

DOCKET NO. 46604

**COMMISSION STAFF’S APPLICATION § PUBLIC UTILITY COMMISSION
TO SET 2017 WHOLESALE §
TRANSMISSION SERVICE CHARGES § OF TEXAS
FOR THE ELECTRIC RELIABILITY §
COUNCIL OF TEXAS §**

**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.’S REPORT
ON THE 2016 “4CP” COINCIDENT PEAK LOAD IN THE ERCOT REGION**

In accordance with 16 Tex. Admin. Code (TAC) § 25.192(d) and Section 9.17.1 of the ERCOT Protocols, Electric Reliability Council of Texas, Inc. (ERCOT) hereby files this report on the monthly coincident peak (Four Coincident Peak - 4CP) Loads in the ERCOT system for the months of June, July, August and September 2016 (2016 4CP Report) – attached as Attachment A. The 2016 4CP dates were June 15, July 14, August 11 and September 19, 2016.

The 2016 4CP Report provides the Load at the peak interval for each Distribution Service Provider (DSP).¹ ERCOT used available final Settlement and Resettlement data from its systems to calculate the 2016 4CP.² The completeness of the Settlement data is dependent upon the timely submission of meter data from Transmission and/or Distribution Service Providers (TDSPs). ERCOT is required to estimate missing data during the Data Aggregation process, and accordingly conducted such data estimation where necessary to determine the coincident peaks for 4CP months. ERCOT used meter read data as submitted by TDSPs, and historical or profile data, in accordance with Load estimation requirements in the ERCOT Protocols. The estimated data in

¹ ERCOT did not “roll up” any DSP to any aggregated entity in the Report. In order to develop the Transmission Charge Matrix, ERCOT recommends that any DSP aggregation determinations should be made by Commission Staff. Therefore, DSPs seeking such data aggregation should request such treatment from Commission Staff.

² See ERCOT Protocol § 9.17.1.

the 2016 4CP Report should be considered sufficient for the billing determinant calculations, given the need to finalize these calculations in an orderly and expedient manner.

ERCOT notes that its determination of the 4CP peak interval for the month of July 2016 was affected by a system anomaly. The attached 4CP report shows that the July 4CP peak interval occurred at Interval Ending (IE) 16:00 on July 14. However, during this interval—at exactly 15:50—the East DC Tie tripped offline while importing approximately 581 MW. Due to the trip, additional generation was deployed to replace the lost tie import capacity. This affected the 4CP calculation because ERCOT has designed its systems to determine each month’s peak demand by summing total generation and total *scheduled* DC tie imports, rather than by summing all of the load values from the millions of customer meters across the system. Assuming a system frequency of 60Hz, this methodology—which is also used by other system operators in North America to calculate peak demand—will provide a value equal to the system demand, so long as the actual DC Tie flow equals the scheduled flow (i.e., the approved “e-Tag” value). However, in this case, the actual import value for IE 16:00 was not equal to the scheduled imports, and so by including the scheduled import value in the peak interval calculation along with the total generation value—which included the additional generation that had been deployed to replace the lost tie imports—the value of the lost tie capacity was essentially double-counted.

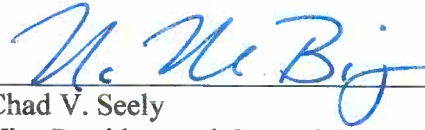
Rule 25.192(d) requires that ERCOT perform its measurement of the coincident peak “in accordance with commission-approved ERCOT protocols.” ERCOT Protocol Section 9.17.1(1) requires that ERCOT perform the 4CP calculation by using “the most recent aggregate data produced by the ERCOT Settlement system.” ERCOT Protocol Section 4.4.4(9) in turn requires that ERCOT “shall use the DC Tie e-Tag MW amounts for Settlement.” ERCOT complied with these provisions in determining the peak intervals for the purposes of this report.

Section 4.4.4(9) further provides that the DC Tie operator “shall communicate deratings of the DC Ties to ERCOT and other affected regions and all parties shall agree to any adjusted or curtailed e-Tag amounts.”³ In this case, the parties agreed to curtail the scheduled e-Tags beginning with the IE 16:15, but did not curtail for IE 16:00. Had the e-tags been curtailed for IE 16:00 to accurately reflect the period of time when power was actually flowing across the DC Tie, then the system demand value for that interval would have been lower by approximately 581 MW. ERCOT has determined that, if the e-Tags for IE 16:00 had been changed to account for the DC Tie trip, then the peak interval for the month of July would have been IE 16:30 on the same day, July 14, instead of IE 16:00, as reflected in this Report.

ERCOT will provide any additional information the Commission may request with respect to this report.

³ The procedures for derating and curtailment are further specified in the DC Tie Desk Operating Procedure, available at http://www.ercot.com/content/wcm/key_documents_lists/90055/DC_Tie_Desk_Operating_Procedure.docx, and in the ERCOT DC Tie Operations document, which is available at http://www.ercot.com/content/wcm/key_documents_lists/90055/ERCOT_DC_Tie_Operations_V3Rev10.doc.

Respectfully submitted,



Chad V. Seely
Vice President and General Counsel
Texas Bar No. 24037466
(512) 225-7035 (Phone)
(512) 225-7079 (Fax)
Chad.Seely@ercot.com

Nathan Bigbee
Assistant General Counsel
Texas Bar No. 24036224
512-225-7093 (Phone)
512-225-7079 (Fax)
nathan.bigbee@ercot.com

Douglas Fohn
Corporate Counsel
Texas Bar No. 24036578
(512) 275-7447 (Phone)
(512) 225-7079 (Fax)
douglas.fohn@ercot.com

ERCOT
7620 Metro Center Drive
Austin, Texas 78744

ATTORNEYS FOR ELECTRIC
RELIABILITY COUNCIL OF TEXAS,
INC.

CERTIFICATE OF SERVICE

I hereby certify that a copy of this document was served on all parties of record on December 1, 2016, in the following manner: by electronic email transmission, facsimile, hand-delivery, or postage-prepaid first-class U.S. Mail.

A handwritten signature in blue ink, appearing to read "N. M. Bij", is written over a horizontal line.

2016 Four Coincident Peak Load Calculation (MW)

TDSP Code	Load Entity Name	DUNS NUMBER	June 6/15/2016 17:00	July 7/14/2016 16:00	August 8/11/2016 16:30	September 9/19/2016 16:15	Average 4CP Load	Load Ratio Share
5	AEP TEXAS CENTRAL COMPANY (TDSP)	007924772	4,807.140208	4,982.541580	5,243.723340	4,958.812992	4,998.054530	7.37582%
7	AEP TEXAS NORTH COMPANY (TDSP)	007923311	1,074.810628	1,151.740360	1,134.468816	1,043.560988	1,101.145198	1.62500%
18	BANDERA ELECTRIC CO OP INC (TDSP)	0089451494000	128.775780	138.953776	146.159752	129.260484	135.787448	0.20039%
19	BARTLETT ELECTRIC CO OP INC (TDSP)	002781813	40.250184	42.539780	46.572380	43.242108	43.151113	0.06368%
21	BIG COUNTRY ELECTRIC CO OP INC (TDSP)	0058630484000	23.155852	27.690752	26.972548	24.155968	25.493780	0.03762%
22	BLUEBONNET ELECTRIC CO OP INC (TDSP)	0524834354000	396.966500	418.946464	443.623484	416.220192	418.939160	0.61824%
23	BRAZOS ELECTRIC POWER CO OP INC (TDSP)	0037722904000	-	-	-	0.2323	0.058066	0.00009%
104	BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP)	6063470374000	260.583180	262.537684	275.702684	275.994096	268.704411	0.39654%
105	BRYAN TEXAS UTILITIES (TDSP)	0793907794000	306.113272	322.559328	345.383476	328.958268	325.753586	0.48073%
1	CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP)	957877905	17,016.084028	17,488.956992	17,804.947648	17,156.058824	17,366.511798	25.62844%
25	CENTRAL TEXAS ELECTRIC CO OP INC (TDSP)	0079302744000	113.288440	127.054924	135.346740	121.277976	124.242020	0.18335%
171	CHEROKEE COUNTY ELEC CO OP ASSOC (CORAL POWER AS QSE)	0088628254000	2.545296	0.166308	1.980084	2.398192	1.772220	0.00262%
107	CHEROKEE COUNTY ELEC CO OP ASSOC (TDSP)	008862625	52.015244	56.029768	61.728528	53.525676	55.824804	0.08238%
108	CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP)	8008717664000	2,487.501284	2,562.287000	2,667.753732	2,571.156892	2,572.174727	3.79586%
109	CITY OF BARTLETT (TDSP)	074618935	2.484832	2.567300	2.854448	2.607892	2.628618	0.00388%
26	CITY OF BASTROP (TDSP)	0851553724000	15.286028	16.217480	16.983812	15.900440	16.096940	0.02375%
27	CITY OF BELLVILLE (TDSP)	0935648704000	12.630436	13.374988	13.782056	13.242792	13.257568	0.01956%
28	CITY OF BOERNE (TDSP)	0052470694000	30.183644	31.336036	35.081468	32.398412	32.249890	0.04759%
110	CITY OF BOWIE (TDSP)	8094182964000	14.338696	15.526064	16.759696	15.321364	15.486455	0.02285%
111	CITY OF BRADY (TDSP)	070804877	13.364316	15.159304	16.038416	14.115868	14.669476	0.02168%
29	CITY OF BRENHAM (TDSP)	0741649224000	53.901804	58.682524	59.754512	57.980972	57.579953	0.08497%
30	CITY OF BRIDGEPORT MUN ELEC SYS (TDSP)	0842801714000	12.342684	13.162516	14.598468	13.202452	13.326530	0.01967%
31	CITY OF BURNET (TDSP)	0746121514000	16.819288	18.173152	19.001212	17.853016	17.961667	0.02651%
113	CITY OF COLEMAN (TDSP)	1024920064000	8.687292	9.154264	9.911952	8.349816	9.025831	0.01332%
114	CITY OF COLLEGE STATION (TDSP)	0403303004000	187.759636	189.822168	207.828600	193.291864	194.675567	0.28729%
32	CITY OF CUERO (TDSP)	0528842144000	20.158332	21.243240	23.678228	21.583688	21.665872	0.03197%
115	CITY OF FARMERSVILLE (TDSP)	1903494984000	6.457496	7.477940	8.090064	7.474348	7.374962	0.01088%
33	CITY OF FLATONIA (TDSP)	0626890134000	4.850552	5.265984	5.930076	5.172184	5.304699	0.00783%
34	CITY OF FREDERICKSBURG (TDSP)	0769243074000	30.972436	33.331360	35.204128	32.870236	33.094540	0.04884%
117	CITY OF GARLAND (TDSP)	6011012564000	416.580624	436.665704	466.165456	423.114880	435.631666	0.64288%
35	CITY OF GEORGETOWN (TDSP)	0895923724000	134.554068	137.495000	152.587780	140.006852	141.160925	0.20832%
36	CITY OF GIDDINGS (TDSP)	0096899514000	11.718504	13.030484	13.869972	12.993292	12.903063	0.01904%
118	CITY OF GOLDSMITH (TDSP)	0888946704000	0.891608	0.942568	0.871260	0.845452	0.837722	0.00124%
37	CITY OF GOLDTHWAITE (TDSP)	1558252764000	4.702768	5.122012	5.480952	5.240192	5.136481	0.00758%
38	CITY OF GONZALES (TDSP)	0937385404000	17.407340	18.364112	19.843764	18.498552	18.528442	0.02734%
39	CITY OF HALLETTVILLE (TDSP)	0090811834000	8.350580	9.506332	10.203024	9.361844	9.355195	0.01381%
119	CITY OF HEARNE MUNICIPAL ELECTRIC SYSTEM (TDSP)	0897458894000	9.872192	10.879492	11.177372	10.394732	10.580947	0.01561%
40	CITY OF HEMPSTEAD (TDSP)	1272175604000	11.413804	12.310292	12.928088	12.034604	12.171697	0.01796%
41	CITY OF LA GRANGE (TDSP)	0607085184000	14.644532	16.086752	17.072624	15.498660	15.825642	0.02335%
42	CITY OF LAMPASAS (TDSP)	0203311204000	22.161064	22.489072	22.474752	23.572408	22.674324	0.03346%
43	CITY OF LEXINGTON (TDSP)	0081817324000	2.285840	2.736908	3.018908	2.808820	2.712619	0.00400%
44	CITY OF LLANO (TDSP)	0916952054000	9.758336	10.990536	11.886620	10.124324	10.689954	0.01578%
45	CITY OF LOCKHART (TDSP)	0746168634000	23.663940	24.872220	27.211140	25.846944	25.348561	0.03741%
46	CITY OF LULING (TDSP)	0105539984000	11.028820	12.190852	12.629552	11.926420	11.943911	0.01763%

47	CITY OF MASON (TDSP)	1561267084000	5.11052	5.635432	6.126180	5.424456	5.74280	0.00823%
48	CITY OF MOULTON (TDSP)	0091871544000	2.058460	2.366156	2.500132	2.233660	2.289602	0.00338%
121	CITY OF ROBSTOWN UTILITY SYSTEM (TDSP)	9387911424000	19.593500	20.167580	21.489924	20.846836	20.524460	0.03029%
49	CITY OF SAN MARCOS (TDSP)	0694628694000	118.933608	123.519036	128.909460	128.949412	125.077879	0.18458%
50	CITY OF SAN SABA (TDSP)	0248592254000	8.202548	9.044808	9.784440	8.768016	8.949953	0.01321%
51	CITY OF SANGER	058956020	13.686936	14.181284	15.862584	13.895172	14.406494	0.02126%
52	CITY OF SCHULENBURG (TDSP)	0532950364000	13.177424	13.870804	14.216748	13.061628	13.581651	0.02004%
53	CITY OF SEGUIN (TDSP)	0862819794000	60.669828	64.597752	65.614328	61.489036	63.092736	0.09311%
54	CITY OF SEYMOUR (TDSP)	166319145	6.721264	7.375900	7.462348	6.478980	7.009623	0.01034%
55	CITY OF SHINER (TDSP)	1504533714000	9.481952	10.232980	11.068292	9.760932	10.136039	0.01496%
56	CITY OF SMITHVILLE (TDSP)	0916978134000	9.202876	9.862512	10.490020	9.542764	9.774543	0.01442%
57	CITY OF WAELDER (TDSP)	0541779694000	4.591724	4.854684	4.965028	4.552196	4.740908	0.00700%
58	CITY OF WEIMAR (TDSP)	0214974584000	7.063520	7.690860	8.663456	7.943396	7.840308	0.01157%
59	CITY OF WHITESBORO (TDSP)	134546522	8.106252	8.190916	9.745904	8.801636	8.711177	0.01286%
60	CITY OF YOAKUM (TDSP)	0694557724000	18.059748	18.843588	20.339216	19.353124	19.148919	0.02826%
61	COLEMAN COUNTY ELECTRIC CO OP INC (TDSP)	0079246734000	20.378952	23.024296	20.310548	17.836104	20.387475	0.03009%
62	COMANCHE ELECTRIC CO OP ASSOCIATION (TDSP)	002889210	42.941948	47.225716	51.200520	45.854024	46.755552	0.06900%
63	CONCHO VALLEY ELECTRIC CO OP INC (TDSP)	0038666624000	50.242788	59.565880	55.030276	45.530792	52.592434	0.07761%
64	COOKE COUNTY ELECTRIC CO OP ASSOC INC (TDSP)	008951808	81.714268	84.397392	90.226108	82.007456	84.586306	0.12483%
122	CPS ENERGY (TDSP)	0079360734000	4,580.740100	4,772.092208	4,915.959716	4,634.572540	4,725.841141	6.97411%
198	DEAF SMITH ELECTRIC COOPERATIVE INC (EDSP)	0079307464999	-	-	-	-	0.000000	0.00000%
66	DEEP EAST TEXAS ELECTRIC CO OP INC (TDSP)	047845623	12.989880	14.152924	14.813612	13.325676	13.820523	0.02040%
67	DENTON COUNTY ELEC CO OP DBA COSERVE ELEC (TDSP)	008947913	1,171.983828	1,232.770564	1,407.348084	1,271.226650	1,270.832245	1.87542%
123	DENTON MUNICIPAL ELECTRIC (TDSP)	0713801904000	306.530968	318.882968	353.121732	329.607024	327.035673	0.48262%
193	ENERGY TEXAS INC (EDSP)	8012610534999	-	-	-	-	0.000000	0.00000%
69	FANNIN COUNTY ELECTRIC CO OP INC	0018220894000	31.133708	34.063612	39.138580	33.625504	34.490351	0.05090%
205	FARMERS ELECTRIC CO OP INC ARCO (TDSP)	0098442344200	-	-	1.5737324	1.385444	0.730692	0.00108%
70	FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC	0098442344000	222.468716	239.402672	273.783816	246.750204	245.601352	0.36244%
202	FARMERS ELECTRIC CO OP INC NPL (TDSP)	0098442344100	4.603048	2.648804	6.239012	7.864424	5.338822	0.00788%
71	FAYETTE ELECTRIC CO OP INC (TDSP)	0593309774000	52.157980	55.986288	58.317744	55.609220	55.517808	0.08193%
72	FORT BELKNAP ELECTRIC CO OP INC (TDSP)	007935299	20.776852	21.375844	23.204904	22.187600	21.886300	0.03230%
125	GEUS (TDSP)	8062449354000	98.879752	106.125016	115.733608	107.178804	106.979295	0.15787%
73	GRANBURY MUNICIPAL UTILITIES (TDSP)	0952141694000	19.512032	20.742168	22.387040	21.678100	21.079835	0.03111%
177	GRAYSON COLLIN ELECTRIC CO OP INC (AEP AS QSE)	0089538124000	12.668564	9.902448	12.274132	12.672724	11.879467	0.01753%
74	GRAYSON COLLIN ELECTRIC CO OP INC (TDSP)	008953812	211.135164	225.493696	259.302584	230.726200	231.664411	0.34188%
196	GREENBELT ELECTRIC COOPERATIVE INC (EDSP)	0098338564999	-	-	-	-	0.000000	0.00000%
75	GUADALUPE VALLEY ELECTRIC CO OP INC (TDSP)	0079305894000	368.541136	387.119476	400.543532	365.363128	380.391818	0.56136%
76	HAMILTON COUNTY ELECTRIC CO OP (BRAZOS) (TDSP)	008949216	15.642212	16.422580	18.472364	16.625312	16.790617	0.02478%
142	HAMILTON COUNTY ELECTRIC CO OP (LCRA) (TDSP)	0089492164100	32.070976	33.159880	35.920432	33.964164	33.778863	0.04985%
172	HEART OF TEXAS ELECTRIC COOPERATIVE INC (DSP)	012074558	81.976196	86.044948	92.235920	85.816588	86.518413	0.12768%
77	HILCO ELECTRIC CO OP INC (TDSP)	008950545	109.047404	112.472260	130.244444	119.474044	117.809538	0.17386%
78	HOUSTON COUNTY ELEC COOP INC (TDSP)	005777206	22.017880	23.445332	21.264016	22.526072	22.313325	0.03293%
155	HOUSTON COUNTY ELEC COOP INC TXU (TDSP)	0057772064100	2.187464	3.203016	0.091752	4.602520	2.521188	0.00372%
79	J A C ELECTRIC CO OP INC (TDSP)	003890795	18.054944	18.826880	19.630732	18.006668	18.629806	0.02749%
126	JACKSON ELECTRIC CO OP INC (TDSP)	078423555	76.758328	80.127744	78.827044	69.809692	76.400952	0.11275%
80	JASPER NEWTON ELECTRIC CO OP INC (TDSP)	007933518	1.364784	1.433776	1.309460	1.328068	1.359022	0.02021%
127	KARNES ELECTRIC CO OP INC (TDSP)	006824106	143.498516	148.515572	148.950980	135.687960	144.163257	0.21275%
81	KERRVILLE PUBLIC UTILITY BOARD (TDSP)	1248248064000	105.501672	113.103532	118.358272	109.004376	111.491963	0.16453%
82	LAMAR COUNTY ELEC COOP DBA LEC (TDSP)	0048060974000	43.208712	47.056216	50.556184	44.423288	46.311100	0.06834%

182	LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	0048060974100	0.008148	0.000000	0.020388	0.065196	0.023433	0.00003%
83	LIGHTHOUSE ELECTRIC CO OP (TDSP)	0028252894000	2.496156	3.026972	3.512196	0.967448	2.500693	0.003697%
85	LYNTEGAR ELECTRIC CO OP INC (TDSP)	0079371474000	18.200368	26.025512	33.364436	14.585856	23.044043	0.03401%
86	MAGIC VALLEY ELECTRIC CO OP INC (TDSP)	008951501	477.293512	493.986040	524.139656	509.762880	501.295472	0.73978%
128	MEDINA ELECTRIC CO OP INC (TDSP) STEC	0081378124000	164.822632	173.198788	171.978982	158.133012	167.033356	0.24650%
88	MID SOUTH ELECTRIC CO OP ASSOC	061278594	34.115096	34.922228	44.429400	46.317296	39.946005	0.05895%
89	NAVARRO COUNTY ELECTRIC CO OP INC (TDSP)	006770101	78.934108	82.736796	91.948856	87.001628	85.155347	0.12567%
90	NAVASOTA VALLEY ELECTRIC CO OP INC (TDSP)	046299913	76.463940	79.467360	86.018596	76.782264	79.683020	0.11759%
91	NEW BRAUNFELS UTILITIES (TDSP)	0383461694000	250.863064	272.966540	278.903068	261.544252	266.069231	0.39265%
158	NUECES ELECTRIC COOP INC (TDSP)	0088288574800	124.695724	124.709060	150.944836	149.564940	137.478640	0.20288%
2	ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP)	1039940674000	22,593,568,776	23,738,535,916	25,346,496,536	23,717,583,056	23,849,046,071	35.19496%
145	PEDERNALES ELEC CO OP INC AEP (TDSP)	0079241114100	4.923916	5.780260	5.956788	5.024796	5.421440	0.00800%
92	PEDERNALES ELECTRIC CO OP INC (TDSP)	0079241114100	1,230.039940	1,293.542876	1,381.874844	1,287.056744	1,298.128601	1.91570%
148	RIO GRANDE ELECTRIC COOPERATIVE INC (TDSP) 2A	0027819534100	43.470212	44.027372	45.724132	39.784364	43.251520	0.06383%
199	RIO GRANDE ELECTRIC COOPERATIVE INC (TDSP) 2C	0027819534200	0.038768	0.044012	0.059736	0.040744	0.045815	0.00007%
204	RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	0098444404991	5.453300	8.643248	10.944012	8.634800	8.418840	0.01242%
203	RUSK COUNTY ELECTRIC COOPERATIVE INC TSK (EDSP)	0098444404999	-	-	-	-	0.000000	0.00000%
94	SAM HOUSTON ELECTRIC CO OP INC (TDSP)	056267867	4.853976	5.096460	5.419864	4.749948	5.030062	0.00742%
95	SAN BERNARD ELECTRIC CO OP (TDSP)	0089453134000	126.996560	136.314872	141.650988	128.566460	133.382220	0.19684%
131	SAN MIGUEL ELECTRIC CO OP INC (TDSP)	0884848524000	-	-	-	-	0.000000	0.00000%
132	SAN PATRICIO ELECTRIC CO OP (TDSP)	0038664907	42.645440	43.398188	47.530128	39.277732	43.212872	0.06377%
189	SHARYLAND UTILITIES LP (TDSP)	1052623364500	353.367004	404.073332	400.682504	376.919152	383.760498	0.56633%
133	SHARYLAND UTILITIES LP MCALLEN (TDSP)	105262336	19.205716	20.117340	21.020344	21.114556	20.364489	0.03005%
96	SOUTH PLAINS ELECTRIC CO OP INC (TDSP)	007934185	80.011548	81.562764	71.136986	79.699820	78.102722	0.11526%
134	SOUTH TEXAS ELECTRIC CO OP INC (TDSP)	0038663324000	0.3322	0.2298	-	0.3178	0.219961	0.00032%
200	SOUTHWEST RURAL ELECTRIC ASSOCIATION INC (EDSP)	0079071734999	-	-	-	-	0.000000	0.00000%
97	SOUTHWEST TEXAS ELECTRIC CO OP INC (TDSP)	0084158954000	31.883268	34.737956	37.398708	33.670776	34.422677	0.05080%
201	SWISHER ELECTRIC COOPERATIVE INC (EDSP)	0098337734999	-	-	-	-	0.000000	0.00000%
146	TAYLOR ELECTRIC CO OP INC ABILENE (TDSP)	0079344254100	57.736872	59.996740	63.726276	59.487472	60.236840	0.08889%
4	TEXAS-NEW MEXICO POWER CO (TDSP)	007929441	1,611.989712	1,684.463412	1,707.837624	1,626.965816	1,657.814141	2.44650%
99	TRI COUNTY ELECTRIC CO OP INC (TDSP)	008945123	593.047204	612.453848	690.146116	613.605080	627.313062	0.92575%
100	TRINITY VALLEY ELEC CO OP (TDSP)	009844564	149.830604	157.278924	183.280216	164.821868	163.797903	0.24172%
176	TRINITY VALLEY ELECTRIC COOPERATIVE INC LPL (TDSP)	0098445644000	2.790344	3.724624	0.110100	4.620860	2.811482	0.00415%
102	UNITED ELECTRIC CO OP SERVICES INC (TDSP)	008945826	389.833796	402.875372	443.898888	412.567432	412.293872	0.60844%
136	VICTORIA ELECTRIC CO OP INC (TDSP)	008953861	81.712124	87.370684	102.197060	90.357500	90.409342	0.13342%
137	WEATHERFORD MUNICIPAL UTILITY SYSTEM (TDSP)	0817196274000	87.586616	89.524008	97.935340	90.666620	91.428146	0.13492%
153	WESTERN FARMERS ELECTRIC COOPERATIVE (TDSP)	0728624074000	0.600760	0.695860	0.712960	0.581396	0.647744	0.00096%
138	WHARTON COUNTY ELECTRIC CO OP INC (TDSP)	118487958	35.123644	39.457704	42.142864	38.908660	38.908218	0.05742%
103	WISE ELECTRIC CO OP (TDSP)	041405408	119.434812	124.086244	132.528004	123.874864	124.980981	0.18444%
168	WOOD COUNTY ELECTRIC COOPERATIVE INC (TDSP)	008952491	8.167352	4.140284	0.085632	0.085572	3.119710	0.00460%
	Total		65,006.4280	67,798.6088	71,146.5912	67,099.0487	67,762.6692	100.00000%

* Note: DC Tie exports, Block Load Transfer exports, and Wholesale Storage Loads are excluded from this report.