOW WIND 1 | | H_HOLLOW_WND1 | TAYLOR | WIND | WEST | 2005 | 206.6 |
| 498 HORSE HOLLOW WIND 2 | | HHOLLOW2_WIND1 | TAYLOR | WIND | WEST | 2006 | 158.0 |
| 499 HORSE HOLLOW WIND 3 | | HHOLLOW3_WND_1 | TAYLOR | WIND | WEST | 2006 | 223.5 |
| 500 HORSE HOLLOW WIND 4 | | HHOLLOW4_WND1 | TAYLOR | WIND | WEST | 2006 | 115.0 |
| 501 INADALE WIND 1 | | INDL_INADALE1 | NOLAN | WIND | WEST | 2008 | 95.0 |
| 502 INADALE WIND 2 | | INDL_INADALE2 | NOLAN | WIND | WEST | 2008 | 102.0 |
| 503 INDIAN MESA WIND | | INDNNWP_INDNNWP2 | PECOS | WIND | WEST | 2001 | 82.5 |
| 504 JAVELINA I WIND 18 | | BORDAS_JAVEL18 | WEBB | WIND | SOUTH | 2015 | 19.7 |
| 505 JAVELINA I WIND 20 | | BORDAS_JAVEL20 | WEBB | WIND | SOUTH | 2015 | 230.0 |
| 506 JAVELINA II WIND 1 | | BORDAS2_JAVEL2_A | WEBB | WIND | SOUTH | 2017 | 96.0 |
| 507 JAVELINA II WIND 2 | | BORDAS2_JAVEL2_B | WEBB | WIND | SOUTH | 2017 | 74.0 |
| 508 JAVELINA II WIND 3 | | BORDAS2_JAVEL2_C | WEBB | WIND | SOUTH | 2017 | 30.0 |
| 509 JUMBO ROAD WIND 1 | | HRFDWIND_JRDWIND1 | DEAF SMITH | WIND | PANHANDLE | 2015 | 146.2 |
| 510 JUMBO ROAD WIND 2 | | HRFDWIND_JRDWIND2 | DEAF SMITH | WIND | PANHANDLE | 2015 | 153.6 |
| 511 KEECHI WIND 138 KV JOPLIN | | KEECHI_U1 | JACK | WIND | NORTH | 2015 | 110.0 |
| 512 KING MOUNTAIN WIND (NE) | | KING_NE_KINGNE | UPTON | WIND | WEST | 2001 | 79.3 |
| 513 KING MOUNTAIN WIND (NW) | | KING_NW_KINGNW | UPTON | WIND | WEST | 2001 | 79.3 |
| 514 KING MOUNTAIN WIND (SE) | | KING_SE_KINGSE | UPTON | WIND | WEST | 2001 | 40.3 |
| 515 KING MOUNTAIN WIND (SW) | | KING_SW_KINGSW | UPTON | WIND | WEST | 2001 | 79.3 |
| 516 LANGFORD WIND POWER | | LGD_LANGFORD | TOM GREEN | WIND | WEST | 2009 | 155.0 |
| 517 LOGANS GAP WIND I U1 | | LGW_UNIT1 | COMANCHE | WIND | NORTH | 2015 | 106.3 |
| 518 LOGANS GAP WIND I U2 | | LGW_UNIT2 | COMANCHE | WIND | NORTH | 2015 | 103.8 |
| 519 LONE STAR WIND 1 (MESQUITE) | | LNCRK_G83 | SHACKELFORD | WIND | WEST | 2006 | 200.0 |
| 520 LONE STAR WIND 2 (POST OAK) U1 | | LNCRK2_G871 | SHACKELFORD | WIND | WEST | 2007 | 100.0 |
| 521 LONE STAR WIND 2 (POST OAK) U2 | | LNCRK2_G872 | SHACKELFORD | WIND | WEST | 2007 | 100.0 |
| 522 LONGHORN WIND NORTH U1 | | LHORN_N_UNIT1 | FLOYD | WIND | PANHANDLE | 2015 | 100.0 |
| 523 LONGHORN WIND NORTH U2 | | LHORN_N_UNIT2 | FLOYD | WIND | PANHANDLE | 2015 | 100.0 |
| 524 LORAIN WINDPARK I | | LONEWOLF_G1 | MITCHELL | WIND | WEST | 2010 | 49.5 |
| 525 LORAIN WINDPARK II | | LONEWOLF_G2 | MITCHELL | WIND | WEST | 2010 | 51.0 |
| 526 LORAIN WINDPARK III | | LONEWOLF_G3 | MITCHELL | WIND | WEST | 2011 | 25.5 |
| 527 LORAIN WINDPARK IV | | LONEWOLF_G4 | MITCHELL | WIND | WEST | 2011 | 24.0 |
| 528 LOS VIENTOS III WIND | | LV3_UNIT_1 | STARR | WIND | SOUTH | 2015 | 200.0 |
| 529 LOS VIENTOS IV WIND | | LV4_UNIT_1 | STARR | WIND | SOUTH | 2016 | 200.0 |
| 530 LOS VIENTOS V WIND | | LV5_UNIT_1 | STARR | WIND | SOUTH | 2016 | 110.0 |
| 531 MARIAH DEL NORTE 1 | | MARIAH_NORTE1 | PARMER | WIND | PANHANDLE | 2017 | 115.2 |
| 532 MARIAH DEL NORTE 2 | | MARIAH_NORTE2 | PARMER | WIND | PANHANDLE | 2017 | 115.2 |
| 533 MESQUITE CREEK WIND 1 | | MESQCRK_WND1 | DAWSON | WIND | WEST | 2015 | 105.6 |
| 534 MESQUITE CREEK WIND 2 | | MESQCRK_WND2 | DAWSON | WIND | WEST | 2015 | 105.6 |
| 535 MIAMI WIND G1 | | MIAM1_G1 | GRAY | WIND | PANHANDLE | 2014 | 144.3 |
| 536 MIAMI WIND G2 | | MIAM1_G2 | GRAY | WIND | PANHANDLE | 2014 | 144.3 |
| 537 MCADOO WIND | | MWEC_G1 | DICKENS | WIND | PANHANDLE | 2008 | 150.0 |
| 538 NIELS BOHR WIND A (BEARKAT WIND A) | | NBOHR_UNIT1 | GLASSCOCK | WIND | WEST | 2018 | 196.6 |
| 539 NOTREES WIND 1 | | NWF_NWF1 | WINKLER | WIND | WEST | 2009 | 92.6 |
| 540 NOTREES WIND 2 | | NWF_NWF2 | WINKLER | WIND | WEST | 2009 | 60.0 |
| 541 OCOTILLO WIND | | OWF_OWF | HOWARD | WIND | WEST | 2008 | 58.8 |
| 542 OLD SETTLER WIND | | COTPLNS_OLDSETLR | FLOYD COUNTY | WIND | PANHANDLE | 2017 | 151.2 |
| 543 PANHANDLE WIND 1 U1 | | PH1_UNIT1 | CARSON | WIND | PANHANDLE | 2014 | 109.2 |
| 544 PANHANDLE WIND 1 U2 | | PH1_UNIT2 | CARSON | WIND | PANHANDLE | 2014 | 109.2 |
| 545 PANHANDLE WIND 2 U1 | | PH2_UNIT1 | CARSON | WIND | PANHANDLE | 2014 | 94.2 |
| 546 PANHANDLE WIND 2 U2 | | PH2_UNIT2 | CARSON | WIND | PANHANDLE | 2014 | 96.6 |
| 547 PANTHER CREEK WIND 1 | | PC_NORTH_PANTHER1 | HOWARD | WIND | WEST | 2008 | 142.5 |
| 548 PANTHER CREEK WIND 2 | | PC_SOUTH_PANTHER2 | HOWARD | WIND | WEST | 2008 | 115.5 |
| 549 PANTHER CREEK WIND 3 | | PC_SOUTH_PANTHER3 | HOWARD | WIND | WEST | 2009 | 199.5 |
| 550 PECOS WIND 1 (WOODWARD) | | WOODWRD1_WOODWRD1 | PECOS | WIND | WEST | 2001 | 82.5 |
| 551 PECOS WIND 2 (WOODWARD) | | WOODWRD2_WOODWRD2 | PECOS | WIND | WEST | 2001 | 77.2 |
| 552 PYRON WIND 1 | | PYR_PYRON1 | SCURRY | WIND | WEST | 2008 | 121.5 |
| 553 PYRON WIND 2 | | PYR_PYRON2 | SCURRY AND FISL | WIND | WEST | 2008 | 127.5 |
| 554 RATTLESNAKE DEN WIND PHASE 1 G1 | | RSNAKE_G1 | GLASSCOCK | WIND | WEST | 2015 | 104.3 |
| 555 RATTLESNAKE DEN WIND PHASE 1 G2 | | RSNAKE_G2 | GLASSCOCK | WIND | WEST | 2015 | 103.0 |
| 556 RED CANYON WIND | | RDCANYON_RDCNY1 | BORDEN | WIND | WEST | 2006 | 84.0 |
| 557 ROCK SPRINGS VAL VERDE WIND (FERMI) 1 | | FERMI_WIND1 | VAL VERDE | WIND | WEST | 2017 | 121.9 |
| 558 ROCK SPRINGS VAL VERDE WIND (FERMI) 2 | | FERMI_WIND2 | VAL VERDE | WIND | WEST | 2017 | 27.4 |
| 559 ROSCOE WIND | | TKWSW1_ROSCOE | NOLAN | WIND | WEST | 2008 | 114.0 |
| 560 ROSCOE WIND 2A | | TKWSW1_ROSCOE2A | NOLAN | WIND | WEST | 2008 | 95.0 |
| 561 ROUTE 66 WIND | | ROUTE_66_WIND1 | CARSON | WIND | PANHANDLE | 2015 | 150.0 |
| 562 RTS WIND | | RTS_U1 | MCCULLOCH | WIND | SOUTH | 2018 | 160.0 |
| 563 SALT FORK 1 WIND 1 | | SALTFORK_UNIT1 | DONLEY | WIND | PANHANDLE | 2017 | 64.0 |
| 564 SALT FORK 1 WIND 2 | | SALTFORK_UNIT2 | DONLEY | WIND | PANHANDLE | 2017 | 110.0 |
| 565 SAND BLUFF WIND | | MCDLD_SBW1 | GLASSCOCK | WIND | WEST | 2008 | 90.0 |
| 566 SENDERO WIND ENERGY | | EXGNSND_WIND_1 | JIM HOGG | WIND | SOUTH | 2015 | 76.0 |
| 567 SENATE WIND | | SENATEWD_UNIT1 | JACK | WIND | NORTH | 2012 | 150.0 |
| 568 SHANNON WIND | | SHANNONW_UNIT_1 | CLAY | WIND | WEST | 2015 | 204.1 |
| 569 SHERBINO 1 WIND | | KEO_KEO_SM1 | PECOS | WIND | WEST | 2008 | 150.0 |
| 570 SHERBINO 2 WIND | | KEO_SHRBINO2 | PECOS | WIND | WEST | 2011 | 145.0 |
| 571 SILVER STAR WIND | | FLTCK_SSI | EASTLAND | WIND | NORTH | 2008 | 60.0 |
| 572 SNYDER WIND | | ENAS_ENA1 | SCURRY | WIND | WEST | 2007 | 63.0 |
| 573 SOUTH PLAINS WIND I | | SPLAIN1_WIND1 | FLOYD | WIND | PANHANDLE | 2015 | 102.0 |
| 574 SOUTH PLAINS WIND 2 | | SPLAIN1_WIND2 | FLOYD | WIND | PANHANDLE | 2015 | 98.0 |
| 575 SOUTH PLAINS WIND II A | | SPLAIN2_WIND21 | FLOYD | WIND | PANHANDLE | 2016 | 148.5 |
| 576 SOUTH PLAINS WIND II B | | SPLAIN2_WIND22 | FLOYD | WIND | PANHANDLE | 2016 | 151.8 |
| 577 SOUTH TRENT WIND | | STWF_T1 | NOLAN | WIND | WEST | 2008 | 98.2 |
| 578 SPINNING SPUR WIND TWO | | SSPURTWO_WIND_1 | OLDHAM | WIND | PANHANDLE | 2014 | 161.0 |
| 579 SPINNING SPUR 3 [WIND 1] | | SSPURTWO_SS3WIND1 | OLDHAM | WIND | PANHANDLE | 2015 | 96.0 |
| 580 SPINNING SPUR 3 [WIND 2] | | SSPURTWO_SS3WIND2 | OLDHAM | WIND | PANHANDLE | 2015 | 98.0 |
| 581 STANTON WIND ENERGY | | SWEC_G1 | MARTIN | WIND | WEST | 2008 | 120.0 |
| 582 STEPHENS RANCH WIND 1 | | SRWE1_UNIT1 | BORDEN | WIND | WEST | 2014 | 211.2 |
| 583 STEPHENS RANCH WIND 2 | | SRWE1_SRWE2 | BORDEN | WIND | WEST | 2015 | 164.7 |
| 584 SWEETWATER WIND 1 | | SWEETWND_WND1 | NOLAN | WIND | WEST | 2003 | 42.5 |
| 585 SWEETWATER WIND 2A | | SWEETWN2_WND24 | NOLAN | WIND | WEST | 2006 | 16.8 |
| 586 SWEETWATER WIND 2B | | SWEETWN2_WND2 | NOLAN | WIND | WEST | 2004 | 103.8 |
| 587 SWEETWATER WIND 3A | | SWEETWN3_WND3A | NOLAN | WIND | WEST | 2011 | 34.0 |
| 588 SWEETWATER WIND 3B | | SWEETWN3_WND3B | NOLAN | WIND | WEST | 2011 | 117.0 |

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|---|---|-----------------------|--------------|--------|-----------|------------|-----------------|
| 589 SWEETWATER WIND 4-5 | | SWEETWN4_WND5 | NOLAN | WIND | WEST | 2007 | 85.0 |
| 590 SWEETWATER WIND 4-4B | | SWEETWN4_WND4B | NOLAN | WIND | WEST | 2007 | 112.0 |
| 591 SWEETWATER WIND 4-4A | | SWEETWN4_WND4A | NOLAN | WIND | WEST | 2007 | 125.0 |
| 592 TAHOKA WIND 1 | | TAHOKA_UNIT_1 | LYNN | WIND | WEST | 2019 | 150.0 |
| 593 TAHOKA WIND 2 | | TAHOKA_UNIT_2 | LYNN | WIND | WEST | 2019 | 150.0 |
| 594 TEXAS BIG SPRING WIND a | | SGMTN_SIGNALMT | HOWARD | WIND | WEST | 1999 | 27.7 |
| 595 TEXAS BIG SPRING WIND b | | SGMTN_SIGNALM2 | HOWARD | WIND | WEST | 1999 | 6.6 |
| 596 TRENT WIND | | TRENT_TRENT | NOLAN | WIND | WEST | 2001 | 150.0 |
| 597 TRINITY HILLS WIND 1 | | TRINITY_TH1_BUS1 | YOUNG | WIND | WEST | 2012 | 117.5 |
| 598 TRINITY HILLS WIND 2 | | TRINITY_TH1_BUS2 | YOUNG | WIND | WEST | 2012 | 107.5 |
| 599 TURKEY TRACK WIND | | TTWEC_G1 | NOLAN | WIND | WEST | 2008 | 169.5 |
| 600 TYLER BLUFF WIND | | TYLRWIND_UNIT1 | COOKE | WIND | NORTH | 2017 | 125.6 |
| 601 WAKE WIND 1 | | WAKEWE_G1 | DICKENS | WIND | PANHANDLE | 2016 | 114.9 |
| 602 WAKE WIND 2 | | WAKEWE_G2 | DICKENS | WIND | PANHANDLE | 2016 | 142.3 |
| 603 WEST TEXAS WIND | | SW_MESA_SW_MESA | UPTON | WIND | WEST | 1999 | 80.3 |
| 604 WHIRLWIND ENERGY | | WEC_WECG1 | FLOYD | WIND | PANHANDLE | 2007 | 57.0 |
| 605 WHITETAIL WIND | | EXGNWTL_WIND_1 | WEBB | WIND | SOUTH | 2012 | 92.3 |
| 606 WINDTHORST 2 WIND | | WINDTHST2_UNIT1 | ARCHER | WIND | WEST | 2014 | 67.6 |
| 607 WKN MOZART WIND | | MOZART_WIND_1 | KENT | WIND | WEST | 2012 | 30.0 |
| 608 WILLOW SPRINGS WIND A | | SALVTION_UNIT1 | HASKELL | WIND | WEST | 2017 | 125.0 |
| 609 WILLOW SPRINGS WIND B | | SALVTION_UNIT2 | HASKELL | WIND | WEST | 2017 | 125.0 |
| 610 WOLF RIDGE WIND | | WHTTAIL_WR1 | COOKE | WIND | NORTH | 2008 | 112.5 |
| 611 TSTC WEST TEXAS WIND | | DG_ROSC2_1UNIT | NOLAN | WIND | WEST | 2008 | 2.0 |
| 612 WOLF FLATS WIND (WIND MGT) | | DG_TURL_UNIT1 | HALL | WIND | PANHANDLE | 2007 | 1.0 |
| 613 Operational Wind Capacity Sub-total (Non-Coastal Counties) | | | | | | | 19,220.6 |
| 614 Wind Peak Average Capacity Percentage (Non-Coastal) | | WIND_PEAK_PCT_NC | % | | | | 30.0 |
| 615 | | | | | | | |
| 616 BAFFIN WIND UNIT1 | | BAFFIN_UNIT1 | KENEDY | WIND-C | COASTAL | 2016 | 100.0 |
| 617 BAFFIN WIND UNIT2 | | BAFFIN_UNIT2 | KENEDY | WIND-C | COASTAL | 2016 | 102.0 |
| 618 BRUENNING'S BREEZE A | | BBREEZE_UNIT1 | WILLACY | WIND-C | COASTAL | 2017 | 120.0 |
| 619 BRUENNING'S BREEZE B | | BBREEZE_UNIT2 | WILLACY | WIND-C | COASTAL | 2017 | 108.0 |
| 620 CAMERON COUNTY WIND | | CAMWIND_UNIT1 | CAMERON | WIND-C | COASTAL | 2016 | 165.0 |
| 621 CHAPMAN RANCH WIND IA (SANTA CRUZ) | | SANTACRU_UNIT1 | NUECES | WIND-C | COASTAL | 2017 | 150.6 |
| 622 CHAPMAN RANCH WIND IB (SANTA CRUZ) | | SANTACRU_UNIT2 | NUECES | WIND-C | COASTAL | 2017 | 98.4 |
| 623 GULF WIND I | | TGW_T1 | KENEDY | WIND-C | COASTAL | 2010 | 141.6 |
| 624 GULF WIND II | | TGW_T2 | KENEDY | WIND-C | COASTAL | 2010 | 141.6 |
| 625 LOS VIENTOS WIND I | | LV1_LV1A | WILLACY | WIND-C | COASTAL | 2013 | 200.1 |
| 626 LOS VIENTOS WIND II | | LV1_LV1B | WILLACY | WIND-C | COASTAL | 2013 | 201.6 |
| 627 MAGIC VALLEY WIND (REDFISH) 1A | | REDFISH_MV1A | WILLACY | WIND-C | COASTAL | 2012 | 99.8 |
| 628 MAGIC VALLEY WIND (REDFISH) 1B | | REDFISH_MV1B | WILLACY | WIND-C | COASTAL | 2012 | 103.5 |
| 629 PAPALOTE CREEK WIND | | PAP1_PAP1 | SAN PATRICIO | WIND-C | COASTAL | 2009 | 179.9 |
| 630 PAPALOTE CREEK WIND II | | COTTON_PAP2 | SAN PATRICIO | WIND-C | COASTAL | 2010 | 200.1 |
| 631 PENASCAL WIND 1 | | PENA_UNIT1 | KENEDY | WIND-C | COASTAL | 2009 | 160.8 |
| 632 PENASCAL WIND 2 | | PENA_UNIT2 | KENEDY | WIND-C | COASTAL | 2009 | 141.6 |
| 633 PENASCAL WIND 3 | | PENA3_UNIT3 | KENEDY | WIND-C | COASTAL | 2011 | 100.8 |
| 634 SAN ROMAN WIND | | SANROMAN_WIND_1 | CAMERON | WIND-C | COASTAL | 2017 | 95.2 |
| 635 STELLA WIND | | STELLA_UNIT1 | KENEDY | WIND-C | COASTAL | 2018 | 201.0 |
| 636 HARBOR WIND | | DG_NUECE_6UNITS | NUECES | WIND-C | COASTAL | 2012 | 9.0 |
| 637 Operational Wind Capacity Sub-total (Coastal Counties) | | | | | | | 2,820.6 |
| 638 Wind Peak Average Capacity Percentage (Coastal) | | WIND_PEAK_PCT_C | % | | | | 68.0 |
| 639 | | | | | | | |
| 640 Operational Wind Capacity Total (All Counties) | | WIND_OPERATIONAL | | | | | 22,041.2 |
| 641 | | | | | | | |
| 642 Operational Resources (Solar) | | | | | | | |
| 643 ACACIA SOLAR | | ACACIA_UNIT_1 | PRESIDIO | SOLAR | WEST | 2012 | 10.0 |
| 644 BHE SOLAR PEARL PROJECT (SIRIUS 2) | | SIRIUS_UNIT2 | PECOS | SOLAR | WEST | 2017 | 49.1 |
| 645 BNB LAMESA SOLAR (PHASE I) | | LMESASLR_UNIT1 | DAWSON | SOLAR | WEST | 2018 | 101.6 |
| 646 BNB LAMESA SOLAR (PHASE II) | | LMESASLR_IVORY | DAWSON | SOLAR | WEST | 2018 | 50.0 |
| 647 CASTLE GAP SOLAR | | CASL_GAP_UNIT1 | UPTON | SOLAR | WEST | 2018 | 180.0 |
| 648 FS BARILLA SOLAR-PECOS | | HOVEY_UNIT1 | PECOS | SOLAR | WEST | 2015 | 22.0 |
| 649 FS EAST PECOS SOLAR | | BOOTLEG_UNIT1 | PECOS | SOLAR | WEST | 2017 | 121.1 |
| 650 OCI ALAMO 1 SOLAR | | OCI_ALM1_UNIT1 | BEXAR | SOLAR | SOUTH | 2013 | 39.2 |
| 651 OCI ALAMO 4 SOLAR-BRACKETVILLE | | ECLIPSE_UNIT1 | KINNEY | SOLAR | SOUTH | 2014 | 37.6 |
| 652 OCI ALAMO 5 (DOWNIE RANCH) | | HELIOS_UNIT1 | UVALDE | SOLAR | SOUTH | 2015 | 95.0 |
| 653 OCI ALAMO 6 (SIRIUS/WEST TEXAS) | | SIRIUS_UNIT1 | PECOS | SOLAR | WEST | 2017 | 110.2 |
| 654 OCI ALAMO 7 (PAINT CREEK) | | SOLARA_UNIT1 | HASKELL | SOLAR | WEST | 2016 | 106.4 |
| 655 RE ROSEROCK SOLAR 1 | | REROCK_UNIT1 | PECOS | SOLAR | WEST | 2016 | 78.8 |
| 656 RE ROSEROCK SOLAR 2 | | REROCK_UNIT2 | PECOS | SOLAR | WEST | 2016 | 78.8 |
| 657 RIGGINS (SE BUCKTHORN WESTEX SOLAR) | | RIGGINS_UNIT1 | PECOS | SOLAR | WEST | 2018 | 150.0 |
| 658 SOLAIREHOLMAN 1 | | LASSO_UNIT1 | BREWSTER | SOLAR | WEST | 2018 | 50.0 |
| 659 SP-TX-12-PHASE B | | SPTX12B_UNIT1 | UPTON | SOLAR | WEST | 2017 | 157.5 |
| 660 WAYMARK SOLAR | | WAYMARK_UNIT1 | UPTON | SOLAR | WEST | 2018 | 182.0 |
| 661 WEBBERVILLE SOLAR | | WEBBER_S_WSP1 | TRAVIS | SOLAR | SOUTH | 2011 | 26.7 |
| 662 BECK 1 | | DG_CECSSOLAR_DG_BECK1 | BEXAR | SOLAR | SOUTH | 2016 | 1.0 |
| 663 BLUE WING 1 SOLAR | | DG_BROOK_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.6 |
| 664 BLUE WING 2 SOLAR | | DG_ELEM_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.3 |
| 665 BOVINE SOLAR LLC | | DG_BOVINE_BOVINE | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 666 BOVINE SOLAR LLC | | DG_BOVINE2_BOVINE2 | AUSTIN | SOLAR | SOUTH | 2018 | 5.0 |
| 667 BRONSON SOLAR I | | DG_BRNSN_BRNSN | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 668 BRONSON SOLAR II | | DG_BRNSN2_BRNSN2 | FORT BEND | SOLAR | HOUSTON | 2018 | 5.0 |
| 669 CASCADE SOLAR I | | DG_CASCADE_CASCADE | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |
| 670 CASCADE SOLAR II | | DG_CASCADE2_CASCADE2 | WHARTON | SOLAR | SOUTH | 2018 | 5.0 |
| 671 CHISUM SOLAR | | DG_CHISUM_CHISUM | LAMAR | SOLAR | NORTH | 2018 | 10.0 |
| 672 EDDY SOLAR II | | DG_EDDYII_EDDYII | MCLENNAN | SOLAR | NORTH | 2018 | 10.0 |
| 673 FIFTH GENERATION SOLAR 1 | | DG_FGSOLAR1 | TRAVIS | SOLAR | SOUTH | 2016 | 1.6 |
| 674 HIGHWAY 56 | | DG_HWY56_HWY56 | GRAYSON | SOLAR | NORTH | 2017 | 5.3 |
| 675 HM SEALY SOLAR 1 | | DG_SEALY_1UNIT | AUSTIN | SOLAR | SOUTH | 2015 | 1.6 |
| 676 LEON | | DG_LEON_LEON | HUNT | SOLAR | NORTH | 2017 | 10.0 |
| 677 MARLIN | | DG_MARLIN_MARLIN | FALLS | SOLAR | NORTH | 2017 | 5.3 |
| 678 NORTH GAINESVILLE | | DG_NGNSVL_NGAINESV | COOKE | SOLAR | NORTH | 2017 | 5.2 |
| 679 OCI ALAMO 2 SOLAR-ST. HEDWIG | | DG_STHWG_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 4.4 |
| 680 OCI ALAMO 3-WALZEM SOLAR | | DG_WALZM_UNIT1 | BEXAR | SOLAR | SOUTH | 2014 | 5.5 |
| 681 POWERFIN KINGSBERRY | | DG_PFK_PFKPV | TRAVIS | SOLAR | SOUTH | 2017 | 2.6 |
| 682 RENEWABLE ENERGY ALTERNATIVES-CCS1 | | DG_COSERVSS_CCS1 | DENTON | SOLAR | NORTH | 2015 | 2.0 |
| 683 STERLING | | DG_STRLING_STRLING | HUNT | SOLAR | NORTH | 2018 | 10.0 |
| 684 SUNEDISON RABEL ROAD SOLAR | | DG_VALL1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 685 SUNEDISON VALLEY ROAD SOLAR | | DG_VALL2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 |
| 686 SUNEDISON CPS3 SOMERSET 1 SOLAR | | DG_SOME1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.6 |

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|--|---|-----------------------|--------------|---------|-----------|------------|----------------|
| 687 SUNEDISON SOMERSET 2 SOLAR | | DG_SOME2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.0 |
| 688 WALNUT SPRINGS | | DG_WLNTSPRG_1UNIT | BOSQUE | SOLAR | NORTH | 2016 | 10.0 |
| 689 WEST MOORE II | | DG_WMOOREII_WMOOREII | GRAYSON | SOLAR | NORTH | 2018 | 5.0 |
| 690 WHITESBORO | | DG_WBORO_WHTSBORO | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 691 WHITESBORO II | | DG_WBOROII_WHBOROII | GRAYSON | SOLAR | NORTH | 2017 | 5.0 |
| 692 WHITEWRIGHT | | DG_WHTRT_WHTRGHT | FANNIN | SOLAR | NORTH | 2017 | 10.0 |
| 693 WHITNEY SOLAR | | DG_WHITNEY_SOLAR1 | BOSQUE | SOLAR | NORTH | 2017 | 10.0 |
| 694 YELLOW JACKET SOLAR | | DG_YLWJACKET_YLWJACKE | BOSQUE | SOLAR | NORTH | 2018 | 5.0 |
| 695 Operational Capacity Total (Solar) | | | | | | | 1,845.7 |
| 696 Solar Peak Average Capacity Percentage | | SOLAR_PEAK_PCT | % | | | | 65.0 |
| 697 | | | | | | | |
| 698 Operational Resources (Storage) | | | | | | | |
| 699 BLUE SUMMIT BATTERY | | BLSUMMIT_BATTERY | WILBARGER | STORAGE | WEST | 2017 | 30.0 |
| 700 CASTLE GAP BATTERY | | CASL_GAP_BATTERY1 | UPTON | STORAGE | WEST | 2018 | 9.9 |
| 701 INADALE ESS | | INDL_ESS | NOLAN | STORAGE | WEST | 2018 | 9.9 |
| 702 NOTREES BATTERY FACILITY | | NWF_NBS | WINKLER | STORAGE | WEST | 2013 | 33.7 |
| 703 PYRON ESS | | PYR_ESS | SCURRY | STORAGE | WEST | 2018 | 9.9 |
| 704 OCI ALAMO 1 | | DG_OCI_ALM1_ASTRO1 | BEXAR | STORAGE | SOUTH | 2016 | 1.0 |
| 705 TOS BATTERY STORAGE | | DG_TOSBATT_UNIT1 | MIDLAND | STORAGE | WEST | 2017 | 2.0 |
| 706 Operational Capacity Total (Storage) | | | | | | | 96.4 |
| 707 Storage Peak Average Capacity Percentage | | STORAGE_PEAK_PCT | % | | | | - |
| 708 | | | | | | | |
| 709 Reliability Must-Run (RMR) Capacity | | RMR_CAP_CONT | | GAS | | | - |
| 710 | | | | | | | |
| 711 Capacity Pending Retirement | | PENDRETIRE_CAP | | | | | - |
| 712 | | | | | | | |
| 713 Non-Synchronous Tie Resources | | | | | | | |
| 714 EAST TIE | | DC_E | FANNIN | | NORTH | | 600.0 |
| 715 NORTH TIE | | DC_N | WILBARGER | | WEST | | 220.0 |
| 716 EAGLE PASS TIE | | DC_S | MAVERICK | | SOUTH | | 30.0 |
| 717 LAREDO VFT TIE | | DC_L | WEBB | | SOUTH | | 100.0 |
| 718 SHARYLAND RAILROAD TIE | | DC_R | HIDALGO | | SOUTH | | 150.0 |
| 719 SHARYLAND RAILROAD TIE 2 | | DC_R2 | HIDALGO | | SOUTH | | 150.0 |
| 720 Non-Synchronous Ties Total | | | | | | | 1,250.0 |
| 721 Non-Synchronous Ties Capacity Contribution (Top 20 Hours) | | DCTIE_CAP_CONT | | OTHER | | | 260.5 |
| 722 | | | | | | | |
| 723 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies | | | | | | | |
| 724 FGE TEXAS I PROJECT | 161NR0010 | | MITCHELL | GAS | WEST | 2021 | - |
| 725 HALYARD HENDERSON | 161NR0045 | | HENDERSON | GAS | NORTH | 2021 | - |
| 726 HALYARD WHARTON ENERGY CENTER | 161NR0044 | | WHARTON | GAS | SOUTH | 2021 | - |
| 727 HUDSON (BRAZORIA ENERGY G) | 161NR0076 | | BRAZORIA | GAS | COASTAL | 2019 | - |
| 728 MIRAGE | 171NR0022 | | HARRIS | GAS | HOUSTON | 2019 | - |
| 729 VICTORIA CITY (CITYVICT) | 181NR0035 | | REFUGIO | GAS | COASTAL | 2019 | - |
| 730 VICTORIA PORT (VICTPORT) | 171NR0045 | | CALHOUN | GAS | COASTAL | 2019 | - |
| 731 Planned Capacity Total (Nuclear, Coal, Gas, Biomass) | | | | | | | - |
| 732 | | | | | | | |
| 733 Planned Wind Resources with Executed SGIA | | | | | | | |
| 734 ARMSTRONG WIND | 181NR0029 | | ARMSTRONG | WIND | PANHANDLE | 2020 | - |
| 735 BARROW RANCH (JUMBO HILL WIND) | 181NR0038 | | ANDREWS | WIND | WEST | 2019 | - |
| 736 BLUE SUMMIT II | 181NR0070 | | WILBARGER | WIND | WEST | 2019 | 102.0 |
| 737 CABEZON WIND (RIO BRAVO I WIND) | 171NR0005 | | STARR | WIND | SOUTH | 2019 | - |
| 738 CACTUS FLATS WIND | 161NR0086 | | CONCHO | WIND | WEST | 2019 | - |
| 739 CANADIAN BREAKS WIND | 131NR0026 | | OLDHAM | WIND | PANHANDLE | 2019 | - |
| 740 CANYON WIND | 181NR0030 | | SCURRY | WIND | WEST | 2020 | - |
| 741 COYOTE WIND | 171NR0027b | | SCURRY | WIND | WEST | 2020 | - |
| 742 DARMSTADT | 181NR0023 | | SCHLEICHER | WIND | WEST | 2019 | - |
| 743 EASTER WIND | 151NR0063 | | CASTRO | WIND | PANHANDLE | 2020 | - |
| 744 EDMONDSON RANCH WIND | 181NR0043 | | GLASSCOCK | WIND | WEST | 2020 | - |
| 745 FOARD CITY WIND | 191NR0019 | | FOARD | WIND | WEST | 2019 | - |
| 746 GOODNIGHT WIND | 141NR0033 | | ARMSTRONG | WIND | PANHANDLE | 2019 | - |
| 747 GOPHER CREEK WIND | 181NR0067 | | SCURRY | WIND | WEST | 2019 | - |
| 748 HARALD (BEARKAT WIND B) | 151NR0064b | | GLASSCOCK | WIND | WEST | 2019 | - |
| 749 HART WIND | 161NR0033 | | CASTRO | WIND | PANHANDLE | 2020 | - |
| 750 HIGH LONESOME W | 191NR0038 | | CROCKETT | WIND | WEST | 2019 | - |
| 751 KONTIKI 1 WIND | 191NR0099a | | GLASSCOCK | WIND | WEST | 2020 | - |
| 752 KONTIKI 2 WIND | 191NR0099b | | GLASSCOCK | WIND | WEST | 2021 | - |
| 753 LAS LOMAS WIND | 161NR0111 | | STARR | WIND | SOUTH | 2019 | - |
| 754 LOCKETT WIND FARM | 161NR0062b | | WILBARGER | WIND | WEST | 2019 | - |
| 755 LOMA PINTA WIND | 161NR0112 | | LA SALLE | WIND | SOUTH | 2019 | - |
| 756 LORAIN WINDPARK PHASE III | 181NR0068 | | MITCHELL | WIND | WEST | 2020 | - |
| 757 MARIAH DEL ESTE | 131NR0010a | | PARMER | WIND | PANHANDLE | 2020 | - |
| 758 MAVERICK CREEK I | 201NR0045 | | CONCHO | WIND | WEST | 2020 | - |
| 759 MAVERICK CREEK II | 201NR0046 | | CONCHO | WIND | WEST | 2020 | - |
| 760 MESTENO WIND | 161NR0081 | | STARR | WIND | SOUTH | 2020 | - |
| 761 NORTHDRAW WIND | 131NR0025 | | RANDALL | WIND | PANHANDLE | 2020 | - |
| 762 OVEJA WIND | 181NR0033 | | IRION | WIND | WEST | 2019 | - |
| 763 PANHANDLE WIND 3 | 141NR0030c | | CARSON | WIND | PANHANDLE | 2020 | - |
| 764 PRAIRIE HILL WIND | 191NR0100 | | MCLENNAN | WIND | NORTH | 2020 | - |
| 765 PUMPKIN FARM WIND | 161NR0037c | | FLOYD | WIND | PANHANDLE | 2020 | - |
| 766 RANCHERO WIND | 201NR0011 | | CROCKETT | WIND | WEST | 2019 | - |
| 767 RTS 2 WIND (HEART OF TEXAS WIND) | 181NR0016 | | MCCULLOCH | WIND | SOUTH | 2020 | - |
| 768 S_HILLS WIND (LITTLE MOUNTAIN WIND) | 121NR0055 | | BAYLOR | WIND | WEST | 2019 | - |
| 769 SAGE DRAW WIND | 191NR0163 | | LYNN | WIND | WEST | 2019 | - |
| 770 SCANDIA WIND DEF | 131NR0010def | | PARMER | WIND | PANHANDLE | 2020 | - |
| 771 SILVER CANYON WIND A | 121NR0002a | | BRISCOE | WIND | PANHANDLE | 2020 | - |
| 772 TG EAST WIND | 191NR0052 | | KNOX | WIND | WEST | 2020 | - |
| 773 TORRECILLAS WIND | 141NR0045 | | WEBB | WIND | SOUTH | 2019 | - |
| 774 VERA WIND | 191NR0051 | | KNOX | WIND | WEST | 2020 | - |
| 775 WHITE MESA WIND | 191NR0128 | | CROCKETT | WIND | WEST | 2020 | - |
| 776 WHITEHORSE WIND | 191NR0080 | | FISHER | WIND | WEST | 2019 | - |
| 777 WILDROSE WIND (SWISHER WIND) | 131NR0038 | | SWISHER | WIND | PANHANDLE | 2020 | - |
| 778 WILSON RANCH (INFINITY LIVE OAK WIND) | 121NR0060 | | SCHLEICHER | WIND | WEST | 2019 | - |
| 779 WKN AMADEUS WIND | 141NR0009 | | FISHER | WIND | WEST | 2020 | - |
| 780 CHALUPA WIND | 201NR0042 | | CAMERON | WIND-C | COASTAL | 2020 | - |
| 781 CRANEL WIND | 191NR0112 | | REFUGIO | WIND-C | COASTAL | 2019 | - |
| 782 KARANKAWA 2 WIND FARM | 191NR0074 | | SAN PATRICIO | WIND-C | COASTAL | 2019 | - |
| 783 KARANKAWA WIND ALT A | 181NR0014 | | SAN PATRICIO | WIND-C | COASTAL | 2019 | - |
| 784 LAS MAJADAS WIND | 171NR0035 | | WILLACY | WIND-C | COASTAL | 2020 | - |

| UNIT NAME | GENERATION INTERCONNECTION PROJECT CODE | UNIT CODE | COUNTY | FUEL | CDR_ZONE | START YEAR | CAPACITY (MW) |
|--|---|---------------------|--------------|--------|-----------|------------|----------------|
| 785 MIDWAY FARMS WIND | 111NR0054 | | SAN PATRICIO | WIND-C | COASTAL | 2019 | - |
| 786 PALMAS ALTAS WIND | 171NR0037 | | CAMERON | WIND-C | COASTAL | 2020 | - |
| 787 SHAFFER (PATRIOT WIND/PETRONILLA) | 111NR0062 | | NUECES | WIND-C | COASTAL | 2019 | - |
| 788 PEYTON CREEK WIND | 181NR0018 | | MATAGORDA | WIND-C | COASTAL | 2019 | - |
| 789 RAYMOND WIND | 181NR0059 | | WILLACY | WIND-C | COASTAL | 2020 | - |
| 790 Planned Capacity Total (Wind) | | | | | | | 102.0 |
| 791 | | | | | | | |
| 792 Planned Wind Capacity Sub-total (Non-Coastal Counties) | | WIND_PLANNED_NC | | | | | 102.0 |
| 793 Wind Peak Average Capacity Percentage (Non-Coastal) | | WIND_PL_PEAK_PCT_NC | % | | | | 30.0 |
| 794 | | | | | | | |
| 795 Planned Wind Capacity Sub-total (Coastal Counties) | | WIND_PLANNED_C | | | | | - |
| 796 Wind Peak Average Capacity Percentage (Coastal) | | WIND_PL_PEAK_PCT_C | % | | | | 68.0 |
| 797 | | | | | | | |
| 798 Planned Solar Resources with Executed SGIA | | | | | | | |
| 799 AGATE SOLAR | 201NR0023 | | ELLIS | SOLAR | NORTH | 2020 | - |
| 800 ARAGORN SOLAR | 191NR0088 | | CULBERSON | SOLAR | WEST | 2020 | - |
| 801 BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR) | 161NR0019 | | COKE | SOLAR | WEST | 2019 | 30.0 |
| 802 EMERALD GROVE SOLAR (PECOS SOLAR POWER I) | 151NR0059 | | PECOS | SOLAR | WEST | 2019 | - |
| 803 FOWLER RANCH | 181NR0039 | | CRANE | SOLAR | WEST | 2020 | - |
| 804 FS BARILLA SOLAR 1B [HOVEY_UNIT2] | 121NR0059b | | PECOS | SOLAR | WEST | 2019 | - |
| 805 HOLSTEIN SOLAR | 191NR0009 | | NOLAN | SOLAR | WEST | 2020 | - |
| 806 JUNO SOLAR | 211NR0026 | | BORDEN | SOLAR | WEST | 2021 | - |
| 807 LONG DRAW SOLAR | 181NR0055 | | BORDEN | SOLAR | WEST | 2020 | - |
| 808 MISAE SOLAR | 181NR0045 | | CHILDRESS | SOLAR | PANHANDLE | 2019 | - |
| 809 MISAE SOLAR II | 201NR0091 | | CHILDRESS | SOLAR | PANHANDLE | 2020 | - |
| 810 NAZARETH SOLAR | 161NR0049 | | CASTRO | SOLAR | PANHANDLE | 2020 | - |
| 811 OBERON SOLAR | 191NR0083 | | ECTOR | SOLAR | WEST | 2019 | - |
| 812 OXY SOLAR | 191NR0184 | | ECTOR | SOLAR | WEST | 2019 | - |
| 813 PFLUGERVILLE SOLAR | 151NR0090 | | TRAVIS | SOLAR | SOUTH | 2019 | - |
| 814 PHOEBE SOLAR | 191NR0029 | | WINKLER | SOLAR | WEST | 2019 | - |
| 815 PROSPERO SOLAR | 191NR0092 | | ANDREWS | SOLAR | WEST | 2020 | - |
| 816 QUEEN SOLAR | 191NR0102 | | UPTON | SOLAR | WEST | 2019 | - |
| 817 RAMBLER SOLAR | 191NR0114 | | TOM GREEN | SOLAR | WEST | 2019 | - |
| 818 RAYOS DEL SOL | 191NR0045 | | CAMERON | SOLAR | COASTAL | 2020 | - |
| 819 RE MAPLEWOOD 2A SOLAR | 171NR0020a | | PECOS | SOLAR | WEST | 2019 | - |
| 820 RE MAPLEWOOD 2B SOLAR | 171NR0020b | | PECOS | SOLAR | WEST | 2019 | - |
| 821 RE MAPLEWOOD 2C SOLAR | 171NR0020c | | PECOS | SOLAR | WEST | 2019 | - |
| 822 RE MAPLEWOOD 2D SOLAR | 171NR0020d | | PECOS | SOLAR | WEST | 2020 | - |
| 823 RE MAPLEWOOD 2E SOLAR | 171NR0020e | | PECOS | SOLAR | WEST | 2020 | - |
| 824 SHAKES SOLAR | 191NR0073 | | ZAVALA | SOLAR | SOUTH | 2020 | - |
| 825 SODA LAKE SOLAR 1 | 181NR0040 | | CRANE | SOLAR | WEST | 2020 | - |
| 826 SODA LAKE SOLAR 2 | 201NR0143 | | CRANE | SOLAR | WEST | 2020 | - |
| 827 SPINEL SOLAR | 201NR0025 | | MEDINA | SOLAR | SOUTH | 2020 | - |
| 828 TAYGETE SOLAR | 201NR0054 | | PECOS | SOLAR | WEST | 2020 | - |
| 829 UPTON SOLAR | 161NR0114 | | UPTON | SOLAR | WEST | 2020 | - |
| 830 WEST OF PECOS SOLAR | 141NR0044 | | REEVES | SOLAR | WEST | 2019 | - |
| 831 Planned Capacity Total (Solar) | | | | | | | 30.0 |
| 832 Solar Peak Average Capacity Percentage | | SOLAR_PL_PEAK_PCT | % | | | | 65.0 |
| 833 | | | | | | | |
| 834 Planned Storage Resources with Executed SGIA | | | | | | | |
| 835 JOHNSON CITY BESS | | | BLANCO | OTHER | SOUTH | 2019 | - |
| 836 COMMERCE ST ESS | | | BEXAR | OTHER | SOUTH | 2019 | - |
| 837 JUNO STORAGE | 211NR0032 | | BORDEN | OTHER | WEST | 2021 | - |
| 838 RABBIT HILL ENERGY STORAGE PROJECT | | | WILLIAMSON | OTHER | SOUTH | 2019 | - |
| 839 Planned Capacity Total (Storage) | | | | | | | - |
| 840 Storage Peak Average Capacity Percentage | | STORAGE_PL_PEAK_PCT | % | | | | 0.0 |
| 841 | | | | | | | |
| 842 Seasonal Mothballed Resources | | | | | | | |
| 843 SPENCER STG U4 | | SPNCER_SPNCE_4 | DENTON | GAS | NORTH | 1966 | 57.0 |
| 844 SPENCER STG U5 | | SPNCER_SPNCE_5 | DENTON | GAS | NORTH | 1973 | 61.0 |
| 845 Total Seasonal Mothballed Capacity | | | | | | | 118.0 |
| 846 | | | | | | | |
| 847 Mothballed Resources | | | | | | | |
| 848 J T DEELY U1 (AS OF 12/31/2018) | | CALAVERS_JTD1_M | BEXAR | COAL | SOUTH | 1977 | 430.0 |
| 849 J T DEELY U2 (AS OF 12/31/2018) | | CALAVERS_JTD2_M | BEXAR | COAL | SOUTH | 1978 | 420.0 |
| 850 GIBBONS CREEK U1 (AS OF 10/1/2018) | | GIBCRK_GIB_CRG1 | GRIMES | COAL | NORTH | 1983 | 470.0 |
| 851 Total Mothballed Capacity | | | | | | | 1,320.0 |
| 852 | | | | | | | |
| 853 Retiring Resources Unavailable to ERCOT (since last CDR/SARA) | | | | | | | |
| 854 S R BERTRON U1 (AS OF 1/23/2019) | | SRB_SRB_G1 | HARRIS | GAS | HOUSTON | 1958 | 115.0 |
| 855 S R BERTRON U2 (AS OF 1/23/2019) | | SRB_SRB_G2 | HARRIS | GAS | HOUSTON | 1956 | 171.0 |
| 856 Total Retiring Capacity | | | | | | | 286.0 |

Seasonal Assessment of Resource Adequacy for the ERCOT Region

Background

The Seasonal Assessment of Resource Adequacy (SARA) report is a deterministic approach to considering the impact of potential variables that may affect the sufficiency of installed resources to meet the peak electrical demand on the ERCOT System during a particular season.

The standard approach to assessing resource adequacy for one or more years into the future is to account for projected load and resources on a normalized basis and to require sufficient reserves (resources in excess of peak demand, on this normalized basis) to cover the uncertainty in peak demand and resource availability to meet a probabilistic reliability standard.

For seasonal assessments that look ahead less than a year, specific information may be available (such as seasonal climate forecasts or anticipated common-mode events such as drought) which can be used to consider the range of resource adequacy in a more deterministic manner.

The SARA report focuses on the availability of sufficient operating reserves to avoid emergency actions such as deployment of voluntary load reduction resources. It uses an operating reserve threshold of 2,300 MW to indicate the risk that an Energy Emergency Alert Level 1 (EEA1) may be triggered during the time of the forecasted seasonal peak load. This threshold level is intended to be roughly analogous to the 2,300 MW Physical Responsive Capability (PRC) threshold for EEA1. However, PRC is a real-time capability measure for Resources that can quickly respond to system disturbances. In contrast, the SARA operating reserve reflects additional capability assumed to be available before energy emergency procedures are initiated, such as from Resources qualified to provide non-spinning reserves. Additionally, the amount of operating reserves available may increase relative to what is included in the SARA report due to the market responding to wholesale market price increases and anticipated capacity scarcity conditions. Given these considerations, ERCOT believes that the 2,300 MW reserve capacity threshold is a reasonable indicator for the risk of Energy Emergency Alerts given the uncertainties in predicting system conditions months in advance.

The SARA report is intended to illustrate the range of resource adequacy outcomes that might occur. It serves as a situational awareness tool for ERCOT operational planning purposes, and helps fulfill the "extreme weather" resource adequacy assessment requirement per Public Utility Commission of Texas rule 25.362(i)(2)(H). In addition to a base scenario, several other scenarios are developed by varying the value of load forecast and resource availability parameters. The variation in these parameters is based on historic ranges of the parameter values or known changes expected in the near-term. The SARA report is not intended to indicate the likelihood of any of these scenario outcomes.