



**Report on the Capacity, Demand, and Reserves
in the ERCOT Region**

May 2013

Contents

Tab	Notes
Disclaimer	Please read.
Definitions	List of definitions
Changes from 2012 CDR (December Update)	List of changes from the 2012 CDR (December Update)
Executive Summary	Synopsis of considerations for this report
SummerSummary	Shows load forecast, generation resources, and reserve margin for Summer 2014 through Summer 2023
SummerCapacities	Lists units and their capabilities used in determining the generation resources in the Summer Summary
WinterSummary	Shows load forecast, generation resources, and reserve margin for Winter 2014 through Winter 2023
WinterCapacities	Lists units and their capabilities used in determining the generation resources in the Winter Summary
SummerFuelTypes	Lists generation fuel types by MW and by percentage for Summer 2014 through Summer 2023
WinterFuelTypes	Lists generation fuel types by MW and by percentage for Winter 2014 through Winter 2023

Disclaimer

CDR WORKING PAPER FOR PLANNING PURPOSES ONLY

This ERCOT Working Paper has been prepared for specific ERCOT and market participant purposes and has been developed from data provided by ERCOT market participants. The data may contain errors or become obsolete and thereby affect the conclusions and opinions of the Working Paper. ERCOT MAKES NO WARRANTY, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, AND DISCLAIMS ANY AND ALL LIABILITY WITH RESPECT TO THE ACCURACY OF SAME OR THE FITNESS OR APPROPRIATENESS OF SAME FOR ANY PARTICULAR USE. THIS ERCOT WORKING PAPER IS SUPPLIED WITH ALL FAULTS. The specific suitability for any use of the Working Paper and its accuracy should be confirmed by each ERCOT market participant that contributed data for this Working Paper.

This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their resource asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

Forecast Zone

Forecast Zones have the same boundaries as the 2003 ERCOT Congestion Management Zones. Each Resource will be mapped to a Forecast Zone during the registration process.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin calculation
- Remaining DC tie capacity not included as resources in the reserve margin calculation, and
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from 2012 CDR (December Update)

- 1 Retirement of two Leon Creek units (LCP3G3 & LCP4G4) that were previously mothballed
- 2 Whitney Dam 1 entered into mothball status
- 3 All SR Bertron units were returned to service from mothball status
- 4 The commercial operation date for the Panda Sherman and Temple I projects was moved up from mid to early summer 2014
- 5 The following projects have finalized the necessary agreements and permits to be added to CDR:

Project Name	Year In Service	County	Fuel	MW Capacity
WA Parish Addition	2014	Fort Bend	Gas	90
Deepwater Energy Storage	2014	Harris	Storage	40
OCI Alamo 1	2014	Bexar	Solar	50
Deer Park Energy Center	2014	Harris	Gas	195
Channel Energy Center 138/345kV CT	2014	Harris	Gas	190
Antelope Station	2016	Hale	Gas	364
Spinning Spur Wind Two	2014	Oldham	Wind	161
Mariah Wind 1	2014	Parmer	Wind	200
Panhandle Wind	2014	Carson	Wind	322
Miami Wind 1 Project	2014	Gray	Wind	401
Mariah Wind 2	2015	Parmer	Wind	200
Longhorn Energy Center	2015	Briscoe	Wind	361
South Clay Windfarm	2015	Clay	Wind	200
Mariah Wind 3	2015	Parmer	Wind	200

Executive Summary

ERCOT has developed this report using data provided by resource owners and by transmission service providers. Although ERCOT works to ensure that the data provided are as accurate and current as possible, we cannot independently verify all of the information provided to us. The methodology for developing this report is defined in Chapter 3 of the ERCOT Protocols (see: http://www.ercot.com/content/mktrules/nprotocols/current/03-040213_Nodal.doc). Information available to ERCOT as of April 19, 2012, is included in this report.

Current information indicates that the planning reserve margin in the ERCOT region will be above the target reserve margin of 13.75% for the 2014 peak season but will then fall below the target level for the remainder of the reporting period. The planning reserve margin for the peak season of 2014 is forecasted to be 13.8%. This number is higher than the 2014 forecast provided in the December 2012 CDR because ERCOT was recently notified by the developer of the Panda Temple I and Panda Sherman combined-cycle plants that these facilities will start commercial operations by early June 2014; as a result, these units are now included in the list of units available for peak season 2014. There is one other combined-cycle facility, the Ferguson unit, currently under construction. This unit is scheduled to begin commercial operations during the summer of 2014. If this unit is also available at the time of system peak in 2014, the effective planning reserve margin will be 14.6%.

The load forecast included in this assessment is based on economic data contained in Moody's latest "Low Economic Growth" forecast for the ERCOT region. For more information regarding this forecast, please see: http://www.ercot.com/content/meetings/gatf/keydocs/2012/1203/2012_Long-Term_Load_Forecast_Update_GATF_-_December_2012.ppt.

The expected amount of participation in the Emergency Response Service noted in the Summer Summary table does not include the resources participating in the 30-Minute Emergency Response Service Pilot Project (approximately 80 MW) as this service has not been codified in market protocols at this time.

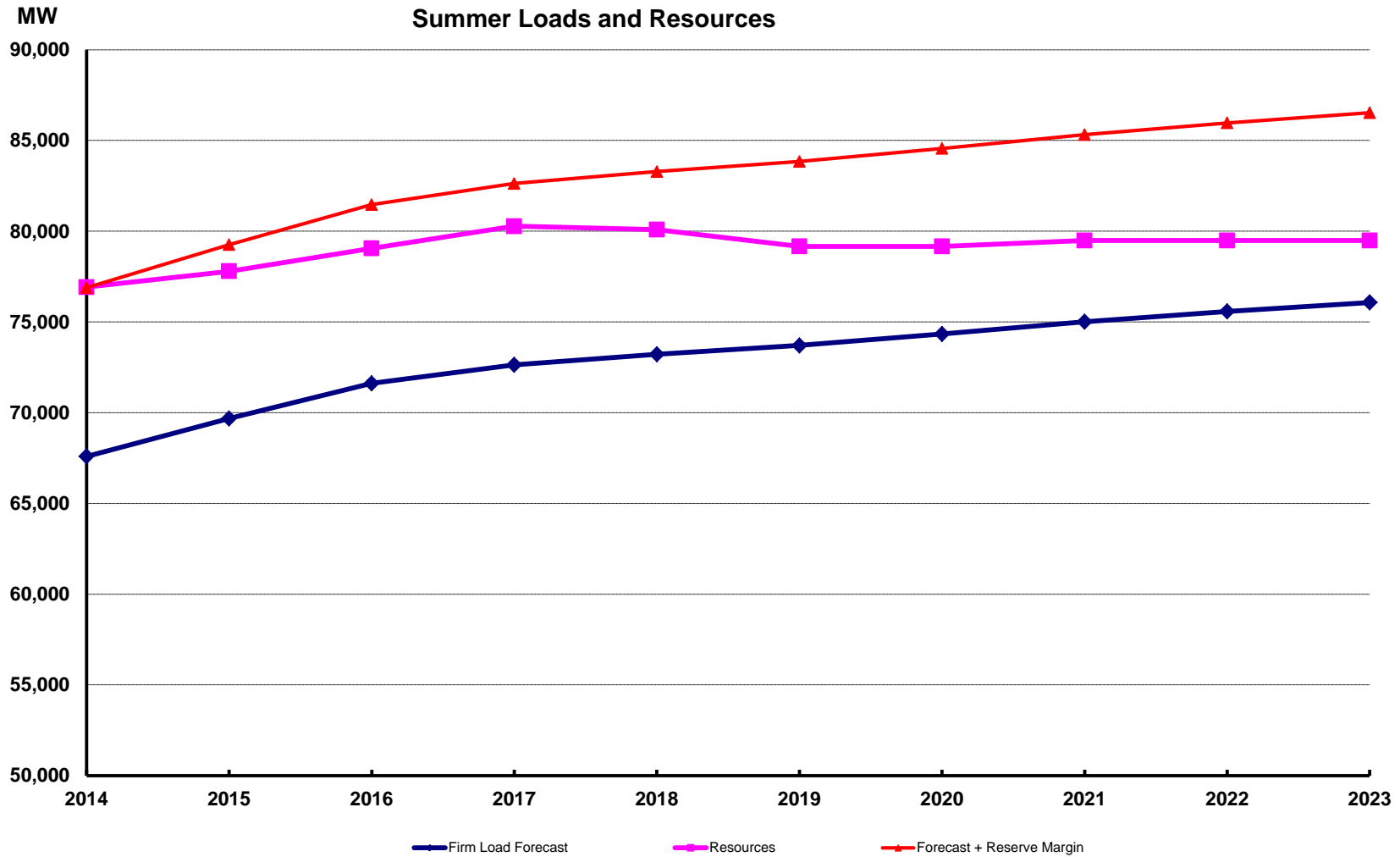
CPS Energy has publicly announced its plans to deactivate the two coal-fired J. T. Deely units (a combined 845 MW) by the end of 2018. Although ERCOT has not been formally notified of this change in unit status (as required by market protocols at least 90 days prior to the proposed idling of a registered resource), based on the information made available by CPS Energy, these units are assumed to be taken off-line in this assessment in the year noted above.

2013 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load Forecast:										
Total Summer Peak Demand, MW	69,807	72,071	74,191	75,409	76,186	76,882	77,608	78,380	79,055	79,651
less LRS Serving as Responsive Reserve, MW	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222
less LRS Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Response Service	475	523	575	632	696	765	842	926	1019	1121
less Energy Efficiency Programs (per Utilities Code Section 39.905 (b-4))	518	648	781	917	1054	1193	1210	1225	1238	1238
Firm Load Forecast, MW	67,592	69,679	71,613	72,637	73,214	73,702	74,334	75,007	75,576	76,070
Resources:										
Installed Capacity, MW	64,998	64,998	64,998	64,998	64,998	64,998	64,998	64,998	64,998	64,998
Capacity from Private Networks, MW	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	920	920	920	920	920	920	920	920	920	920
RMR Units to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	70,248	70,248	70,248	70,248	70,248	70,248	70,248	70,248	70,248	70,248
50% of Non-Synchronous Ties, MW	628	628	628	628	628	628	628	628	628	628
Switchable Units, MW	2,977	2,977	2,977	2,977	2,977	2,977	2,977	2,977	2,977	2,977
Available Mothballed Generation, MW	618	722	590	430	246	167	167	167	167	167
Planned Units (not wind) with Signed IA and Air Permit, MW	2,927	3,497	4,881	6,261	6,261	6,261	6,261	6,261	6,261	6,261
ELCC of Planned Wind Units with Signed IA, MW	187	389	399	399	399	399	399	399	399	399
Total Resources, MW	77,586	78,462	79,724	80,944	80,760	80,681	80,681	80,681	80,681	80,681
less Switchable Units Unavailable to ERCOT, MW	-317	-317	-317	-317	-317	-317	-317	0	0	0
less Retiring Units, MW	-354	-354	-354	-354	-354	-1,199	-1,199	-1,199	-1,199	-1,199
Resources, MW	76,915	77,791	79,053	80,273	80,089	79,165	79,165	79,482	79,482	79,482
Reserve Margin (Resources - Firm Load Forecast)/Firm Load Forecast	13.8%	11.6%	10.4%	10.5%	9.4%	7.4%	6.5%	6.0%	5.2%	4.5%

2013 Report on the Capacity, Demand, and Reserves in the ERCOT Region
Summer Summary



Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Alvin	AV_DG1	Galveston	Biomass	Houston	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Biomass	South	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Covel Gardens Power Station	DG_MEDIN_1UNIT	Bexar	Biomass	South	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
DG_Bioenergy Partners	DG_BIOE_2UNITS	Denton	Biomass	North	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
Farmer's Branch Landfill	DG_HBR_2UNITS	Denton	Biomass	North	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
FW Region Gen Facility	DG_RDLML_1UNIT	Tarrant	Biomass	North	2006	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
Humble	HB_DG1	Harris	Biomass	Houston	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Liberty	LB_DG1	Harris	Biomass	Houston	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Lufkin Biomass	LFbio_UNIT1	Angelina	Biomass	North	2011	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
McKinney Landfill	DG_MKNSW_2UNITS	Collin	Biomass	North	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Mesquite Creek Energy	DG_FREIH_2UNITS	Comal	Biomass	South	2010	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Nacogdoches Power	NACPW_UNIT1	Nacogdoches	Biomass	North	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
Skyline Landfill Energy	DG_FERIS_4UNITS	Dallas	Biomass	North	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Trinity Bay	TRN_DG1	Chambers	Biomass	Houston	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Walzem Road	DG_WALZE_4UNITS	Bexar	Biomass	South	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
Westside	DG_WSTHL_3UNITS	Parker	Biomass	North	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	1971	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	1972	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0
Coleto Creek	COLETO_COLETOG1	Goliad	Coal	South	1980	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
Fayette Power Project 1	FPYD1_FPP_G1	Fayette	Coal	South	1979	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
Fayette Power Project 2	FPYD1_FPP_G2	Fayette	Coal	South	1980	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
Fayette Power Project 3	FPYD2_FPP_G3	Fayette	Coal	South	1988	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0	441.0
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2010	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0
Oak Grove SES Unit 1	OGSES_UNIT1A	Robertson	Coal	North	2011	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2011	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0
Oklaunion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
Sandow 5	SD5SES_UNITS	Milam	Coal	South	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	South	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
Big Spring	CARB_N_BSP_1	Howard	Gas	West	2006	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
Brazos Valley 1	BVE_UNIT1	Ft Bend	Gas	Houston	2003	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Brazos Valley 2	BVE_UNIT2	Ft Bend	Gas	Houston	2003	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Brazos Valley 3	BVE_UNIT3	Ft Bend	Gas	Houston	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	2000	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	2000	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DeCordova A	DCSES_CT10	Hood	Gas	North	2010	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
DeCordova B	DCSES_CT20	Hood	Gas	North	2010	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	DCSES_CT30	Hood	Gas	North	2010	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
DeCordova D	DCSES_CT40	Hood	Gas	North	2010	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
ExTex La Porte Pwr Stn (AirPro) 1	AZ_AZ_G1	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn (AirPro) 2	AZ_AZ_G2	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn (AirPro) 3	AZ_AZ_G3	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn (AirPro) 4	AZ_AZ_G4	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7	159.7
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9	400.9
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6	151.6
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2	176.2
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5	174.5

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Frontera 1	FRONTERA_FRONTG1	Hidalgo	Gas	South	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Frontera 2	FRONTERA_FRONTG2	Hidalgo	Gas	South	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Frontera 3	FRONTERA_FRONTG3	Hidalgo	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Graham 1	GRSES_UNIT1	Young	Gas	West	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	GRSES_UNIT2	Young	Gas	West	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Greenville Engine Plant	STEAM_ENGINE_1	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_2	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_3	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Guadalupe Gen Stn 1	GUADG_GAS1	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Gen Stn 2	GUADG_GAS2	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Gen Stn 3	GUADG_GAS3	Guadalupe	Gas	South	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Gen Stn 4	GUADG_GAS4	Guadalupe	Gas	South	2000	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Guadalupe Gen Stn 5	GUADG_STM5	Guadalupe	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Gen Stn 6	GUADG_STM6	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Handley 3	HLSEG_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSEG_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSEG_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
Jack County GenFacility 1	JACKCNTY_CT1	Jack	Gas	North	2005	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Jack County GenFacility 1	JACKCNTY_CT2	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 1	JACKCNTY_STG	Jack	Gas	North	2005	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
Jack County GenFacility 2	JCKCNTY2_CT3	Jack	Gas	North	2011	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Jack County GenFacility 2	JCKCNTY2_CT4	Jack	Gas	North	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 2	JCKCNTY2_ST2	Jack	Gas	North	2011	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
Johnson County GenFacility 1	TEN_CT1	Johnson	Gas	North	1997	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Johnson County GenFacility 2	TEN_STG	Johnson	Gas	North	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	2010	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8	153.8
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2000	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2000	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4	193.4
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Lost Pines 1	LOSTPL_LOSTPGT1	Bastrop	Gas	South	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Lost Pines 2	LOSTPL_LOSTPGT2	Bastrop	Gas	South	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Lost Pines 3	LOSTPL_LOSTPST1	Bastrop	Gas	South	2001	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
Mountain Creek 6	MCSSES_UNIT6	Dallas	Gas	North	1956	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Mountain Creek 7	MCSSES_UNIT7	Dallas	Gas	North	1958	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Mountain Creek 8	MCSSES_UNIT8	Dallas	Gas	North	1967	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2009	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2009	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Odessa-Ector Gen Stn C11	OECCS_CT11	Ector	Gas	West	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Odessa-Ector Gen Stn C12	OECCS_CT12	Ector	Gas	West	2001	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4
Odessa-Ector Gen Stn C21	OECCS_CT21	Ector	Gas	West	2001	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7
Odessa-Ector Gen Stn C22	OECCS_CT22	Ector	Gas	West	2001	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4
Odessa-Ector Gen Stn ST1	OECCS_UNIT1	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
Odessa-Ector Gen Stn ST2	OECCS_UNIT2	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
PasGen	PSG_PSG_GT2	Harris	Gas	Houston	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
PasGen	PSG_PSG_GT3	Harris	Gas	Houston	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
PasGen	PSG_PSG_ST2	Harris	Gas	Houston	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Pearsall 1	PEARSALL_PEAR_S_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEAR_S_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEAR_S_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_AGR_A	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_B	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_C	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_D	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Powerlane Plant 1	STEAM1A_STEAM_1	Hunt	Gas	North	2009	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1961	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
SR Bertron	SRB_SRB_G1	Harris	Gas	Houston	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
SR Bertron	SRB_SRB_G2	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
SR Bertron	SRB_SRB_G3	Harris	Gas	Houston	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR Bertron	SRB_SRB_G4	Harris	Gas	Houston	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR Bertron	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Stryker Creek 1	SCSES_UNIT1A	Cherokee	Gas	North	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	354.0	354.0	354.0	354.0	354.0	354.0	354.0	354.0	354.0	354.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	2000	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	2000	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6	131.6
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2009	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2010	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2010	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2010	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2010	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0
Canyon	CANYHY_CANYHYG1	Comal	Hydro	South	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Eagle Pass Hydro	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1932	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
Lakewood Tap	DG_LKWDT_2UNITS	Gonzales	Hydro	South	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Lewisville	DG_LWSVL_1UNIT	Denton	Hydro	North	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
McQueeney	DG_MCQUE_5UNITS	Guadalupe	Hydro	South	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
Schumannsville	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1205.0	1205.0	1205.0	1205.0	1205.0	1205.0	1205.0	1205.0	1205.0	1205.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1195.0	1195.0	1195.0	1195.0	1195.0	1195.0	1195.0	1195.0	1195.0	1195.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	South	1988	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	South	1989	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
NoTrees Battery	NWF_NBS	Winkler	Storage	West	2012	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
AES Deepwater	APD_APD_PS1	Harris	Storage	Houston	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Kmaybto	DG_KMASB_1UNIT	Wichita	Other	North	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Blue Wing 1	DG_BROOK_1UNIT	Bexar	Solar	South	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
Blue Wing 2	DG_ELMEN_1UNIT	Bexar	Solar	South	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
Somerset 1	DG_SOME1_1UNIT	Bexar	Solar	South	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
Somerset 2	DG_SOME2_1UNIT	Bexar	Solar	South	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Sun Edison Rabel Road	DG_VALL1_1UNIT	Bexar	Solar	South	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
Sun Edison Valley Road	DG_VALL2_1UNIT	Bexar	Solar	South	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
Webberville	WEBBER_S_WSP1	Travis	Solar	South	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
Operational Units Total						64,997.9	64,997.9	64,997.9	64,997.9	64,997.9	64,997.9	64,997.9	64,997.9	64,997.9	64,997.9
Generation from Private Use Networks			Gas			4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0
RMR Units Total						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DC-Ties															
Eagle Pass	DC_S	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
East	DC_E	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC_L	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
North	DC_N	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland (Railroad)	DC_R	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sharyland (New Railroad Tie)	DC_R2	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties Total						1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0
Switchable Resources															
Kiamichi Energy Facility 1CT101	KMCHL_1CT101	Fannin	Gas	North	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Kiamichi Energy Facility 1CT201	KMCHL_1CT201	Fannin	Gas	North	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Kiamichi Energy Facility 1ST	KMCHL_1ST	Fannin	Gas	North	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
Kiamichi Energy Facility 2CT101	KMCHL_2CT101	Fannin	Gas	North	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Fannin	Gas	North	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Fannin	Gas	North	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
Switchable Resources Total						2,977.0	2,977.0	2,977.0	2,977.0	2,977.0	2,977.0	2,977.0	2,977.0	2,977.0	2,977.0
Wind Resources															
Anacacho Windfarm	ANACACHO_ANA	Kinney	Wind	South	2013	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Bobcat Wind	BCATWIND_WIND_1	Clay	Wind	North	2013	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2_1	Taylor	Wind	West	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2_2	Taylor	Wind	West	2007	117	117	117	117	117	117	117	117	117	117
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2007	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2007	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Capricorn Ridge Wind 4	CAPRIDG4_CR4	Sterling	Wind	West	2008	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
Cedro Hill Wind	CEDROHIL_CHW1	Webb	Wind	South	2010	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Champion Wind Farm	CHAMPION_UNIT1	Nolan	Wind	West	2008	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
Delaware Mountain Wind Farm	KUNITZ_WIND_NWP	Culberson	Wind	West	2010	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	2002	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Elbow Creek Wind Project	ELB_ELCREEK	Howard	Wind	West	2008	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2007	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
Goat Wind 2	GOAT_GOATWIND2	Sterling	Wind	West	2010	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2010	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2010	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Harbor Wind	DG_NUECE_6UNITS	Nueces	Wind	South	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 1	HHGT_HHOLLOW1	Kendall	Wind	South	2009	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
Horse Hollow Wind 2	HHOLLOW2_WIND1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 2	HHGT_HHOLLOW2	Kendall	Wind	South	2009	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 3	HHGT_HHOLLOW3	Kendall	Wind	South	2009	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
Horse Hollow Wind 4	HHOLLOW4_WND1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 4	HHGT_HHOLLOW4	Kendall	Wind	South	2009	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind Callahan	HHGT_CALLAHAN	Kendall	Wind	South	2009	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2008	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	1995	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Loraine Windpark III	LONEWOLF_G3	Mitchell	Wind	West	2011	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Loraine Windpark IV	LONEWOLF_G4	Mitchell	Wind	West	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
Magic Valley Wind	REDFISH_MV1A	Willacy	Wind	South	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
Magic Valley Wind	REDFISH_MV1B	Willacy	Wind	South	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2009	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind	COTTON_PAP2	San Patricio	Wind	South	2010	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2009	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2009	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2009	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Penascal Wind	PENA3_UNIT3	Kenedy	Wind	South	2010	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Senate Wind Project	SENATEWD_UNIT1	Jack	Wind	West	2013	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sherbino 2	KEO_SHRBINO2	Pecos	Wind	West	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sherbino 1	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2008	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	2003	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2006	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2004	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Sweetwater Wind 4	SWEETWN3_WND3A	Nolan	Wind	West	2005	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5
Sweetwater Wind 4	SWEETWN3_WND3B	Nolan	Wind	West	2005	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2007	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Trinity Hills	TRINITY_TH1_BUS1	Young	Wind	North	2012	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Trinity Hills	TRINITY_TH1_BUS2	Young	Wind	North	2012	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
TSTC West Texas Wind	DG_ROSC2_UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
Whitetail Wind Energy Project	EXGNWTL_WIND_1	Webb	Wind	South	2013	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
WKN Mozart	MOZART_WIND_1	Kent	Wind	West	2013	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
Wind Resources Total						10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570
New Units with Signed IA and Air Permit															
WA Parish Addition	12INR0086	Fort Bend	Gas			90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Sandy Creek 1	SCES_UNIT1	McLennan	Coal			925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0
Deepwater Energy Storage	10INR0089	Harris	Storage			40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
OCI Alamo 1	13INR0058	Bexar	Solar			50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Panda Sherman Power	10INR0021	Grayson	Gas			720.2	720.2	720.2	720.2	720.2	720.2	720.2	720.2	720.2	720.2
Panda Temple Power	10INR0020a	Bell	Gas			717.0	717.0	717.0	717.0	717.0	717.0	717.0	717.0	717.0	717.0
Deer Park Energy Center	14INR0015	Harris	Gas			195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
Channel Energy Center 138/345kV CT	14INR0016	Harris	Gas			190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Ferguson Replacement Project	13INR0021	Llano	Gas			-	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Antelope Station	13INR0028	Hale	Gas			-	-	364.0	364.0	364.0	364.0	364.0	364.0	364.0	364.0
Texas Clean Energy Project	13INR0023	Ector	Coal			-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
Panda Temple Power	10INR0020b	Bell	Gas			-	-	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Pondera King Power Project	10INR0022	Harris	Gas			-	-	-	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0
New Units Total						2,927	3,497	4,881	6,261	6,261	6,261	6,261	6,261	6,261	6,261
New Wind Generation															
Los Vientos	11INR0033	Cameron	Wind			402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
Blue Summit Windfarm	12INR0075	Wilbarger	Wind			135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Stephens Ranch Wind Energy	12INR0034	Borden	Wind			378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0
Goldthwaite Wind Energy	11INR0013	Mills	Wind			150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Spinning Spur Wind Two	13INR0048	Oldham	Wind			161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
Mariah Wind	13INR0010b	Parmer	Wind			200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Panhandle Wind	14INR0030a2	Carson	Wind			322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0
Miami Wind 1 Project	14INR0012	Gray	Wind			401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0
Moore Wind 1	11INR0050	Crosby	Wind			-	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Mariah Wind	13INR0010a	Parmer	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Midway Farms Wind	11INR0054	San Patricio	Wind			-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
Longhorn Energy Center	14INR0023	Briscoe	Wind			-	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0
Conway Windfarm	13INR0005	Carson	Wind			-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
South Clay Windfarm	11INR0079a	Clay	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Penascal Wind Farm 3	06INR0022c	Kenedy	Wind			-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
Mariah Wind	13INR0010c	Parmer	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Mesquite Creek	09INR0051	Borden	Wind			-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Sunlight Mountain	08INR0018	Howard	Wind			-	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
New Wind Generation Total						2,149.0	4,471.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0
Switchable Units Unavailable to ERCOT			Gas			(317.0)	(317.0)	(317.0)	(317.0)	(317.0)	(317.0)	(317.0)	-	-	-
Retiring Units															
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South		0.00	0.00	0.00	0.00	0.00	-425.00	-425.00	-425.00	-425.00	-425.00
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South		0.00	0.00	0.00	0.00	0.00	-420.00	-420.00	-420.00	-420.00	-420.00
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South		-354.0	-354.0	-354.0	-354.0	-354.0	-354.0	-354.0	-354.0	-354.0	-354.0
Total Retiring Units						(354.0)	(354.0)	(354.0)	(354.0)	(354.0)	(1,199.0)	(1,199.0)	(1,199.0)	(1,199.0)	(1,199.0)
Mothballed Resources															
Applied Energy	APD_APD_G1	Harris	Other	Houston	1986	138	138	138	138	138	138	138	138	138	138
Atkins	ATKINS_ATKINSG3	Brazos	Gas	North	1954	12	12	12	12	12	12	12	12	12	12
Atkins	ATKINS_ATKINSG4	Brazos	Gas	North	1958	22	22	22	22	22	22	22	22	22	22
Atkins	ATKINS_ATKINSG5	Brazos	Gas	North	1965	25	25	25	25	25	25	25	25	25	25
Atkins	ATKINS_ATKINSG6	Brazos	Gas	North	1969	50	50	50	50	50	50	50	50	50	50
Greens Bayou	GBY_GBYGT82	Harris	Gas	Houston	1976	58	58	58	58	58	58	58	58	58	58
North Texas	NTX_NTX_1	Parker	Gas	North	1958	18	18	18	18	18	18	18	18	18	18
North Texas	NTX_NTX_2	Parker	Gas	North	1958	18	18	18	18	18	18	18	18	18	18
North Texas	NTX_NTX_3	Parker	Gas	North	1963	39	39	39	39	39	39	39	39	39	39
Permian Basin Ses	PBSES_UNIT6	Ward	Gas	West	2009	515	515	515	515	515	515	515	515	515	515
Silas Ray	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10	10	10	10	10	10	10	10	10	10
Valley SES	VLSES_UNIT1	Fannin	Gas	North	1962	174	174	174	174	174	174	174	174	174	174
Valley SES	VLSES_UNIT2	Fannin	Gas	North	1967	520	520	520	520	520	520	520	520	520	520
Valley SES	VLSES_UNIT3	Fannin	Gas	North	1971	375	375	375	375	375	375	375	375	375	375
Whitney Dam	WND_WHITNEY1	Bosque	Hydro	North	1953	20	20	20	20	20	20	20	20	20	20
Mothballed Resources Total						1,994	1,994	1,994	1,994	1,994	1,994	1,994	1,994	1,994	1,994
Excluded Resources, per notification from developer															
Cobisa-Greenville	06INR0006	Hunt	Gas						1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0

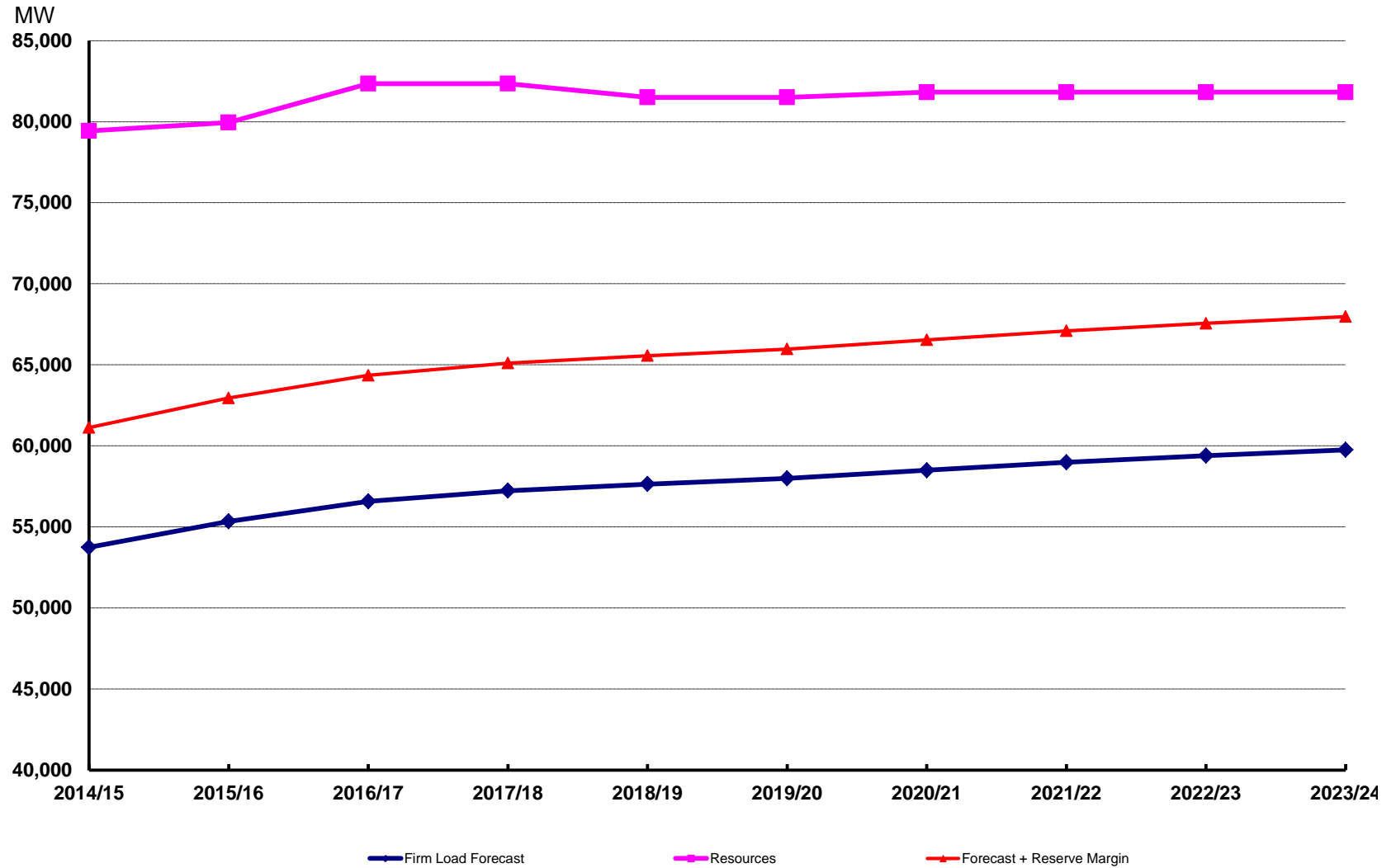
2013 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Load Forecast:										
Total Winter Peak Demand, MW	55,957	57,738	59,151	60,004	60,612	61,176	61,769	62,358	62,870	63,339
less LRS Serving as Responsive Reserve, MW	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222	1,222
less LRS Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Response Service	475	523	575	632	696	765	842	926	1019	1121
less Energy Efficiency Programs (per Utilities Code Section 39.905 (b-4))	518	648	781	917	1054	1193	1210	1225	1238	1238
Firm Load Forecast, MW	53,742	55,346	56,573	57,232	57,640	57,996	58,495	58,985	59,391	59,758
Resources:										
Installed Capacity, MW	67,225	67,225	67,225	67,225	67,225	67,225	67,225	67,225	67,225	67,225
Capacity from Private Networks, MW	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331	4,331
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	920	920	920	920	920	920	920	920	920	920
RMR Units to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	72,476	72,476	72,476	72,476	72,476	72,476	72,476	72,476	72,476	72,476
50% of Non-Synchronous Ties, MW	628	628	628	628	628	628	628	628	628	628
Switchable Units, MW	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168
Available Mothballed Generation, MW	6	29	29	29	29	29	29	29	29	29
Planned Units (not wind) with Signed IA and Air Permit, MW	3,624	3,988	6,388	6,388	6,388	6,388	6,388	6,388	6,388	6,388
ELCC of Planned Wind Units with Signed IA, MW	263	399	399	399	399	399	399	399	399	399
Total Resources, MW	80,164	80,688	83,088	83,088	83,088	83,088	83,088	83,088	83,088	83,088
less Switchable Units Unavailable to ERCOT, MW	-317	-317	-317	-317	-317	-317	0	0	0	0
less Retiring Units, MW	-425	-425	-425	-425	-1,270	-1,270	-1,270	-1,270	-1,270	-1,270
Resources, MW	79,422	79,946	82,346	82,346	81,501	81,501	81,818	81,818	81,818	81,818
Reserve Margin	47.8%	44.4%	45.6%	43.9%	41.4%	40.5%	39.9%	38.7%	37.8%	36.9%
(Resources - Firm Load Forecast)/Firm Load Forecast										

2013 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Loads and Resources



Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Alvin	AV_DG1	Galveston	Biomass	Houston	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Biomass	South	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Covel Gardens Power Station	DG_MEDIN_1UNIT	Bexar	Biomass	South	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
DG Bioenergy Partners	DG_BIOE_2UNITS	Denton	Biomass	North	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
Farmer's Branch Landfill	DG_HBR	Denton	Biomass	North	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
FW Region Gen Facility	DG_RDLML_1UNIT	Tarrant	Biomass	North	2006	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
Humble	HB_DG1	Harris	Biomass	Houston	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Liberty	LB_DG1	Harris	Biomass	Houston	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Lufkin Biomass	LFBI0_UNIT1	Angelina	Biomass	North	2011	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
McKinney Landfill	DG_MKNSW_2UNITS	Collin	Biomass	North	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Mesquite Creek Energy	DG_FREIH_2UNITS	Comal	Biomass	South	2010	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Nacogdoches Power	NACPW_UNIT1	Nacogdoches	Biomass	North	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
Skyline Landfill Energy	DG_FERIS_4UNITS	Dallas	Biomass	North	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Trinity Bay	TRN_DG1	Chambers	Biomass	Houston	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Walzern Road	DG_WALZE_4UNITS	Bexar	Biomass	South	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
Westside	DG_WSTHL_3UNITS	Parker	Biomass	North	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Big Brown 1	BBSSES_UNIT1	Freestone	Coal	North	1971	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0
Big Brown 2	BBSSES_UNIT2	Freestone	Coal	North	1972	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0
Coletto Creek	COLETO_COLETOG1	Goliad	Coal	South	1980	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
Fayette Power Project 1	FPYD1_FPP_G1	Fayette	Coal	South	1979	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
Fayette Power Project 2	FPYD1_FPP_G2	Fayette	Coal	South	1980	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
Fayette Power Project 3	FPYD2_FPP_G3	Fayette	Coal	South	1988	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2010	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0	430.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0
Oak Grove SES Unit 1	OGSES_UNIT1A	Robertson	Coal	North	2011	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2011	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0
Oklaunion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
Sandow 5	SD5SES_UNITS5	Milam	Coal	South	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
Big Spring	CARB_N_BSP_1	Howard	Gas	West	2006	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
Brazos Valley 1	BVE_UNIT1	Ft Bend	Gas	Houston	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
Brazos Valley 2	BVE_UNIT2	Ft Bend	Gas	Houston	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
Brazos Valley 3	BVE_UNIT3	Ft Bend	Gas	Houston	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	2000	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	2000	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DeCordova A	DCSES_CT10	Hood	Gas	North	2010	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
DeCordova B	DCSES_CT20	Hood	Gas	North	2010	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
DeCordova C	DCSES_CT30	Hood	Gas	North	2010	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
DeCordova D	DCSES_CT40	Hood	Gas	North	2010	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0
ExTex La Porte Pwr Stn (AirPro) 1	AZ_AZ_G1	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn (AirPro) 2	AZ_AZ_G2	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn (AirPro) 3	AZ_AZ_G3	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn (AirPro) 4	AZ_AZ_G4	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4	178.4
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8	404.8
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
Frontera 1	FRONTERA_FRONTG1	Hidalgo	Gas	South	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Frontera 2	FRONTERA_FRONTG2	Hidalgo	Gas	South	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Frontera 3	FRONTERA_FRONTG3	Hidalgo	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Graham 1	GRSES_UNIT1	Young	Gas	West	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	GRSES_UNIT2	Young	Gas	West	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Greenville Engine Plant	STEAM_ENGINE_1	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_2	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_3	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Guadalupe Gen Stn 1	GUADG_GAS1	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Gen Stn 2	GUADG_GAS2	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Gen Stn 3	GUADG_GAS3	Guadalupe	Gas	South	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Guadalupe Gen Stn 4	GUADG_GAS4	Guadalupe	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Gen Stn 5	GUADG_STM5	Guadalupe	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Guadalupe Gen Stn 6	GUADG_STM6	Guadalupe	Gas	South	2000	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Jack County GenFacility 1	JACKCNTY_CT1	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 1	JACKCNTY_CT2	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 1	JACKCNTY_STG	Jack	Gas	North	2005	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
Jack County GenFacility 2	JCKCNTY2_CT3	Jack	Gas	North	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 2	JCKCNTY2_CT4	Jack	Gas	North	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 2	JCKCNTY2_ST2	Jack	Gas	North	2011	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
Johnson County GenFacility 1	TEN_CT1	Johnson	Gas	North	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
Johnson County GenFacility 2	TEN_STG	Johnson	Gas	North	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	2010	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2000	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2000	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 3	LOSTPI_LOSTPST1	Bastrop	Gas	South	2001	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Mountain Creek 6	MCSSES_UNIT6	Dallas	Gas	North	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Mountain Creek 7	MCSSES_UNIT7	Dallas	Gas	North	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 8	MCSSES_UNIT8	Dallas	Gas	North	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2009	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2009	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Odessa-Ector Gen Stn C11	OECES_CT11	Ector	Gas	West	2001	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6
Odessa-Ector Gen Stn C12	OECES_CT12	Ector	Gas	West	2001	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
Odessa-Ector Gen Stn C21	OECES_CT21	Ector	Gas	West	2001	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8
Odessa-Ector Gen Stn C22	OECES_CT22	Ector	Gas	West	2001	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3
Odessa-Ector Gen Stn ST1	OECES_UNIT1	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Odessa-Ector Gen Stn ST2	OECES_UNIT2	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	1990	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
PasGen	PSG_PSG_GT2	Harris	Gas	Houston	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
PasGen	PSG_PSG_GT3	Harris	Gas	Houston	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
PasGen	PSG_PSG_ST2	Harris	Gas	Houston	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Pearsall 1	PEARSALL_PEAR_S_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEAR_S_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEAR_S_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_AGR_A	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_B	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_C	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Pearsall Engine Plant	PEARSAL2_AGR_D	Frio	Gas	South	2010	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Powerlane Plant 1	STEAM1A_STEAM_1	Hunt	Gas	North	2009	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1961	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
SR Bertron	SRB_SRB_G1	Harris	Gas	Houston	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
SR Bertron	SRB_SRB_G2	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
SR Bertron	SRB_SRB_G3	Harris	Gas	Houston	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR Bertron	SRB_SRB_G4	Harris	Gas	Houston	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR Bertron	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Stryker Creek 1	SCSES_UNIT1A	Cherokee	Gas	North	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	2000	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2009	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2009	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
Canyon	CANYHY_CANYHYG1	Comal	Hydro	South	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Eagle Pass Hydro	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1932	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
Lakewood Tap	DG_LKWDT_2UNITS	Gonzales	Hydro	South	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Lewisville	DG_LWSVL_1UNIT	Denton	Hydro	North	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
McQueeney	DG_MCQUE_5UNITS	Guadalupe	Hydro	South	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
Schumansville	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
Marble Falls 1	MARBFA_MARBFA1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFA2	Burnet	Hydro	South	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1235.0	1235.0	1235.0	1235.0	1235.0	1235.0	1235.0	1235.0	1235.0	1235.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1225.0	1225.0	1225.0	1225.0	1225.0	1225.0	1225.0	1225.0	1225.0	1225.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	South	1988	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	South	1989	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
NoTrees Battery	NWF_NBS	Winkler	Storage	West	2012	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
AES Deepwater	APD_APD_PS1	Harris	Storage	Houston	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Kmaybto	DG_KMASB_1UNIT	Wichita	Other	North	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Blue Wing 1	DG_BROOK_1UNIT	Bexar	Solar	South	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
Blue Wing 2	DG_ELMEN_1UNIT	Bexar	Solar	South	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
Somerset 1	DG_SOME1_1UNIT	Bexar	Solar	South	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
Somerset 2	DG_SOME2_1UNIT	Bexar	Solar	South	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Sunedison Rabel Road	DG_VALL1_1UNIT	Bexar	Solar	South	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
Sunedison Valley Road	DG_VALL2_1UNIT	Bexar	Solar	South	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
Webberville	WEBBER_S_WSP1	Travis	Solar	South	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
Operational Units Total						67,225.0	67,225.0	67,225.0	67,225.0	67,225.0	67,225.0	67,225.0	67,225.0	67,225.0	67,225.0
Generation from Private Use Networks			Gas			4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0	4,331.0
RMR Units Total						0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DC-Ties															
Eagle Pass	DC_S	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
East	DC_E	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC_L	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
North	DC_N	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland (Railroad)	DC_R	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sharyland (New Railroad Tie)	DC_R2	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties Total						1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0
Switchable Resources															
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Fannin	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Fannin	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Fannin	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Fannin	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Fannin	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Fannin	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
Switchable Resources Total						3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0
Wind Resources															
Anacacho Windfarm	ANACACHO_ANA	Kinney	Wind	South	2013	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Bobcat Wind	BCATWIND_WIND_1	Clay	Wind	North	2013	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2_1	Taylor	Wind	West	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2_2	Taylor	Wind	West	2007	117	117	117	117	117	117	117	117	117	117

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2007	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0	134.0
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2007	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Capricorn Ridge Wind 4	CAPRIDG4_CR4	Sterling	Wind	West	2008	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
Cedro Hill Wind	CEDROHIL_CHW1	Webb	Wind	South	2010	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Champion Wind Farm	CHAMPION_UNIT1	Nolan	Wind	West	2008	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
Delaware Mountain Wind Farm	KUNITZ_WIND_NWP	Culberson	Wind	West	2010	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	2002	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Elbow Creek Wind Project	ELB_ELBECREEK	Howard	Wind	West	2008	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2007	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
Goat Wind 2	GOAT_GOATWIN2	Sterling	Wind	West	2010	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2010	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2010	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Harbor Wind	DG_NUECE_6UNITS	Nueces	Wind	South	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2005	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 1	HHGT_HHOLLOW1	Kendall	Wind	South	2009	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
Horse Hollow Wind 2	HHOLLOW2_WIND1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 2	HHGT_HHOLLOW2	Kendall	Wind	South	2009	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 3	HHGT_HHOLLOW3	Kendall	Wind	South	2009	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
Horse Hollow Wind 4	HHOLLOW4_WND1	Taylor	Wind	West	2006	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 4	HHGT_HHOLLOW4	Kendall	Wind	South	2009	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind Callahan	HHGT_CALLAHAN	Kendall	Wind	South	2009	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2008	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	1995	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Loraine Windpark III	LONEWOLF_G3	Mitchell	Wind	West	2011	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Loraine Windpark IV	LONEWOLF_G4	Mitchell	Wind	West	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
Magic Valley Wind	REDFISH_MV1A	Willacy	Wind	South	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
Magic Valley Wind	REDFISH_MV1B	Willacy	Wind	South	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2009	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind	COTTON_PAP2	San Patricio	Wind	South	2010	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2009	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2009	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2009	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Penascal Wind	PENA3_UNIT3	Kenedy	Wind	South	2010	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Senate Wind Project	SENATEWD_UNIT1	Jack	Wind	West	2013	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sherbino 2	KEO_SHRBINO2	Pecos	Wind	West	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Sherbino 1	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2008	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0	124.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	2003	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2006	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2004	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Sweetwater Wind 4	SWEETWN3_WND3A	Nolan	Wind	West	2005	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5	29.5
Sweetwater Wind 4	SWEETWN3_WND3B	Nolan	Wind	West	2005	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2007	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Trinity Hills	TRINITY_TH1_BUS1	Young	Wind	North	2012	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Trinity Hills	TRINITY_TH1_BUS2	Young	Wind	North	2012	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
Whitetail Wind Energy Project	EXGNWTL_WIND_1	Webb	Wind	South	2013	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
WKN Mozart	MOZART_WIND_1	Kent	Wind	West	2013	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0	113.0
Wind Resources Total						10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570	10,570
New Units with Signed IA and Air Permit															
WA Parish Addition	12INR0086	Fort Bend	Gas			90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Sandy Creek 1	SCES_UNIT1	McLennan	Coal			925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0
Deepwater Energy Storage	10INR0089	Harris	Storage			40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
OCI Alamo 1	13INR0058	Bexar	Solar			50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Panda Sherman Power	10INR0021	Grayson	Gas			773.7	773.7	773.7	773.7	773.7	773.7	773.7	773.7	773.7	773.7
Panda Temple Power	10INR0020a	Bell	Gas			770.5	770.5	770.5	770.5	770.5	770.5	770.5	770.5	770.5	770.5
Deer Park Energy Center	14INR0015	Harris	Gas			215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
Channel Energy Center 138/345kV C	14INR0016	Harris	Gas			190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Ferguson Replacement Project	13INR0021	Llano	Gas			570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Antelope Station	13INR0028	Hale	Gas			-	364.0	364.0	364.0	364.0	364.0	364.0	364.0	364.0	364.0
Texas Clean Energy Project	13INR0023	Ector	Coal			-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
Panda Temple Power	10INR0020b	Bell	Gas			-	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Pondera King Power Project	10INR0022	Harris	Gas			-	-	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0
Total						3624.2	3988.2	6388.2	6388.2	6388.2	6388.2	6388.2	6388.2	6388.2	6388.2
New Wind Generation															
Los Vientos	11INR0033	Cameron	Wind			402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
Blue Summit Windfarm	12INR0075	Wilbarger	Wind			135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Stephens Ranch Wind Energy	12INR0034	Borden	Wind			378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0
Goldthwaite Wind Energy	11INR0013	Mills	Wind			150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Spinning Spur Wind Two	13INR0048	Oldham	Wind			161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
Mariah Wind	13INR0010b	Parmer	Wind			200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Panhandle Wind	14INR0030a2	Carson	Wind			322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0	322.0

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Miami Wind 1 Project	14INR0012	Gray	Wind			401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0	401.0
Moore Wind 1	11INR0050	Crosby	Wind			149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Mariah Wind	13INR0010a	Parmer	Wind			200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Midway Farms Wind	11INR0054	San Patricio	Wind			161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
Longhorn Energy Center	14INR0023	Briscoe	Wind			361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0
Conway Windfarm	13INR0005	Carson	Wind			-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
South Clay Windfarm	11INR0079a	Clay	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Penascal Wind Farm 3	06INR0022c	Kenedy	Wind			-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
Mariah Wind	13INR0010c	Parmer	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Mesquite Creek	09INR0051	Borden	Wind			-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Gunsight Mountain	08INR0018	Howard	Wind			-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
New Wind Generation Total						3,020.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0	4,591.0
Switchable Units Unavailable to ERCOT			Gas			(317.0)	(317.0)	(317.0)	(317.0)	(317.0)	(317.0)	-	-	-	-
Retiring Units															
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	0.00	0.00	0.00	0.00	-425.00	-425.00	-425.00	-425.00	-425.00	-425.00
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	0.00	0.00	0.00	0.00	-420.00	-420.00	-420.00	-420.00	-420.00	-420.00
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	-425.0	-425.0	-425.0	-425.0	-425.0	-425.0	-425.0	-425.0	-425.0	-425.0
Total Retiring Units						(425.0)	(425.0)	(425.0)	(425.0)	(1,270.0)	(1,270.0)	(1,270.0)	(1,270.0)	(1,270.0)	(1,270.0)
Mothballed Resources															
Applied Energy	APD_APD_G1	Harris	Other	Houston	1986	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
Atkins	ATKINS_ATKINSG3	Brazos	Gas	North	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Atkins	ATKINS_ATKINSG4	Brazos	Gas	North	1958	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
Atkins	ATKINS_ATKINSG5	Brazos	Gas	North	1965	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Atkins	ATKINS_ATKINSG6	Brazos	Gas	North	1969	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Greens Bayou	GBY_GBYGT82	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
North Texas	NTX_NTX_1	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas	NTX_NTX_2	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas	NTX_NTX_3	Parker	Gas	North	1963	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
Permian Basin Ses	PBSES_UNIT6	Ward	Gas	West	2009	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0
Silas Ray	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Valley SES	VLSES_UNIT1	Fannin	Gas	North	1962	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Valley SES	VLSES_UNIT2	Fannin	Gas	North	1967	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
Valley SES	VLSES_UNIT3	Fannin	Gas	North	1971	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
Whitney Dam	WND_WHITNEY1	Bosque	Hydro	North	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Mothballed Resources Total						2,011	2,011	2,011	2,011	2,011	2,011	2,011	2,011	2,011	2,011
Excluded Resources, per notification from developer															
Cobisa-Greenville	06INR0006	Hunt	Gas						1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. DC Tie imports are listed as Other and mothballed capacity is excluded.

Fuel Type	In MW									
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Biomass	238	238	238	238	238	238	238	238	238	238
Coal	19,115	19,115	19,355	19,355	19,355	18,510	18,510	18,510	18,510	18,510
Gas	49,337	49,907	51,051	52,431	52,431	52,431	52,431	52,748	52,748	52,748
Nuclear	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150
Other	628	628	628	628	628	628	628	628	628	628
Hydro	521	521	521	521	521	521	521	521	521	521
Wind	1,107	1,309	1,319	1,319	1,319	1,319	1,319	1,319	1,319	1,319
Solar	124	124	124	124	124	124	124	124	124	124
Storage	77	77	77	77	77	77	77	77	77	77
Total	76,297	77,069	78,463	79,843	79,843	78,998	78,998	79,315	79,315	79,315

Fuel Type	In Percentages									
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	25.1%	24.8%	24.7%	24.2%	24.2%	23.4%	23.4%	23.3%	23.3%	23.3%
Natural Gas	64.7%	64.8%	65.1%	65.7%	65.7%	66.4%	66.4%	66.5%	66.5%	66.5%
Nuclear	6.7%	6.7%	6.6%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	6.5%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Wind	1.5%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%
Solar	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Storage	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. DC Tie imports are listed as Other and mothballed capacity is excluded.

Fuel Type	In MW									
	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Biomass	238	238	238	238	238	238	238	238	238	238
Coal	19,292	19,292	19,532	19,532	18,687	18,687	18,687	18,687	18,687	18,687
Gas	52,144	52,508	54,668	54,668	54,668	54,668	54,985	54,985	54,985	54,985
Nuclear	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210
Other	628	628	628	628	628	628	628	628	628	628
Hydro	521	521	521	521	521	521	521	521	521	521
Wind	1,182	1,319	1,319	1,319	1,319	1,319	1,319	1,319	1,319	1,319
Solar	124	124	124	124	124	124	124	124	124	124
Storage	77	77	77	77	77	77	77	77	77	77
Total	79,416	79,917	82,317	82,317	81,472	81,472	81,789	81,789	81,789	81,789

Fuel Type	In Percentages									
	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	24.3%	24.1%	23.7%	23.7%	22.9%	22.9%	22.8%	22.8%	22.8%	22.8%
Gas	65.7%	65.7%	66.4%	66.4%	67.1%	67.1%	67.2%	67.2%	67.2%	67.2%
Nuclear	6.6%	6.5%	6.3%	6.3%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.7%	0.7%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Wind	1.5%	1.7%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%
Solar	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Storage	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%