

**Preliminary
Seasonal Assessment of Resource Adequacy for the ERCOT Region (SARA)
Fall 2017**

SUMMARY

The ERCOT Region is expected to have sufficient installed generating capacity to serve forecasted peak demands in the upcoming fall season (October- November 2017).

The peak load forecast used for this SARA report is 56,097 MW. Total generation resource capacity of 86,806 MW currently is expected to be available for peak load hours in the upcoming fall. This total includes planned capacity additions of 3,862 MW, consisting of 2,875 MW fueled by natural gas, 654 MW of wind and 333 MW of grid-scale solar. Installed capacities for wind and solar are 1,762 MW and 529 MW, respectively. The wind capacity values included in the report reflect a capacity contribution of 35% for non-coastal resources and 44% for coastal resources. The solar summer peak-hour capacity values reflect a capacity contribution of 63%.

This preliminary fall SARA report includes a unit outage forecast of 14,272 MW developed from outage data for the most recent five historical fall seasons along with recent updates to generating capacity ratings.

At this time, ERCOT has not received information from generation resource owners indicating plans to mothball or retire available generation capacity for the fall season.

Seasonal Assessment of Resource Adequacy for the ERCOT Region
Fall 2017 - Preliminary
Release Date: May 2, 2017

Forecasted Capacity and Demand

Operational Resources (thermal and hydro), MW	68,653	Based on current Seasonal Maximum Sustainable Limits reported through the unit registration process
Switchable Capacity Total, MW	3,912	Installed capacity of units that can interconnect with other Regions and are available to ERCOT
less Switchable Capacity Unavailable to ERCOT, MW	-844	Based on survey responses of Switchable Resource owners
Mothball Resources, MW	0	Based on seasonal Mothball units plus Probability of Return responses of Mothball Resource owners
Private Use Network Capacity Contribution, MW	3,752	Average capability of the top 20 hours in the summer peak seasons for the past three years (2014-2016)
Non-Coastal Wind Resources Capacity Contribution, MW	5,869	Based on 35% of installed capacity for non-coastal wind resources per ERCOT Nodal Protocols Section 3.2.6.2.2
Coastal Wind Resources Capacity Contribution, MW	943	Based on 44% of installed capacity for coastal wind resources per ERCOT Nodal Protocols Section 3.2.6.2.2
Solar Utility-Scale, Peak Average Capacity Contribution, MW	494	Based on 63% of rated capacity for solar resources per Nodal Protocols Section 3.2.6.2.2
RMR Resources to be under Contract, MW	0	
Non-Synchronous Ties Capacity Contribution, MW	166	Average capability of the top 20 hours in the summer peak seasons for the past three years (2014-2016)
Planned Thermal Resources with Signed IA, Air Permits and Water Rights, MW	2,875	Based on in-service dates provided by developers of generation resources
Planned Non-Coastal Wind with signed IA , MW	473	Based on in-service dates provided by developers of generation resources and 35% of installed capacity for non-coastal wind resources
Planned Coastal Wind with signed IA , MW	181	Based on in-service dates provided by developers of generation resources and 44% of installed capacity for coastal wind resources
Planned Solar Utility-Scale with signed IA, MW	333	Based on 63% of rated capacity for solar resources per Nodal Protocols Section 3.2.6.2.2
[a] Total Resources, MW	86,806	
[b] Peak Demand, MW	56,097	Based on average peak weather conditions for the past 13 years (2002 – 2015)
[c] Reserve Capacity [a - b], MW	30,709	

Range of Potential Risks

	Forecasted			
	Season Peak Load Extreme Peak Load			
	Forecasted Season Peak Load	/ Extreme Generation Outages	/ Typical Generation Outages	
Seasonal Load Adjustment	-	3,814	3,814	Based on fall 2014 weather
Typical Maintenance Outages	10,616	10,616	10,616	Based on historical average of planned outages for October through November weekdays (starting in April 2012), and accounts for recent capacity rating changes for operational units
Typical Forced Outages, Thermal	3,656	3,656	3,656	Based on historical average of planned outages for October through November weekdays (starting in April 2012), and accounts for recent capacity rating changes for operational units
90th Percentile Forced Outages, Thermal	-	-	2,090	Based on historical forced outages assuming a 90% confidence interval
[d] Total Uses of Reserve Capacity	14,272	18,086	20,176	
[e] Capacity Available for Operating Reserves (c-d), MW Less than 2,300 MW indicates risk of EEA1	16,437	12,623	10,533	

Unit Capacities - Fall

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
3 Operational Resources (Thermal)							
4 COMANCHE PEAK U1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,222.0
5 COMANCHE PEAK U2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,209.0
6 SOUTH TEXAS U1		STP_STP_G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,318.0
7 SOUTH TEXAS U2		STP_STP_G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,325.0
8 BIG BROWN U1		BBSSES_UNIT1	FREESTONE	COAL	NORTH	1971	606.0
9 BIG BROWN U2		BBSSES_UNIT2	FREESTONE	COAL	NORTH	1972	602.0
10 COLETO CREEK		COLETO_COLETOG1	GOLIAD	COAL	SOUTH	1980	660.0
11 FAYETTE POWER U1		FPFYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	603.0
12 FAYETTE POWER U2		FPFYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	603.0
13 FAYETTE POWER U3		FPFYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	444.0
14 GIBBONS CREEK U1		GIBCRK_GIB_CRG1	GRIMES	COAL	NORTH	1983	470.0
15 J K SPRUCE U1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	560.0
16 J K SPRUCE U2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	775.0
17 J T DEELY U1		CALAVERS_JTD1	BEXAR	COAL	SOUTH	1977	420.0
18 J T DEELY U2		CALAVERS_JTD2	BEXAR	COAL	SOUTH	1978	420.0
19 LIMESTONE U1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	831.0
20 LIMESTONE U2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	858.0
21 MARTIN LAKE U1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	815.0
22 MARTIN LAKE U2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	820.0
23 MARTIN LAKE U3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	820.0
24 MONTICELLO U1		MNSES_UNIT1	TITUS	COAL	NORTH	1974	572.0
25 MONTICELLO U2		MNSES_UNIT2	TITUS	COAL	NORTH	1975	572.0
26 MONTICELLO U3		MNSES_UNIT3	TITUS	COAL	NORTH	1978	795.0
27 OAK GROVE SES U1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	840.0
28 OAK GROVE SES U2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	825.0
29 OKLAUNION U1		OKLA_OKLA_G1	WILBARGER	COAL	WEST	1986	650.0
30 SAN MIGUEL U1		SANMIGL_G1	ATASCOSA	COAL	SOUTH	1982	391.0
31 SANDOW U5		SD5SES_UNIT5	MILAM	COAL	SOUTH	2010	600.0
32 SANDY CREEK U1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	970.0
33 TWIN OAKS U1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	158.0
34 TWIN OAKS U2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	158.0
35 W A PARISH U5		WAP_WAP_G5	FT. BEND	COAL	HOUSTON	1977	659.0
36 W A PARISH U6		WAP_WAP_G6	FT. BEND	COAL	HOUSTON	1978	658.0
37 W A PARISH U7		WAP_WAP_G7	FT. BEND	COAL	HOUSTON	1980	577.0
38 W A PARISH U8		WAP_WAP_G8	FT. BEND	COAL	HOUSTON	1982	610.0
39 ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG_AVR1_CT1	BEXAR	GAS	SOUTH	2000	149.0
40 ARTHUR VON ROSENBERG 1 CTG 2		BRAUNIG_AVR1_CT2	BEXAR	GAS	SOUTH	2000	149.0
41 ARTHUR VON ROSENBERG 1 STG		BRAUNIG_AVR1_ST	BEXAR	GAS	SOUTH	2000	160.0
42 BARNEY M DAVIS REPOWER CTG 3		B_DAVIS_B_DAVIG3	NUECES	GAS	COASTAL	2010	161.0
43 BARNEY M DAVIS REPOWER CTG 4		B_DAVIS_B_DAVIG4	NUECES	GAS	COASTAL	2010	161.0
44 BARNEY M DAVIS REPOWER STG 2		B_DAVIS_B_DAVIG2	NUECES	GAS	COASTAL	1976	322.0
45 BASTROP ENERGY CENTER CTG 1		BASTEN_GTG1100	BASTROP	GAS	SOUTH	2002	157.0
46 BASTROP ENERGY CENTER CTG 2		BASTEN_GTG2100	BASTROP	GAS	SOUTH	2002	157.0
47 BASTROP ENERGY CENTER STG		BASTEN_ST0100	BASTROP	GAS	SOUTH	2002	236.0
48 BOSQUE ENERGY CENTER CTG 1		BOSQUESW_BSQSJ_1	BOSQUE	GAS	NORTH	2000	160.5
49 BOSQUE ENERGY CENTER STG 4		BOSQUESW_BSQSJ_4	BOSQUE	GAS	NORTH	2001	83.3
50 BOSQUE ENERGY CENTER CTG 2		BOSQUESW_BSQSJ_2	BOSQUE	GAS	NORTH	2000	160.5
51 BOSQUE ENERGY CENTER CTG 3		BOSQUESW_BSQSJ_3	BOSQUE	GAS	NORTH	2001	159.5
52 BOSQUE ENERGY CENTER STG 5		BOSQUESW_BSQSJ_5	BOSQUE	GAS	NORTH	2009	221.5
53 BRAZOS VALLEY CTG 1		BVE_UNIT1	FORT BEND	GAS	HOUSTON	2003	168.0
54 BRAZOS VALLEY CTG 2		BVE_UNIT2	FORT BEND	GAS	HOUSTON	2003	168.0
55 BRAZOS VALLEY STG 3		BVE_UNIT3	FORT BEND	GAS	HOUSTON	2003	270.0
56 CALENERGY-FALCON SEABOARD CTG 1		FLCNS_UNIT1	HOWARD	GAS	WEST	1987	77.0
57 CALENERGY-FALCON SEABOARD CTG 2		FLCNS_UNIT2	HOWARD	GAS	WEST	1987	77.0
58 CALENERGY-FALCON SEABOARD STG 3		FLCNS_UNIT3	HOWARD	GAS	WEST	1988	71.0
59 CEDAR BAYOU 4 CTG 1		CBY4_CT41	CHAMBERS	GAS	HOUSTON	2009	168.0
60 CEDAR BAYOU 4 CTG 2		CBY4_CT42	CHAMBERS	GAS	HOUSTON	2009	168.0
61 CEDAR BAYOU 4 STG		CBY4_ST04	CHAMBERS	GAS	HOUSTON	2009	182.0
62 COLORADO BEND ENERGY CENTER CTG 1		CBEC_GT1	WHARTON	GAS	SOUTH	2007	74.0
63 COLORADO BEND ENERGY CENTER CTG 2		CBEC_GT2	WHARTON	GAS	SOUTH	2007	67.0
64 COLORADO BEND ENERGY CENTER STG 1		CBEC_STG1	WHARTON	GAS	SOUTH	2007	100.0
65 COLORADO BEND ENERGY CENTER CTG 3		CBEC_GT3	WHARTON	GAS	SOUTH	2008	73.0
66 COLORADO BEND ENERGY CENTER CTG 4		CBEC_GT4	WHARTON	GAS	SOUTH	2008	68.0
67 COLORADO BEND ENERGY CENTER STG 2		CBEC_STG2	WHARTON	GAS	SOUTH	2008	105.0
68 CVC CHANNELVIEW CTG 1		CVC_CVC_G1	HARRIS	GAS	HOUSTON	2008	171.0
69 CVC CHANNELVIEW CTG 2		CVC_CVC_G2	HARRIS	GAS	HOUSTON	2008	164.0
70 CVC CHANNELVIEW CTG 3		CVC_CVC_G3	HARRIS	GAS	HOUSTON	2008	164.0
71 CVC CHANNELVIEW STG 5		CVC_CVC_G5	HARRIS	GAS	HOUSTON	2008	146.0
72 DEER PARK ENERGY CENTER CTG 1		DDPEC_GT1	HARRIS	GAS	HOUSTON	2002	194.0
73 DEER PARK ENERGY CENTER CTG 2		DDPEC_GT2	HARRIS	GAS	HOUSTON	2002	206.0
74 DEER PARK ENERGY CENTER CTG 3		DDPEC_GT3	HARRIS	GAS	HOUSTON	2002	194.0
75 DEER PARK ENERGY CENTER CTG 4		DDPEC_GT4	HARRIS	GAS	HOUSTON	2002	206.0
76 DEER PARK ENERGY CENTER STG		DDPEC_ST1	HARRIS	GAS	HOUSTON	2002	290.0
77 DEER PARK ENERGY CENTER CTG 6		DDPEC_GT6	HARRIS	GAS	HOUSTON	2014	179.0
78 ENNIS POWER STATION CTG 2		ETCCS_CT1	ELLIS	GAS	NORTH	2002	231.0
79 ENNIS POWER STATION STG 1		ETCCS_UNIT1	ELLIS	GAS	NORTH	2002	127.0
80 FERGUSON REPLACEMENT CTG1		FERGCC_FERGGT1	LLANO	GAS	SOUTH	2014	173.0
81 FERGUSON REPLACEMENT CTG2		FERGCC_FERGGT2	LLANO	GAS	SOUTH	2014	173.0
82 FERGUSON REPLACEMENT STG		FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	186.0
83 FORNEY ENERGY CENTER CTG 11		FRNYPP_GT11	KAUFMAN	GAS	NORTH	2003	178.0
84 FORNEY ENERGY CENTER CTG 12		FRNYPP_GT12	KAUFMAN	GAS	NORTH	2003	170.0
85 FORNEY ENERGY CENTER CTG 13		FRNYPP_GT13	KAUFMAN	GAS	NORTH	2003	170.0
86 FORNEY ENERGY CENTER CTG 21		FRNYPP_GT21	KAUFMAN	GAS	NORTH	2003	178.0
87 FORNEY ENERGY CENTER CTG 22		FRNYPP_GT22	KAUFMAN	GAS	NORTH	2003	170.0
88 FORNEY ENERGY CENTER CTG 23		FRNYPP_GT23	KAUFMAN	GAS	NORTH	2003	170.0
89 FORNEY ENERGY CENTER STG 10		FRNYPP_ST10	KAUFMAN	GAS	NORTH	2003	420.0
90 FORNEY ENERGY CENTER STG 20		FRNYPP_ST20	KAUFMAN	GAS	NORTH	2003	420.0
91 FREESTONE ENERGY CENTER CTG 1		FREC_GT1	FREESTONE	GAS	NORTH	2002	155.2
92 FREESTONE ENERGY CENTER CTG 2		FREC_GT2	FREESTONE	GAS	NORTH	2002	155.2
93 FREESTONE ENERGY CENTER STG 3		FREC_ST3	FREESTONE	GAS	NORTH	2002	177.6
94 FREESTONE ENERGY CENTER CTG 4		FREC_GT4	FREESTONE	GAS	NORTH	2002	155.4
95 FREESTONE ENERGY CENTER CTG 5		FREC_GT5	FREESTONE	GAS	NORTH	2002	155.4
96 FREESTONE ENERGY CENTER STG 6		FREC_ST6	FREESTONE	GAS	NORTH	2002	176.5

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
97		GUADG_GAS1	GUADALUPE	GAS	SOUTH	2000	158.0
98		GUADG_GAS2	GUADALUPE	GAS	SOUTH	2000	158.0
99		GUADG_GAS3	GUADALUPE	GAS	SOUTH	2000	158.0
100		GUADG_GAS4	GUADALUPE	GAS	SOUTH	2000	158.0
101		GUADG_STM5	GUADALUPE	GAS	SOUTH	2000	200.0
102		GUADG_STM6	GUADALUPE	GAS	SOUTH	2000	200.0
103		HAYSEN_HAYSENG1	HAYS	GAS	SOUTH	2002	220.0
104		HAYSEN_HAYSENG2	HAYS	GAS	SOUTH	2002	220.0
105		HAYSEN_HAYSENG3	HAYS	GAS	SOUTH	2002	225.0
106		HAYSEN_HAYSENG4	HAYS	GAS	SOUTH	2002	225.0
107		DUKE_DUKE_GT1	HIDALGO	GAS	SOUTH	2000	145.0
108		DUKE_DUKE_GT2	HIDALGO	GAS	SOUTH	2000	145.0
109		DUKE_DUKE_ST1	HIDALGO	GAS	SOUTH	2000	173.0
110		JACKCNTY_CT1	JACK	GAS	NORTH	2005	150.0
111		JACKCNTY_CT2	JACK	GAS	NORTH	2005	150.0
112		JACKCNTY_STG	JACK	GAS	NORTH	2005	285.0
113		JCKCNTY2_CT3	JACK	GAS	NORTH	2011	150.0
114		JCKCNTY2_CT4	JACK	GAS	NORTH	2011	150.0
115		JCKCNTY2_ST2	JACK	GAS	NORTH	2011	285.0
116		TEN_CT1	JOHNSON	GAS	NORTH	1997	163.0
117		TEN_STG	JOHNSON	GAS	NORTH	1997	106.0
118		LPCCS_CT11	LAMAR	GAS	NORTH	2000	171.0
119		LPCCS_CT12	LAMAR	GAS	NORTH	2000	161.0
120		LPCCS_CT21	LAMAR	GAS	NORTH	2000	161.0
121		LPCCS_CT22	LAMAR	GAS	NORTH	2000	166.0
122		LPCCS_UNIT1	LAMAR	GAS	NORTH	2000	204.0
123		LPCCS_UNIT2	LAMAR	GAS	NORTH	2000	204.0
124		LOSTPI_LOSTPGT1	BASTROP	GAS	SOUTH	2001	178.0
125		LOSTPI_LOSTPGT2	BASTROP	GAS	SOUTH	2001	172.0
126		LOSTPI_LOSTPST1	BASTROP	GAS	SOUTH	2001	188.0
127		NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	2001	212.5
128		NEDIN_NEDIN_G2	HIDALGO	GAS	SOUTH	2001	212.5
129		NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	2001	254.9
130		MDANP_CT1	ELLIS	GAS	NORTH	2001	235.0
131		MDANP_CT2	ELLIS	GAS	NORTH	2001	235.0
132		MDANP_CT3	ELLIS	GAS	NORTH	2001	235.0
133		MDANP_CT4	ELLIS	GAS	NORTH	2001	235.0
134		MDANP_CT5	ELLIS	GAS	NORTH	2002	252.0
135		MDANP_CT6	ELLIS	GAS	NORTH	2002	252.0
136		NUECES_B_NUECESG8	NUECES	GAS	COASTAL	2010	161.0
137		NUECES_B_NUECESG9	NUECES	GAS	COASTAL	2010	161.0
138		NUECES_B_NUECESG7	NUECES	GAS	COASTAL	1972	322.0
139		OEECS_CT11	ECTOR	GAS	WEST	2001	155.8
140		OEECS_CT12	ECTOR	GAS	WEST	2001	149.5
141		OEECS_CT21	ECTOR	GAS	WEST	2001	152.0
142		OEECS_CT22	ECTOR	GAS	WEST	2001	150.3
143		OEECS_UNIT1	ECTOR	GAS	WEST	2001	207.7
144		OEECS_UNIT2	ECTOR	GAS	WEST	2001	207.7
145		PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	218.5
146		PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	218.5
147		PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	353.1
148		PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	2014	218.5
149		PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	2014	218.5
150		PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	2014	353.1
151		PANDA_T2_TMPL2CT1	BELL	GAS	NORTH	2015	218.5
152		PANDA_T2_TMPL2CT2	BELL	GAS	NORTH	2015	218.5
153		PANDA_T2_TMPL2ST1	BELL	GAS	NORTH	2015	353.1
154		TNSKA_GT1	LAMAR	GAS	NORTH	1989	86.0
155		TNSKA_GT2	LAMAR	GAS	NORTH	1989	86.0
156		TNSKA_STG	LAMAR	GAS	NORTH	1990	87.0
157		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	168.0
158		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	168.0
159		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	168.0
160		QALSW_GT1	ECTOR	GAS	WEST	2007	81.0
161		QALSW_GT2	ECTOR	GAS	WEST	2007	81.0
162		QALSW_STG1	ECTOR	GAS	WEST	2007	98.0
163		QALSW_GT3	ECTOR	GAS	WEST	2008	80.0
164		QALSW_GT4	ECTOR	GAS	WEST	2008	80.0
165		QALSW_STG2	ECTOR	GAS	WEST	2008	98.0
166		RIONOG_CT1	GUADALUPE	GAS	SOUTH	2002	162.0
167		RIONOG_CT2	GUADALUPE	GAS	SOUTH	2002	162.0
168		RIONOG_CT3	GUADALUPE	GAS	SOUTH	2002	162.0
169		RIONOG_ST1	GUADALUPE	GAS	SOUTH	2002	323.0
170		RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0
171		RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	51.0
172		RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0
173		RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0
174		SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	2004	161.0
175		SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	2004	150.0
176		SILASRAY_SILAS_6	CAMERON	GAS	COASTAL	1962	20.0
177		SILASRAY_SILAS_9	CAMERON	GAS	COASTAL	1996	38.0
178		THW_THWGT31	HARRIS	GAS	HOUSTON	1972	57.0
179		THW_THWGT32	HARRIS	GAS	HOUSTON	1972	57.0
180		THW_THWGT33	HARRIS	GAS	HOUSTON	1972	57.0
181		THW_THWGT34	HARRIS	GAS	HOUSTON	1972	57.0
182		THW_THWST_3	HARRIS	GAS	HOUSTON	1974	104.0
183		THW_THWGT41	HARRIS	GAS	HOUSTON	1972	57.0
184		THW_THWGT42	HARRIS	GAS	HOUSTON	1972	57.0
185		THW_THWGT43	HARRIS	GAS	HOUSTON	1974	57.0
186		THW_THWGT44	HARRIS	GAS	HOUSTON	1974	57.0
187		THW_THWST_4	HARRIS	GAS	HOUSTON	1974	104.0
188		TXCTY_CTA	GALVESTON	GAS	HOUSTON	2000	99.1
189		TXCTY_CTB	GALVESTON	GAS	HOUSTON	2000	99.1
190		TXCTY_CTC	GALVESTON	GAS	HOUSTON	2000	99.1
191		TXCTY_ST	GALVESTON	GAS	HOUSTON	2000	131.5
192		VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	2009	171.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
193 VICTORIA POWER STG 5		VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	1963	132.0
194 WICHITA FALLS CTG 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	1987	20.0
195 WICHITA FALLS CTG 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	1987	20.0
196 WICHITA FALLS CTG 3		WFCOGEN_UNIT3	WICHITA	GAS	WEST	1987	20.0
197 WICHITA FALLS STG 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	1987	17.0
198 WISE-TRACTEBEL POWER CTG 1		WCPP_CT1	WISE	GAS	NORTH	2004	275.0
199 WISE-TRACTEBEL POWER CTG 2		WCPP_CT2	WISE	GAS	NORTH	2004	275.0
200 WISE-TRACTEBEL POWER STG 1		WCPP_ST1	WISE	GAS	NORTH	2004	290.0
201 WOLF HOLLOW POWER CTG 1		WHCCS_CT1	HOOD	GAS	NORTH	2002	227.0
202 WOLF HOLLOW POWER CTG 2		WHCCS_CT2	HOOD	GAS	NORTH	2002	227.0
203 WOLF HOLLOW POWER STG		WHCCS_STG	HOOD	GAS	NORTH	2002	286.0
204 ATKINS CTG 7		ATKINS_ATKINSG7	BRAZOS	GAS	NORTH	1973	19.0
205 DANSBY CTG 2		DANSBY_DANSBYG2	BRAZOS	GAS	NORTH	2004	46.5
206 DANSBY CTG 3		DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	2010	48.5
207 DECKER CREEK CTG 1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1989	49.0
208 DECKER CREEK CTG 2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1989	49.0
209 DECKER CREEK CTG 3		DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1989	49.0
210 DECKER CREEK CTG 4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1989	49.0
211 DECORDOVA CTG 1		DCSES_CT10	HOOD	GAS	NORTH	1990	74.0
212 DECORDOVA CTG 2		DCSES_CT20	HOOD	GAS	NORTH	1990	73.0
213 DECORDOVA CTG 3		DCSES_CT30	HOOD	GAS	NORTH	1990	72.0
214 DECORDOVA CTG 4		DCSES_CT40	HOOD	GAS	NORTH	1990	71.0
215 ECTOR COUNTY ENERGY CTG 1		ECEC_G1	ECTOR	GAS	WEST	2015	153.6
216 ECTOR COUNTY ENERGY CTG 2		ECEC_G2	ECTOR	GAS	WEST	2015	153.6
217 EXTEX LAPORTE GEN STN CTG 1		AZ_AZ_G1	HARRIS	GAS	HOUSTON	2009	42.0
218 EXTEX LAPORTE GEN STN CTG 2		AZ_AZ_G2	HARRIS	GAS	HOUSTON	2009	42.0
219 EXTEX LAPORTE GEN STN CTG 3		AZ_AZ_G3	HARRIS	GAS	HOUSTON	2009	42.0
220 EXTEX LAPORTE GEN STN CTG 4		AZ_AZ_G4	HARRIS	GAS	HOUSTON	2009	42.0
221 GREENS BAYOU CTG 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	1976	57.0
222 GREENS BAYOU CTG 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	1976	57.0
223 GREENS BAYOU CTG 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON	1976	57.0
224 GREENS BAYOU CTG 82		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	50.0
225 GREENS BAYOU CTG 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON	1976	57.0
226 GREENS BAYOU CTG 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON	1976	57.0
227 GREENVILLE IC ENGINE PLANT		STEAM_ENGINE_1	HUNT	GAS	NORTH	2010	8.2
228 GREENVILLE IC ENGINE PLANT		STEAM_ENGINE_2	HUNT	GAS	NORTH	2010	8.2
229 GREENVILLE IC ENGINE PLANT		STEAM_ENGINE_3	HUNT	GAS	NORTH	2010	8.2
230 LAREDO CTG 4		LARDVFTN_G4	WEBB	GAS	SOUTH	2008	93.0
231 LAREDO CTG 5		LARDVFTN_G5	WEBB	GAS	SOUTH	2008	90.2
232 LEON CREEK PEAKER CTG 1		LEON_CRK_LCPCT1	BEXAR	GAS	SOUTH	2004	45.0
233 LEON CREEK PEAKER CTG 2		LEON_CRK_LCPCT2	BEXAR	GAS	SOUTH	2004	46.0
234 LEON CREEK PEAKER CTG 3		LEON_CRK_LCPCT3	BEXAR	GAS	SOUTH	2004	44.0
235 LEON CREEK PEAKER CTG 4		LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	46.0
236 MORGAN CREEK CTG 1		MGSES_CT1	MITCHELL	GAS	WEST	1988	77.0
237 MORGAN CREEK CTG 2		MGSES_CT2	MITCHELL	GAS	WEST	1988	77.0
238 MORGAN CREEK CTG 3		MGSES_CT3	MITCHELL	GAS	WEST	1988	77.0
239 MORGAN CREEK CTG 4		MGSES_CT4	MITCHELL	GAS	WEST	1988	77.0
240 MORGAN CREEK CTG 5		MGSES_CT5	MITCHELL	GAS	WEST	1988	77.0
241 MORGAN CREEK CTG 6		MGSES_CT6	MITCHELL	GAS	WEST	1988	77.0
242 PEARSALL IC ENGINE PLANT A		PEARSAL2_AGR_A	FRIO	GAS	SOUTH	2012	50.6
243 PEARSALL IC ENGINE PLANT B		PEARSAL2_AGR_B	FRIO	GAS	SOUTH	2012	50.6
244 PEARSALL IC ENGINE PLANT C		PEARSAL2_AGR_C	FRIO	GAS	SOUTH	2012	50.6
245 PEARSALL IC ENGINE PLANT D		PEARSAL2_AGR_D	FRIO	GAS	SOUTH	2012	50.6
246 PERMIAN BASIN CTG 1		PB2SES_CT1	WARD	GAS	WEST	1988	71.0
247 PERMIAN BASIN CTG 2		PB2SES_CT2	WARD	GAS	WEST	1988	70.0
248 PERMIAN BASIN CTG 3		PB2SES_CT3	WARD	GAS	WEST	1988	73.0
249 PERMIAN BASIN CTG 4		PB2SES_CT4	WARD	GAS	WEST	1990	74.0
250 PERMIAN BASIN CTG 5		PB2SES_CT5	WARD	GAS	WEST	1990	74.0
251 REDGATE A		REDGATE_AGR_A	HIDALGO	GAS	SOUTH	2016	56.3
252 REDGATE B		REDGATE_AGR_B	HIDALGO	GAS	SOUTH	2016	56.3
253 REDGATE C		REDGATE_AGR_C	HIDALGO	GAS	SOUTH	2016	56.3
254 REDGATE D		REDGATE_AGR_D	HIDALGO	GAS	SOUTH	2016	56.3
255 R W MILLER CTG 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	1994	104.0
256 R W MILLER CTG 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	1994	104.0
257 RAY OLINGER CTG 4		OLINGR_OLING_4	COLLIN	GAS	NORTH	2001	75.0
258 SAM RAYBURN CTG 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	13.5
259 SAM RAYBURN CTG 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	13.5
260 SAN JACINTO SES CTG 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON	1995	81.0
261 SAN JACINTO SES CTG 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON	1995	81.0
262 SANDHILL ENERGY CENTER CTG 1		SANDHSYD_SH1	TRAVIS	GAS	SOUTH	2001	47.0
263 SANDHILL ENERGY CENTER CTG 2		SANDHSYD_SH2	TRAVIS	GAS	SOUTH	2001	47.0
264 SANDHILL ENERGY CENTER CTG 3		SANDHSYD_SH3	TRAVIS	GAS	SOUTH	2001	47.0
265 SANDHILL ENERGY CENTER CTG 4		SANDHSYD_SH4	TRAVIS	GAS	SOUTH	2001	47.0
266 SANDHILL ENERGY CENTER CTG 6		SANDHSYD_SH6	TRAVIS	GAS	SOUTH	2010	47.0
267 SANDHILL ENERGY CENTER CTG 7		SANDHSYD_SH7	TRAVIS	GAS	SOUTH	2010	47.0
268 SILAS RAY CTG 10		SILASRAY_SILAS_10	CAMERON	GAS	COASTAL	2004	46.0
269 SKY GLOBAL POWER ONE A		SKY1_SKY1A	COLORADO	GAS	SOUTH	2016	26.7
270 SKY GLOBAL POWER ONE B		SKY1_SKY1B	COLORADO	GAS	SOUTH	2016	26.7
271 T H WHARTON CTG 51		THW_THWGT51	HARRIS	GAS	HOUSTON	1975	57.0
272 T H WHARTON CTG 52		THW_THWGT52	HARRIS	GAS	HOUSTON	1975	57.0
273 T H WHARTON CTG 53		THW_THWGT53	HARRIS	GAS	HOUSTON	1975	57.0
274 T H WHARTON CTG 54		THW_THWGT54	HARRIS	GAS	HOUSTON	1975	57.0
275 T H WHARTON CTG 55		THW_THWGT55	HARRIS	GAS	HOUSTON	1975	57.0
276 T H WHARTON CTG 56		THW_THWGT56	HARRIS	GAS	HOUSTON	1975	57.0
277 T H WHARTON CTG G1		THW_THWGT_1	HARRIS	GAS	HOUSTON	1967	13.0
278 TEXAS GULF SULPHUR		TGF_TGFGT_1	WHARTON	GAS	SOUTH	1985	89.0
279 V H BRAUNIG CTG 5		BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	2009	48.0
280 V H BRAUNIG CTG 6		BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	2009	48.0
281 V H BRAUNIG CTG 7		BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	2009	48.0
282 V H BRAUNIG CTG 8		BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	47.0
283 W A PARISH CTG 1		WAP_WAPGT_1	FT. BEND	GAS	HOUSTON	1967	13.0
284 W A PARISH - PETRA NOVA CTG		PNPL_GT2	FORT BEND	GAS	HOUSTON	2013	83.0
285 WINCHESTER POWER PARK CTG 1		WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	44.0
286 WINCHESTER POWER PARK CTG 2		WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	44.0
287 WINCHESTER POWER PARK CTG 3		WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	44.0
288 WINCHESTER POWER PARK CTG 4		WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	44.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
289 B M DAVIS STG U1		B_DAVIS_B_DAVIG1	NUECES	GAS	COASTAL	1974	330.0
290 CEDAR BAYOU STG U1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0
291 CEDAR BAYOU STG U2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0
292 DANSBY STG U1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	108.5
293 DECKER CREEK STG U1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	320.0
294 DECKER CREEK STG U2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	420.0
295 GRAHAM STG U1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	234.0
296 GRAHAM STG U2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0
297 HANDLEY STG U3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0
298 HANDLEY STG U4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0
299 HANDLEY STG U5		HLSES_UNIT5	TARRANT	GAS	NORTH	1977	435.0
300 LAKE HUBBARD STG U1		LHSES_UNIT1	DALLAS	GAS	NORTH	1970	392.0
301 LAKE HUBBARD STG U2		LHSES_UNIT2A	DALLAS	GAS	NORTH	1973	523.0
302 MOUNTAIN CREEK STG U6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	122.0
303 MOUNTAIN CREEK STG U7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	118.0
304 MOUNTAIN CREEK STG U8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	568.0
305 O W SOMMERS STG U1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0
306 O W SOMMERS STG U2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	410.0
307 PEARSALL STG U1		PEARSALL_PEAR_1	FRIO	GAS	SOUTH	1961	20.0
308 PEARSALL STG U2		PEARSALL_PEAR_2	FRIO	GAS	SOUTH	1961	23.0
309 PEARSALL STG U3		PEARSALL_PEAR_3	FRIO	GAS	SOUTH	1961	21.0
310 POWERLANE PLANT STG U1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	1966	20.0
311 POWERLANE PLANT STG U2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	24.0
312 POWERLANE PLANT STG U3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0
313 R W MILLER STG U1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	1968	75.0
314 R W MILLER STG U2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	1972	120.0
315 R W MILLER STG U3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	1975	208.0
316 RAY OLINGER STG U1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0
317 RAY OLINGER STG U2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0
318 RAY OLINGER STG U3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0
319 SIM GIDEON STG U1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	130.0
320 SIM GIDEON STG U2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	1968	135.0
321 SIM GIDEON STG U3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	1972	336.0
322 SPENCER STG U4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	1966	57.0
323 SPENCER STG U5		SPNCER_SPNCE_5	DENTON	GAS	NORTH	1973	61.0
324 STRYKER CREEK STG U1		SCSES_UNIT1A	CHEROKEE	GAS	NORTH	1958	167.0
325 STRYKER CREEK STG U2		SCSES_UNIT2	CHEROKEE	GAS	NORTH	1965	502.0
326 TRINIDAD STG U6		TRSES_UNIT6	HENDERSON	GAS	NORTH	1965	235.0
327 V H BRAUNIG STG U1		BRAUNIG_VHB1	BEXAR	GAS	SOUTH	1966	220.0
328 V H BRAUNIG STG U2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0
329 V H BRAUNIG STG U3		BRAUNIG_VHB3	BEXAR	GAS	SOUTH	1970	412.0
330 W A PARISH STG U1		WAP_WAP_G1	FT. BEND	GAS	HOUSTON	1958	169.0
331 W A PARISH STG U2		WAP_WAP_G2	FT. BEND	GAS	HOUSTON	1958	169.0
332 W A PARISH STG U3		WAP_WAP_G3	FT. BEND	GAS	HOUSTON	1961	246.0
333 W A PARISH STG U4		WAP_WAP_G4	FT. BEND	GAS	HOUSTON	1968	536.0
334 NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	105.0
335 BIOENERGY AUSTIN WALZEM RD LFG		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8
336 BIOENERGY TEXAS COVEL GARDENS LFG		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6
337 FORT WORTH METHANE LFG		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	2011	1.6
338 GRAND PRAIRIE LFG		DG_TRIRA_1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0
339 MCKINNEY LFG		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	2011	3.2
340 NELSON GARDENS LFG		DG_78252_4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2
341 SKYLINE LFG		DG_FERIS_4 UNITS	DALLAS	BIOMASS	NORTH	2007	6.4
342 TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	2011	3.2
343 VIRIDIS ENERGY-ALVIN LFG		DG_AV_DG1	GALVESTON	BIOMASS	HOUSTON	2002	6.7
344 VIRIDIS ENERGY-HUMBLE LFG		DG_HB_DG1	HARRIS	BIOMASS	HOUSTON	2002	10.0
345 VIRIDIS ENERGY-LIBERTY LFG		DG_LB_DG1	HARRIS	BIOMASS	HOUSTON	2002	3.9
346 VIRIDIS ENERGY-TRINITY BAY LFG		DG_TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	2002	3.9
347 WM RENEWABLE-AUSTIN LFG		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4
348 WM RENEWABLE-DFW GAS RECOVERY LFG		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4
349 WM RENEWABLE-BIOENERGY PARTNERS LFG		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2
350 WM RENEWABLE-MESQUITE CREEK LFG		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2
351 WM RENEWABLE-WESTSIDE LFG		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8
352 NOTREES BATTERY FACILITY		NWF_NBS	WINKLER	STORAGE	WEST	2012	-
353 Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							68,249.6
354							
355 Operational Resources (Hydro)							
356 AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9
357 AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9
358 AUSTIN HYDRO 1		AUSTPL_AUSTING1	TRAVIS	HYDRO	SOUTH	1940	8.0
359 AUSTIN HYDRO 2		AUSTPL_AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0
360 BUCHANAN HYDRO 1		BUCHAN_BUCHANG1	LLANO	HYDRO	SOUTH	1938	16.0
361 BUCHANAN HYDRO 2		BUCHAN_BUCHANG2	LLANO	HYDRO	SOUTH	1938	16.0
362 BUCHANAN HYDRO 3		BUCHAN_BUCHANG3	LLANO	HYDRO	SOUTH	1950	17.0
363 DENISON DAM 1		DNDAM_DENISOG1	GRAYSON	HYDRO	NORTH	1944	40.0
364 DENISON DAM 2		DNDAM_DENISOG2	GRAYSON	HYDRO	NORTH	1948	40.0
365 FALCON HYDRO 1		FALCON_FALCONG1	STARR	HYDRO	SOUTH	1954	12.0
366 FALCON HYDRO 2		FALCON_FALCONG2	STARR	HYDRO	SOUTH	1954	12.0
367 FALCON HYDRO 3		FALCON_FALCONG3	STARR	HYDRO	SOUTH	1954	12.0
368 GRANITE SHOALS HYDRO 1		WIRTZ_WIRTZ_G1	BURNET	HYDRO	SOUTH	1951	29.0
369 GRANITE SHOALS HYDRO 2		WIRTZ_WIRTZ_G2	BURNET	HYDRO	SOUTH	1951	29.0
370 INKS HYDRO 1		INKSDA_INKS_G1	LLANO	HYDRO	SOUTH	1938	14.0
371 MARBLE FALLS HYDRO 1		MARBFA_MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0
372 MARBLE FALLS HYDRO 2		MARBFA_MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0
373 MARSHALL FORD HYDRO 1		MARSFO_MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0
374 MARSHALL FORD HYDRO 2		MARSFO_MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0
375 MARSHALL FORD HYDRO 3		MARSFO_MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	29.0
376 WHITNEY DAM HYDRO		WND_WHITNEY1	BOSQUE	HYDRO	NORTH	1953	24.0
377 WHITNEY DAM HYDRO 2		WND_WHITNEY2	BOSQUE	HYDRO	NORTH	1953	24.0
378 ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG_OAKHL_1UNIT	TARRANT	HYDRO	NORTH	2014	1.4
379 EAGLE PASS HYDRO		DG_EAGLE_HY_EAGLE_HY1	MAVERICK	HYDRO	SOUTH	2005	9.6
380 GUADALUPE BLANCO RIVER AUTH-CANYON		DG_CANYHY_CANYHYG1	COMAL	HYDRO	SOUTH	1989	6.0
381 GUADALUPE BLANCO RIVER AUTH-LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES	HYDRO	SOUTH	1931	4.8
382 GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7
383 GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6
384 LEWISVILLE HYDRO-CITY OF GARLAND		DG_LWSVL_1UNIT	DENTON	HYDRO	NORTH	1991	2.2

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
385 Operational Capacity Total (Hydro)							555.1
386 Hydro Capacity Contribution (Top 20 Hours)		HYDRO_CAP_CONT					403.7
387							
388 Operational Capacity Unavailable due to Extended Outage or Derate		OPERATION_UNAVAIL					-
389 Operational Capacity Total (Including Hydro)		OPERATION_TOTAL					68,653.3
390							
391 Operational Resources (Switchable)							
392 ANTELOPE IC 1		AEEC_ANTLP_1	HALE	GAS	WEST	2016	54.6
393 ANTELOPE IC 2		AEEC_ANTLP_2	HALE	GAS	WEST	2016	54.6
394 ANTELOPE IC 3		AEEC_ANTLP_3	HALE	GAS	WEST	2016	54.6
395 ELK STATION CTG 1		AEEC_ELK_1	HALE	GAS	WEST	2016	190.0
396 ELK STATION CTG 2		AEEC_ELK_2	HALE	GAS	WEST	2016	190.0
397 ELK STATION CTG 3		AEEC_ELK_3	HALE	GAS	WEST	2016	190.0
398 TENASKA KIAMICHI STATION 1CT101		KMCHI_1CT101	FANNIN	GAS	NORTH	2003	178.0
399 TENASKA KIAMICHI STATION 1CT201		KMCHI_1CT201	FANNIN	GAS	NORTH	2003	180.0
400 TENASKA KIAMICHI STATION 1ST		KMCHI_1ST	FANNIN	GAS	NORTH	2003	307.0
401 TENASKA KIAMICHI STATION 2CT101		KMCHI_2CT101	FANNIN	GAS	NORTH	2003	178.0
402 TENASKA KIAMICHI STATION 2CT201		KMCHI_2CT201	FANNIN	GAS	NORTH	2003	180.0
403 TENASKA KIAMICHI STATION 2ST		KMCHI_2ST	FANNIN	GAS	NORTH	2003	307.0
404 TENASKA FRONTIER STATION CTG 1		FTR_FTR_G1	GRIMES	GAS	NORTH	2000	180.0
405 TENASKA FRONTIER STATION CTG 2		FTR_FTR_G2	GRIMES	GAS	NORTH	2000	180.0
406 TENASKA FRONTIER STATION CTG 3		FTR_FTR_G3	GRIMES	GAS	NORTH	2000	180.0
407 TENASKA FRONTIER STATION CTG 4		FTR_FTR_G4	GRIMES	GAS	NORTH	2000	400.0
408 TENASKA GATEWAY STATION CTG 1		TGCCS_CT1	RUSK	GAS	NORTH	2001	162.0
409 TENASKA GATEWAY STATION CTG 2		TGCCS_CT2	RUSK	GAS	NORTH	2001	179.0
410 TENASKA GATEWAY STATION CTG 3		TGCCS_CT3	RUSK	GAS	NORTH	2001	178.0
411 TENASKA GATEWAY STATION CTG 4		TGCCS_UNIT4	RUSK	GAS	NORTH	2001	389.0
412 Switchable Capacity Total							3,911.8
413							
414 Switchable Capacity Unavailable to ERCOT		SWITCH_UNAVAIL		GAS			(843.8)
415							
416 Available Mothball Capacity based on Owner's Return Probability		MOTH_AVAIL		COAL			-
417							
418 Private-Use Network Capacity Contribution (Top 20 Hours)		PUN_CAP_CONT		GAS			3,516.0
419 Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN_CAP_ADJUST		GAS			236.3
420							
421 Operational Resources (Wind)							
422 ANACACHO WIND		ANACACHO_ANA	KINNEY	WIND	SOUTH	2012	99.8
423 BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND	NORTH	2007	120.0
424 BLUE SUMMIT WIND 5		BLSUMMIT_BLSMT1_5	WILBARGER	WIND	WEST	2013	9.0
425 BLUE SUMMIT WIND 6		BLSUMMIT_BLSMT1_6	WILBARGER	WIND	WEST	2013	126.4
426 BOBCAT BLUFF WIND		BCATWIND_WIND_1	ARCHER	WIND	WEST	2012	150.0
427 BRISCOE WIND		BRISCOE_WIND	BRISCOE	WIND	PANHANDLE	2015	149.8
428 BUFFALO GAP WIND 1		BUFF_GAP_UNIT1	TAYLOR	WIND	WEST	2006	120.6
429 BUFFALO GAP WIND 2_1		BUFF_GAP_UNIT2_1	TAYLOR	WIND	WEST	2007	115.5
430 BUFFALO GAP WIND 2_2		BUFF_GAP_UNIT2_2	TAYLOR	WIND	WEST	2007	117.0
431 BUFFALO GAP WIND 3		BUFF_GAP_UNIT3	TAYLOR	WIND	WEST	2008	170.2
432 BULL CREEK WIND U1		BULLCRK_WND1	BORDEN	WIND	WEST	2009	88.0
433 BULL CREEK WIND U2		BULLCRK_WND2	BORDEN	WIND	WEST	2009	90.0
434 CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND	WEST	2004	114.0
435 CAMP SPRINGS WIND 1		CSEC_CSECG1	SCURRY	WIND	WEST	2007	130.5
436 CAMP SPRINGS WIND 2		CSEC_CSECG2	SCURRY	WIND	WEST	2007	120.0
437 CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND	WEST	2007	214.5
438 CAPRICORN RIDGE WIND 2		CAPRIDGE_CR3	STERLING	WIND	WEST	2008	186.0
439 CAPRICORN RIDGE WIND 3		CAPRIDGE_CR2	STERLING	WIND	WEST	2007	149.5
440 CAPRICORN RIDGE WIND 4		CAPRIDG4_CR4	COKE	WIND	WEST	2008	112.5
441 CEDRO HILL WIND 1		CEDROHIL_CHW1	WEBB	WIND	SOUTH	2010	75.0
442 CEDRO HILL WIND 2		CEDROHIL_CHW2	WEBB	WIND	SOUTH	2010	75.0
443 CHAMPION WIND		CHAMPION_UNIT1	NOLAN	WIND	WEST	2008	126.5
444 COTTON PLAINS WIND		COTPLNS_COTTONPL	FLOYD	WIND	PANHANDLE	2017	50.0
445 DESERT SKY WIND 1		INDNENR_INDNNENR	PECOS	WIND	WEST	2002	84.0
446 DESERT SKY WIND 2		INDNENR_INDNNENR_2	PECOS	WIND	WEST	2002	76.5
447 DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1_COLA	CARSON	WIND	PANHANDLE	2016	100.2
448 DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1_COLB	CARSON	WIND	PANHANDLE	2016	100.2
449 ELBOW CREEK WIND		ELB_ELBCREEK	HOWARD	WIND	WEST	2008	118.7
450 ELECTRA WIND 1		ELECTRAW_UNIT1	WILBARGER	WIND	WEST	2017	98.9
451 ELECTRA WIND 2		ELECTRAW_UNIT2	WILBARGER	WIND	WEST	2017	131.1
452 FOREST CREEK WIND		MCDLDL_FCW1	GLASSCOCK	WIND	WEST	2007	124.2
453 GOAT WIND		GOAT_GOATWIND	STERLING	WIND	WEST	2008	80.0
454 GOAT WIND 2		GOAT_GOATWIND2	STERLING	WIND	WEST	2010	69.6
455 GOLDTHWAITE WIND 1		GWEC_GWEC_G1	MILLS	WIND	NORTH	2014	148.6
456 GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1_GV1A	CARSON	WIND	PANHANDLE	2014	107.4
457 GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1_GV1B	CARSON	WIND	PANHANDLE	2014	103.8
458 GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ_WND_WND1	SCURRY	WIND	WEST	2003	99.0
459 GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ_WND_WND2	SCURRY	WIND	WEST	2003	61.0
460 GREEN PASTURES WIND I		GPASTURE_WIND_I	BAYLOR	WIND	WEST	2015	150.0
461 VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO_WIND_I	BAYLOR	WIND	WEST	2016	150.0
462 GUNSIGHT MOUNTAIN WIND		GUNMTN_G1	HOWARD	WIND	WEST	2016	119.9
463 HACKBERRY WIND		HWF_HWFG1	SHACKELFORD	WIND	WEST	2008	163.5
464 HEREFORD WIND G		HRFDWIND_WIND_G	DEAF SMITH	WIND	PANHANDLE	2015	99.9
465 HEREFORD WIND V		HRFDWIND_WIND_V	DEAF SMITH	WIND	PANHANDLE	2015	100.0
466 HIDALGO & STARR WIND 11		MIRASOLE_MIR11	HIDALGO	WIND	SOUTH	2016	50.0
467 HIDALGO & STARR WIND 12		MIRASOLE_MIR12	HIDALGO	WIND	SOUTH	2016	100.0
468 HIDALGO & STARR WIND 21		MIRASOLE_MIR21	HIDALGO	WIND	SOUTH	2016	100.0
469 HORSE CREEK WIND 1		HORSECRK_UNIT1	HASKELL	WIND	WEST	2017	131.1
470 HORSE CREEK WIND 2		HORSECRK_UNIT2	HASKELL	WIND	WEST	2017	98.9
471 HORSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND	WEST	2005	206.6
472 HORSE HOLLOW WIND 2		HHOLLOW2_WND1	TAYLOR	WIND	WEST	2006	158.0
473 HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	TAYLOR	WIND	WEST	2006	223.5
474 HORSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND	WEST	2006	115.0
475 INADALE WIND		INDL_INADALE1	NOLAN	WIND	WEST	2008	196.6
476 INDIAN MESA WIND		INDNNWP_INDNNWP	PECOS	WIND	WEST	2001	82.5
477 JAVELINA I WIND 18		BORDAS_JAVEL18	WEBB	WIND	SOUTH	2015	19.7
478 JAVELINA I WIND 20		BORDAS_JAVEL20	WEBB	WIND	SOUTH	2015	230.0
479 JAVELINA II WIND 1		BORDAS2_JAVEL2_A	WEBB	WIND	SOUTH	2017	96.0
480 JAVELINA II WIND 2		BORDAS2_JAVEL2_B	WEBB	WIND	SOUTH	2017	74.0

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
481 JAVELINA II WIND 3		BORDAS2_JAVEL2_C	WEBB	WIND	SOUTH	2017	30.0
482 JUMBO ROAD WIND 1		HRFDWIND_JRDWIND1	DEAF SMITH	WIND	PANHANDLE	2015	146.2
483 JUMBO ROAD WIND 2		HRFDWIND_JRDWIND2	DEAF SMITH	WIND	PANHANDLE	2015	153.6
484 KEECHI WIND 138 KV JOPLIN		KEECHI_U1	JACK	WIND	NORTH	2015	110.0
485 KING MOUNTAIN WIND (NE)		KING_NE_KINGNE	UPTON	WIND	WEST	2001	79.3
486 KING MOUNTAIN WIND (NW)		KING_NW_KINGNW	UPTON	WIND	WEST	2001	79.3
487 KING MOUNTAIN WIND (SE)		KING_SE_KINGSE	UPTON	WIND	WEST	2001	40.3
488 KING MOUNTAIN WIND (SW)		KING_SW_KINGSW	UPTON	WIND	WEST	2001	79.3
489 LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND	WEST	2009	155.0
490 LOGANS GAP WIND I U1		LGW_UNIT1	COMANCHE	WIND	NORTH	2015	103.8
491 LOGANS GAP WIND I U2		LGW_UNIT2	COMANCHE	WIND	NORTH	2015	106.3
492 LONE STAR WIND 1 (MESQUITE)		LNCRK_G83	SHACKELFORD	WIND	WEST	2006	200.0
493 LONE STAR WIND 2 (POST OAK) U1		LNCRK2_G871	SHACKELFORD	WIND	WEST	2007	100.0
494 LONE STAR WIND 2 (POST OAK) U2		LNCRK2_G872	SHACKELFORD	WIND	WEST	2007	100.0
495 LONGHORN WIND NORTH U1		LHORN_N_UNIT1	FLOYD	WIND	PANHANDLE	2015	100.0
496 LONGHORN WIND NORTH U2		LHORN_N_UNIT2	FLOYD	WIND	PANHANDLE	2015	100.0
497 LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND	WEST	2009	49.5
498 LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND	WEST	2009	51.0
499 LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND	WEST	2011	25.5
500 LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND	WEST	2011	24.0
501 LOS VIENTOS III WIND		LV3_UNIT_1	STARR	WIND	SOUTH	2015	200.0
502 LOS VIENTOS IV WIND		LV4_UNIT_1	STARR	WIND	SOUTH	2016	200.0
503 LOS VIENTOS V WIND		LV5_UNIT_1	STARR	WIND	SOUTH	2016	110.0
504 MARIAH DEL NORTE 1		MARIAH_NORTE1	PARMER	WIND	WEST	2017	115.2
505 MARIAH DEL NORTE 2		MARIAH_NORTE2	PARMER	WIND	WEST	2017	115.2
506 MESQUITE CREEK WIND 1		MESQCRC_WND1	DAWSON	WIND	WEST	2015	105.6
507 MESQUITE CREEK WIND 2		MESQCRC_WND2	DAWSON	WIND	WEST	2015	105.6
508 MIAMI WIND G1		MIAM1_G1	GRAY	WIND	PANHANDLE	2014	144.3
509 MIAMI WIND G2		MIAM1_G2	GRAY	WIND	PANHANDLE	2014	144.3
510 MCADOO WIND		MWEC_G1	DICKENS	WIND	PANHANDLE	2008	150.0
511 NOTREES WIND 1		NWF_NWF1	WINKLER	WIND	WEST	2009	92.6
512 NOTREES WIND 2		NWF_NWF2	WINKLER	WIND	WEST	2009	60.0
513 OCOTILLO WIND		OWF_OWF	HOWARD	WIND	WEST	2008	58.8
514 OLD SETTLER WIND		COTPLNS_OLDSETLR	FLOYD	WIND	PANHANDLE	2017	150.0
515 PANHANDLE WIND 1 U1		PH1_UNIT1	CARSON	WIND	PANHANDLE	2014	109.2
516 PANHANDLE WIND 1 U2		PH1_UNIT2	CARSON	WIND	PANHANDLE	2014	109.2
517 PANHANDLE WIND 2 U1		PH2_UNIT1	CARSON	WIND	PANHANDLE	2014	94.2
518 PANHANDLE WIND 2 U2		PH2_UNIT2	CARSON	WIND	PANHANDLE	2014	96.6
519 PANTHER CREEK WIND 1		PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5
520 PANTHER CREEK WIND 2		PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5
521 PANTHER CREEK WIND 3		PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5
522 PECOS WIND 1 (WOODWARD)		WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5
523 PECOS WIND 2 (WOODWARD)		WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2
524 PYRON WIND		PYR_PYRON1	SCURRY	WIND	WEST	2008	249.0
525 RATTLESNAKE DEN WIND PHASE 1 G1		RSNAKE_G1	GLASSCOCK	WIND	WEST	2015	104.3
526 RATTLESNAKE DEN WIND PHASE 1 G2		RSNAKE_G2	GLASSCOCK	WIND	WEST	2015	103.0
527 RED CANYON WIND		RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0
528 ROSCOE WIND		TKWSW1_ROSCOE	NOLAN	WIND	WEST	2008	209.0
529 ROUTE 66 WIND		ROUTE_66_WIND1	CARSON	WIND	PANHANDLE	2015	150.0
530 SAND BLUFF WIND		MCDLD_SBW1	GLASSCOCK	WIND	WEST	2008	90.0
531 SENDERO WIND ENERGY		EXGNSND_WIND_1	JIM HOGG	WIND	SOUTH	2015	76.0
532 SENATE WIND		SENATEWD_UNIT1	JACK	WIND	NORTH	2012	150.0
533 SHANNON WIND		SHANNONW_UNIT_1	CLAY	WIND	WEST	2015	204.1
534 SHERBINO 1 WIND		KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0
535 SHERBINO 2 WIND		KEO_SHRBINO2	PECOS	WIND	WEST	2011	145.0
536 SILVER STAR WIND		FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0
537 SNYDER WIND		ENAS_ENA1	SCURRY	WIND	WEST	2007	63.0
538 SOUTH PLAINS WIND I		SPLAIN1_WIND1	FLOYD	WIND	PANHANDLE	2015	102.0
539 SOUTH PLAINS WIND 2		SPLAIN1_WIND2	FLOYD	WIND	PANHANDLE	2015	98.0
540 SOUTH PLAINS WIND II A		SPLAIN2_WIND21	FLOYD	WIND	PANHANDLE	2016	148.5
541 SOUTH PLAINS WIND II B		SPLAIN2_WIND22	FLOYD	WIND	PANHANDLE	2016	151.8
542 SOUTH TRENT WIND		STWF_T1	NOLAN	WIND	WEST	2008	98.2
543 SPINNING SPUR WIND TWO		SSPURTWO_WIND_1	OLDHAM	WIND	PANHANDLE	2014	161.0
544 SPINNING SPUR 3 [WIND 1]		SSPURTWO_SS3WIND1	OLDHAM	WIND	PANHANDLE	2015	96.0
545 SPINNING SPUR 3 [WIND 2]		SSPURTWO_SS3WIND2	OLDHAM	WIND	PANHANDLE	2015	98.0
546 STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND	WEST	2008	120.0
547 STEPHENS RANCH WIND 1		SRWE1_UNIT1	BORDEN	WIND	WEST	2014	211.2
548 STEPHENS RANCH WIND 2		SRWE1_SRWE2	BORDEN	WIND	WEST	2015	164.7
549 SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND	WEST	2003	36.6
550 SWEETWATER WIND 2A		SWEETWND2_WND2A	NOLAN	WIND	WEST	2006	18.1
551 SWEETWATER WIND 2B		SWEETWND2_WND2B	NOLAN	WIND	WEST	2004	105.0
552 SWEETWATER WIND 3A		SWEETWND3_WND3A	NOLAN	WIND	WEST	2011	28.5
553 SWEETWATER WIND 3B		SWEETWND3_WND3B	NOLAN	WIND	WEST	2011	100.5
554 SWEETWATER WIND 4-5		SWEETWND4_WND5	NOLAN	WIND	WEST	2007	79.2
555 SWEETWATER WIND 4-4B		SWEETWND4_WND4B	NOLAN	WIND	WEST	2007	103.7
556 SWEETWATER WIND 4-4A		SWEETWND4_WND4A	NOLAN	WIND	WEST	2007	117.8
557 TEXAS BIG SPRING WIND a		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	27.7
558 TEXAS BIG SPRING WIND b		SGMTN_SIGNALM2	HOWARD	WIND	WEST	1999	6.6
559 TRENT WIND		TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0
560 TRINITY HILLS WIND 1		TRINITY_TH1_BUS1	YOUNG	WIND	WEST	2012	117.5
561 TRINITY HILLS WIND 2		TRINITY_TH1_BUS2	YOUNG	WIND	WEST	2012	107.5
562 TURKEY TRACK WIND		TTWEC_G1	NOLAN	WIND	WEST	2008	169.5
563 TYLER BLUFF WIND		TYLRWIND_UNIT1	COOKE	WIND	NORTH	2017	125.6
564 WAKE WIND 1		WAKWE_G1	DICKENS	WIND	PANHANDLE	2016	114.9
565 WAKE WIND 2		WAKWE_G2	DICKENS	WIND	PANHANDLE	2016	142.3
566 WEST TEXAS WIND		SW_MESA_SW_MESA	UPTON	WIND	WEST	1999	80.3
567 WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND	PANHANDLE	2007	57.0
568 WHITTAIL WIND		EXGNWTL_WIND_1	WEBB	WIND	SOUTH	2012	91.0
569 WINDTHORST 2 WIND		WINDTHST2_UNIT1	ARCHER	WIND	WEST	2014	67.6
570 WKN MOZART WIND		MOZART_WIND_1	KENT	WIND	WEST	2012	30.0
571 WOLF RIDGE WIND		WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5
572 TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0
573 WOLF FLATS WIND (WIND MGT)		DG_TURL_UNIT1	HALL	WIND	PANHANDLE	2007	1.0
574 Operational Wind Capacity Sub-total (Non-Coastal Counties)							16,768.5
575 Wind Peak Average Capacity Percentage (Non-Coastal)		WIND_PEAK_PCT_NC	%				35.0
576							

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
577 BAFFIN WIND UNIT1		BAFFIN_UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0
578 BAFFIN WIND UNIT2		BAFFIN_UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0
579 CAMERON COUNTY WIND		CAMWIND_UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0
580 GULF WIND I		TGW_T1	KENEDY	WIND-C	COASTAL	2010	141.6
581 GULF WIND II		TGW_T2	KENEDY	WIND-C	COASTAL	2010	141.6
582 LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND-C	COASTAL	2013	200.1
583 LOS VIENTOS WIND II		LV1_LV1B	WILLACY	WIND-C	COASTAL	2013	201.6
584 MAGIC VALLEY WIND (REDFISH) 1A		REDFISH_MV1A	WILLACY	WIND-C	COASTAL	2012	99.8
585 MAGIC VALLEY WIND (REDFISH) 1B		REDFISH_MV1B	WILLACY	WIND-C	COASTAL	2012	103.5
586 PAPALOTE CREEK WIND		PAP1_PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9
587 PAPALOTE CREEK WIND II		COTTON_PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1
588 PENASCAL WIND 1		PENA_UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8
589 PENASCAL WIND 2		PENA_UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6
590 PENASCAL WIND 3		PENA3_UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8
591 SAN ROMAN WIND		SANROMAN_WIND_1	CAMERON	WIND-C	COASTAL	2017	95.2
592 HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND-C	COASTAL	2012	9.0
593 Operational Wind Capacity Sub-total (Coastal Counties)							2,142.6
594 Wind Peak Average Capacity Percentage (Coastal)		WIND_PEAK_PCT_C	%				44.0
595							
596 Operational Wind Capacity Total (All Counties)		WIND_OPERATIONAL					18,911.1
597							
598 Operational Resources (Solar)							
599 ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0
600 FS EAST PECOS SOLAR		BOOTLEG_UNIT1	PECOS	SOLAR	WEST	2017	121.1
601 FS BARILLA SOLAR-PECOS		HOVEY_UNIT1	PECOS	SOLAR	WEST	2014	22.0
602 OCI ALAMO 1 SOLAR		OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2
603 OCI ALAMO 4 SOLAR-BRACKETVILLE		ECLIPSE_UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6
604 OCI ALAMO 5 (DOWNIE RANCH)		HELIOS_UNIT1	UVALDE	SOLAR	SOUTH	2015	95.0
605 OCI ALAMO 6 (WEST TEXAS)		SIRIUS_UNIT1	PECOS	SOLAR	WEST	2017	108.3
606 WEBBERVILLE SOLAR		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7
607 BLUE WING 1 SOLAR		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6
608 BLUE WING 2 SOLAR		DG_ELEM_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3
609 OCI ALAMO 2 SOLAR-ST. HEDWIG		DG_STHWG_UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4
610 OCI ALAMO 3-WALZEM SOLAR		DG_WALZM_UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5
611 OCI ALAMO 7 (PAINT CREEK)		SOLARA_UNIT1	HASKELL	SOLAR	WEST	2016	104.5
612 RE ROSEROCK SOLAR 1		REROCK_UNIT1	PECOS	SOLAR	WEST	2016	78.8
613 RE ROSEROCK SOLAR 2		REROCK_UNIT2	PECOS	SOLAR	WEST	2016	78.8
614 BECK 1		DG_CCSOLAR_DG_BECK1	BEXAR	SOLAR	SOUTH	2016	1.0
615 FIFTH GENERATION SOLAR 1		DG_FGSOLAR1	TRAVIS	SOLAR	SOUTH	2016	1.6
616 HM SEALY SOLAR 1		DG_SEALY_1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6
617 RENEWABLE ENERGY ALTERNATIVES-CCS1		DG_COSERVSS_CCS1	DENTON	SOLAR	NORTH	2015	2.0
618 SUNEDISON CPS3 SOMERSET 1 SOLAR		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6
619 SUNEDISON SOMERSET 2 SOLAR		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0
620 SUNEDISON RABEL ROAD SOLAR		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9
621 SUNEDISON VALLEY ROAD SOLAR		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9
622 Operational Capacity Total (Solar)							783.4
623 Solar Peak Average Capacity Percentage		SOLAR_PEAK_PCT	%				63.0
624							
625 Reliability Must-Run (RMR) Capacity		RMR_CAP_CONT		GAS			-
626							
627 Non-Synchronous Tie Resources							
628 EAST TIE		DC_E	FANNIN		NORTH		600.0
629 NORTH TIE		DC_N	WILBARGER		WEST		220.0
630 EAGLE PASS TIE		DC_S	MAVERICK		SOUTH		30.0
631 LAREDO VFT TIE		DC_L	WEBB		SOUTH		100.0
632 SHARYLAND RAILROAD TIE		DC_R	HIDALGO		SOUTH		150.0
633 SHARYLAND RAILROAD TIE 2		DC_R2	HIDALGO		SOUTH		150.0
634 Non-Synchronous Ties Total							1,250.0
635 Non-Synchronous Ties Capacity Contribution (Top 20 Hours)		DCTIE_CAP_CONT		OTHER			165.8
636							
637 Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Water Rights							
638 BLUE SUMMIT BATTERY	16INR0122		WILBARGER	WIND	WEST	2017	-
639 COLORADO BEND II	17INR0007		WHARTON	GAS	SOUTH	2017	1,148.0
640 TEXAS CLEAN ENERGY PROJECT	13INR0023		ECTOR	COAL	WEST	2019	-
641 FGE TEXAS I PROJECT	16INR0010		MITCHELL	GAS	WEST	2019	-
642 PHR PEAKERS [BAC_CTG1-6]	14INR0038		GALVESTON	GAS	HOUSTON	2017	390.0
643 INDECK WHARTON ENERGY CENTER	15INR0023		WHARTON	GAS	SOUTH	2019	-
644 PINECREST ENERGY CENTER PROJECT	16INR0006		ANGELINA	GAS	NORTH	2020	-
645 WOLF HOLLOW 2	17INR0009		HOOD	GAS	NORTH	2017	1,118.0
646 FRIENDSWOOD G	13INR0049		HARRIS	GAS	HOUSTON	2017	119.0
647 BETHEL CAES PROJECT	15INR0013		ANDERSON	GAS	NORTH	2020	-
648 HALYARD HENDERSON	16INR0045		HENDERSON	GAS	NORTH	2018	-
649 HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS	SOUTH	2018	-
650 CASTLEMAN CHAMON	17INR0042		HARRIS	GAS	HOUSTON	2017	100.0
651 NASA-JSC CHP	16INR0054		HARRIS	GAS	HOUSTON	2017	-
652 FREEPORT LNG	16INR0003		BRAZORIA	GAS	COASTAL	2018	-
653 Planned Capacity Total (Coal, Gas & Storage)							2,875.0
654							
655 Planned Wind Resources with Executed SGIA							
656 MIDWAY FARMS WIND	11INR0054		SAN PATRICIO	WIND-C	COASTAL	2017	161.0
657 LONGHORN WIND SOUTH	14INR0023b		BRISCOE	WIND	PANHANDLE	2017	-
658 MARIAH WIND A	13INR0010a		PARMER	WIND	PANHANDLE	2018	-
659 MARIAH DEL SUR	13INR0010c		PARMER	WIND	PANHANDLE	2018	-
660 RATTLESNAKE DEN WIND 2	13INR0020b		GLASSCOCK	WIND	WEST	2020	-
661 PATRIOT WIND (PETRONILLA)	11INR0062		NUECES	WIND-C	COASTAL	2018	-
662 COMANCHE RUN WIND	12INR0029		SWISHER	WIND	PANHANDLE	2018	-
663 PAMPA WIND	12INR0018		GRAY	WIND	PANHANDLE	2018	-
664 GRANDVIEW WIND 3 (CONWAY)	13INR0005c		CARSON	WIND	PANHANDLE	2017	-
665 SCANDIA WIND DEF	13INR0010def		PARMER	WIND	PANHANDLE	2018	-
666 PULLMAN ROAD WIND	15INR0079		RANDALL	WIND	PANHANDLE	2018	-
667 PANHANDLE WIND 3	14INR0030c		CARSON	WIND	PANHANDLE	2017	-
668 SALT FORK WIND	14INR0062		GRAY	WIND	PANHANDLE	2017	174.0
669 PALO DURO WIND	15INR0050		DEAF SMITH	WIND	PANHANDLE	2018	-
670 CAPROCK WIND	10INR0009		CASTRO	WIND	PANHANDLE	2018	-
671 TORRECILLAS WIND A	14INR0045a		WEBB	WIND	SOUTH	2017	-
672 TORRECILLAS WIND B	14INR0045b		WEBB	WIND	SOUTH	2017	-

UNIT NAME	GENERATION INTERCONNECTION PROJECT CODE	UNIT CODE	COUNTY	FUEL	ZONE	START YEAR	CAPACITY (MW)
673 CHANGING WINDS	13INR0045		CASTRO	WIND	PANHANDLE	2018	-
674 LOCKETT WIND FARM	16INR0062b		WILBARGER	WIND	WEST	2017	184.0
675 WILLOW SPRINGS WIND	14INR0060b		HASKELL	WIND	WEST	2017	230.0
676 FALVEZ ASTRA W	15INR0074		DEAF SMITH	WIND	PANHANDLE	2017	163.2
677 CHAPMAN RANCH WIND I	16INR0055		NUEGES	WIND-C	COASTAL	2017	250.0
678 PUMPKIN FARM WIND	16INR0037c		FLOYD	WIND	PANHANDLE	2019	-
679 ROCK SPRINGS VAL VERDE WIND	11INR0082a		VAL VERDE	WIND	WEST	2017	149.3
680 MAGIC VALLEY WIND II (REDFISH 2A and 2B)	14INR0041a		WILLACY	WIND-C	COASTAL	2017	-
681 SANTA RITA WIND	16INR0091		REAGAN	WIND	WEST	2017	-
682 SWISHER WIND	13INR0038		SWISHER	WIND	PANHANDLE	2017	-
683 BUCKTHORN WIND 1	14INR0057		ERATH	WIND	NORTH	2017	-
684 FLUVANNA RENEWABLE 1	13INR0056		SCURRY	WIND	WEST	2017	-
685 RTS WIND	16INR0087		MCCULLOCH	WIND	SOUTH	2018	-
686 SILVER CANYON WIND A	12INR0002a		BRISCOE	WIND	PANHANDLE	2017	-
687 LOGAN'S GAP WIND II	15INR0082		COMANCHE	WIND	NORTH	2017	-
688 CANADIAN BREAKS WIND	13INR0026		OLDHAM	WIND	PANHANDLE	2018	-
689 SALT FORK WIND EXPANSION	16INR0121		CARSON	WIND	PANHANDLE	2017	-
690 CHOCOLATE BAYOU	16INR0074		BRAZORIA	WIND-C	COASTAL	2018	-
691 GOODNIGHT WIND	14INR0033		ARMSTRONG	WIND	PANHANDLE	2018	-
692 DERMOTT WIND 1	17INR0027		SCURRY	WIND	WEST	2017	253.0
693 COYOTE WIND	17INR0027b		SCURRY	WIND	WEST	2018	-
694 BEARKAT WIND A	15INR0064		GLASSCOCK	WIND	WEST	2017	197.0
695 BEARKAT WIND B	15INR0064b		GLASSCOCK	WIND	WEST	2018	-
696 INFINITY LIVE OAK WIND	12INR0060		SCHLEICHER	WIND	WEST	2017	-
697 CACTUS FLATS WIND	16INR0086		CONCHO	WIND	WEST	2018	-
698 Planned Capacity Total (Wind)							1,761.5
699							
700 Planned Wind Capacity Sub-total (Non-Coastal Counties)		WIND_PLANNED_NC					1,350.5
701 Wind Peak Average Capacity Percentage (Non-Coastal)		WIND_PL_PEAK_PCT_NC	%				35.0
702							
703 Planned Wind Capacity Sub-total (Coastal Counties)		WIND_PLANNED_C					411.0
704 Wind Peak Average Capacity Percentage (Coastal)		WIND_PL_PEAK_PCT_C	%				44.0
705							
706 Planned Solar Resources with Executed SGIA							
707 FS BARILLA SOLAR 1B [HOVEY_UNIT2]	12INR0059b		PECOS	SOLAR	WEST	2017	7.4
708 OCI ALAMO 6 (WEST TEXAS PHASE II)	15INR0070_1b		PECOS	SOLAR	WEST	2017	49.0
709 SE BUCKTHORN WESTEX SOLAR (RIGGINS SOLAR)	15INR0045		PECOS	SOLAR	WEST	2017	-
710 LC NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2017	201.0
711 PECOS SOLAR POWER I	15INR0059		PECOS	SOLAR	WEST	2019	-
712 BNB LAMESA SOLAR	16INR0023		DAWSON	SOLAR	WEST	2017	101.6
713 BNB LAMESA SOLAR B	16INR0023b		DAWSON	SOLAR	WEST	2018	-
714 CAPRICORN RIDGE SOLAR	16INR0019		COKE	SOLAR	WEST	2017	-
715 UPCO POWER 1 (SP-TX-12)	16INR0065		UPTON	SOLAR	WEST	2019	-
716 CASTLE GAP SOLAR 2	16INR0065a		UPTON	SOLAR	WEST	2020	-
717 SP-TX-12-PHASE B	16INR0065b		UPTON	SOLAR	WEST	2017	120.0
718 SOLAIREHOLMAN 1	15INR0061		BREWSTER	SOLAR	WEST	2017	50.0
719 RE MAPLEWOOD 2A SOLAR	17INR0020a		PECOS	SOLAR	WEST	2018	-
720 RE MAPLEWOOD 2B SOLAR	17INR0020b		PECOS	SOLAR	WEST	2019	-
721 RE MAPLEWOOD 2C SOLAR	17INR0020c		PECOS	SOLAR	WEST	2019	-
722 RE MAPLEWOOD 2D SOLAR	17INR0020d		PECOS	SOLAR	WEST	2020	-
723 RE MAPLEWOOD 2E SOLAR	17INR0020e		PECOS	SOLAR	WEST	2020	-
724 UPTON SOLAR	16INR0114		UPTON	SOLAR	WEST	2018	-
725 WEST OF PECOS SOLAR	14INR0044		REEVES	SOLAR	WEST	2017	-
726 Planned Capacity Total (Solar)							529.0
727 Solar Peak Average Capacity Percentage		SOLAR_PL_PEAK_PCT	%				63.0
728							
729 Mothballed Resources							
730 GREENS BAYOU STG U5		GBY_GBY_5	HARRIS	GAS	HOUSTON	2016	371.0
731 J T DEELY U1 (AS OF 12/31/2018)		CALAVERS_JTD1_M	BEXAR	COAL	SOUTH	1977	430.0
732 J T DEELY U2 (AS OF 12/31/2018)		CALAVERS_JTD2_M	BEXAR	COAL	SOUTH	1978	420.0
733 S R BERTRON CTG 2 (SINCE 5/15/2013)		SRB_SRBGT_2	HARRIS	GAS	HOUSTON	1967	13.0
734 S R BERTRON U1 (SINCE 5/15/2013)		SRB_SRB_G1	HARRIS	GAS	HOUSTON	1958	118.0
735 S R BERTRON U2 (SINCE 5/15/2013)		SRB_SRB_G2	HARRIS	GAS	HOUSTON	1956	174.0
736 S R BERTRON U3 (SINCE 5/22/2013)		SRB_SRB_G3	HARRIS	GAS	HOUSTON	1959	211.0
737 S R BERTRON U4 (SINCE 5/22/2013)		SRB_SRB_G4	HARRIS	GAS	HOUSTON	1960	211.0
738 Total Mothballed Capacity							1,948.0
739							
740 Retiring Resources Unavailable to ERCOT (since last SARA report)							
741							-
742 Total Retiring Capacity							-

Seasonal Assessment of Resource Adequacy for the ERCOT Region

Background

The Seasonal Assessment of Resource Adequacy (SARA) report is a deterministic approach to considering the impact of potential variables that may affect the sufficiency of installed resources to meet the peak electrical demand on the ERCOT System during a particular season.

The standard approach to assessing resource adequacy for one or more years into the future is to account for projected load and resources on a normalized basis and to require sufficient reserves (resources in excess of peak demand, on this normalized basis) to cover the uncertainty in peak demand and resource availability to meet a one-in-ten-years loss-of-load event criteria on a probabilistic basis.

For seasonal assessments that look ahead less than a year, specific information may be available (such as seasonal climate forecasts or anticipated common-mode events such as drought) which can be used to consider the range of resource adequacy in a more deterministic manner.

In contrast to the Capacity, Demand and Reserves (CDR) report, which addresses the sufficiency of planning reserves on an annual basis as described above, the SARA report focuses on the availability of sufficient operating reserves to avoid emergency actions such as deployment of voluntary load reduction resources. Consequently, load reduction resources included in the CDR report, such as Emergency Response Service (ERS) and Load Resources that provide operating reserves (LRs), are excluded from the SARA.

The SARA report is intended to illustrate the range of resource adequacy outcomes that might occur, and thus help fulfill the reporting requirement per Public Utility Commission of Texas rule 25.362(i)(2)(H). Several sensitivity analyses are developed by varying the value of certain parameters that affect resource adequacy. The variation in these parameters is based on historic values of these parameters or adjustments by any known or expected changes.