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PROJECT NO. 27706

REPORTS OF THE ELECTRIC
RELIABILITY COUNCIL OF TEXAS

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PUBLIC UTILITY COMMISSION
OF TEXAS

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**ERCOT'S EILS REPORT FOR
FEBRUARY – MAY 2009 CONTRACT PERIOD**

COMES NOW, Electric Reliability Council of Texas, Inc. (ERCOT) and provides its Emergency Interruptible Load Service (EILS) Awards Report for the Contract Period beginning February 1, 2009 and ending May 31, 2009 (Attachment A).¹ P.U.C. SUBST. R. 25.507(f) requires that “within 10 days of the EILS awards for a contract period, ERCOT shall report publicly the number of MW procured per time period, the number of resources providing the service, and the projected total cost of the service for that contract period.” ERCOT notified the Qualified Scheduling Entities (QSEs) of their EILS awards on January 16, 2009. ERCOT issued market notice with the results of the EILS procurement for the February – January 2009 Contract Period on January 19, 2009 (Attachment B). ERCOT delivered contracts to the QSEs whose offers were selected on January 19, 2009, and the QSEs submitted their contracts to ERCOT by January 29, 2009.

As always, ERCOT would be pleased to discuss these results at the Commission’s request.

Respectfully submitted,

By: 

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¹ The EILS procurement results that were released in the January 19, 2009 Market Notice did not change.

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ATTORNEYS FOR THE ELECTRIC
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FINAL EILS AWARDS FOR FEBRUARY 1,2009 - MAY 31,2009 CONTRACT PERIOD

Time Period	MW Procured	Number of EILS Resources (Aggregations)	Average Cost per MW per Hour	Projected Cost
Business Hours 1 (HE 0900 through 1300, Monday thru Friday except ERCOT Holidays; 420 hours)	163.6	38 (24)	\$11.10	\$762,783.00
Business Hours 2 (HE 1400 through 1600, Monday thru Friday except ERCOT Holidays; 252 hours)	168.2	38 (24)	\$11.56	\$489,872.88
Business Hours 3 (Hours Ending 1700 through 2000, Monday thru Friday except ERCOT Holidays; 336 hours)	163.4	36 (22)	\$11.62	\$638,010.24
Non-Business Hours (All other hours; 1,871 hours)	137.9	32 (20)	\$10.15	\$2,618,288.63
Total				\$4,508,954.75

Please note that the discrepancy of 1.5 MW in the Non-Business Hours between this chart and the numbers reported in the Market Notice (Attachment B) is due to a typographical error. There is also a discrepancy of 2 hours in the total hours comprising Non-Business Hours between this chart and the Market Notice (Attachment B) due to a clerical error. The numbers reported in this chart are final.

Attachment B

From: ERCOT Client Relations

Sent: Monday, January 19, 2009 3:22 PM

To: 'notice_contracts@lists.ercot.com'

Cc: 1 ERCOT Client Service Reps; 'notice_general@lists.ercot.com'

Subject: M-A120108-02 Results of the procurement of EILS for the February - May 2009 Contract Period

NOTICE DATE: January 19, 2009

NOTICE TYPE: M-A120108-02 Contracts / RFP

SHORT DESCRIPTION: Results of the procurement of Emergency Interruptible Load Service (EILS) for the February - May 2009 Contract Period

INTENDED AUDIENCE: QSEs

DAY AFFECTED: February 1, 2009 – May 31, 2009

LONG DESCRIPTION: ERCOT has released the results of its procurement of EILS for the Contract Period of February 1, 2009, through May 31, 2009. Public Utility Commission (PUC) Substantive Rule 25.507 (f) requires ERCOT to report publicly the number of MW procured per time period, the number of Resources providing the service, and the projected total cost of the service for that Contract Period within 10 days of the awards for a Contract Period. ERCOT notified Qualified Scheduling Entities (QSEs) of their awards on Friday, January 16, 2009. Contracts are being delivered today to QSEs whose offers were selected and are due back at ERCOT by January 29, 2009.

The results of this procurement are as follows:

Business Hours 1 (HE 0900 through 1300, Monday thru Friday except ERCOT Holidays; 420 hours):

MW procured:	163.6
Number of EILS Resources:	38 (includes 24 aggregations)
Projected cost:	\$762,783.00
Average cost per MW per Hour:	\$11.10

Business Hours 2 (HE 1400 through 1600, Monday thru Friday except ERCOT Holidays; 252 hours)

MW procured:	168.2
Number of EILS Resources:	38 (includes 24 aggregations)
Projected cost:	\$489,872.88
Average cost per MW per Hour:	\$11.56

Business Hours 3 (Hours Ending 1700 through 2000, Monday thru Friday except ERCOT Holidays; 336 hours)

MW procured:	163.4
Number of EILS Resources:	36 (includes 22 aggregations)
Projected cost:	\$638,010.24
Average cost per MW per Hour:	\$11.62

Non-Business Hours (all other hours; 1,873 hours):

MW procured:	139.4
Number of EILS Resources:	33 (includes 21 aggregations)
Projected cost:	\$2,647,075.31
Average cost per MW per Hour:	\$10.14

Total projected cost of EILS for this Contract Period is \$4,537,741.43.

This is the first EILS procurement in the 2009 program year. The cost of EILS is capped at \$50 million per year pursuant to PUC Substantive Rule §25.507(b)(3).

CONTACT: Specific questions about EILS may be emailed to ails@ercot.com. If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via e-mail at ClientRelations@ercot.com.

If you are receiving e-mail from an ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.

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