REPORT ON THE CAPACITY, DEMAND, AND RESERVES IN THE ERCOT REGION

System Planning

May 2009

ERCOT
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Contents

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CDR WORKING PAPER

FOR PLANNING PURPOSES ONLY

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

BULs

Balancing up load. Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services. BULs are not considered resources as defined by the ERCOT Protocols.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

LaaRs (Loads acting as resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity. This value is zero in the upcoming Summer CDR Report because there isn't enough time to return those units to service before the start of the summer.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

• Remaining "mothballed" capacity not included as resources in the reserve margin
• Remaining DC tie capacity not included as resources in the reserve margin calculation,
• New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind generating units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary

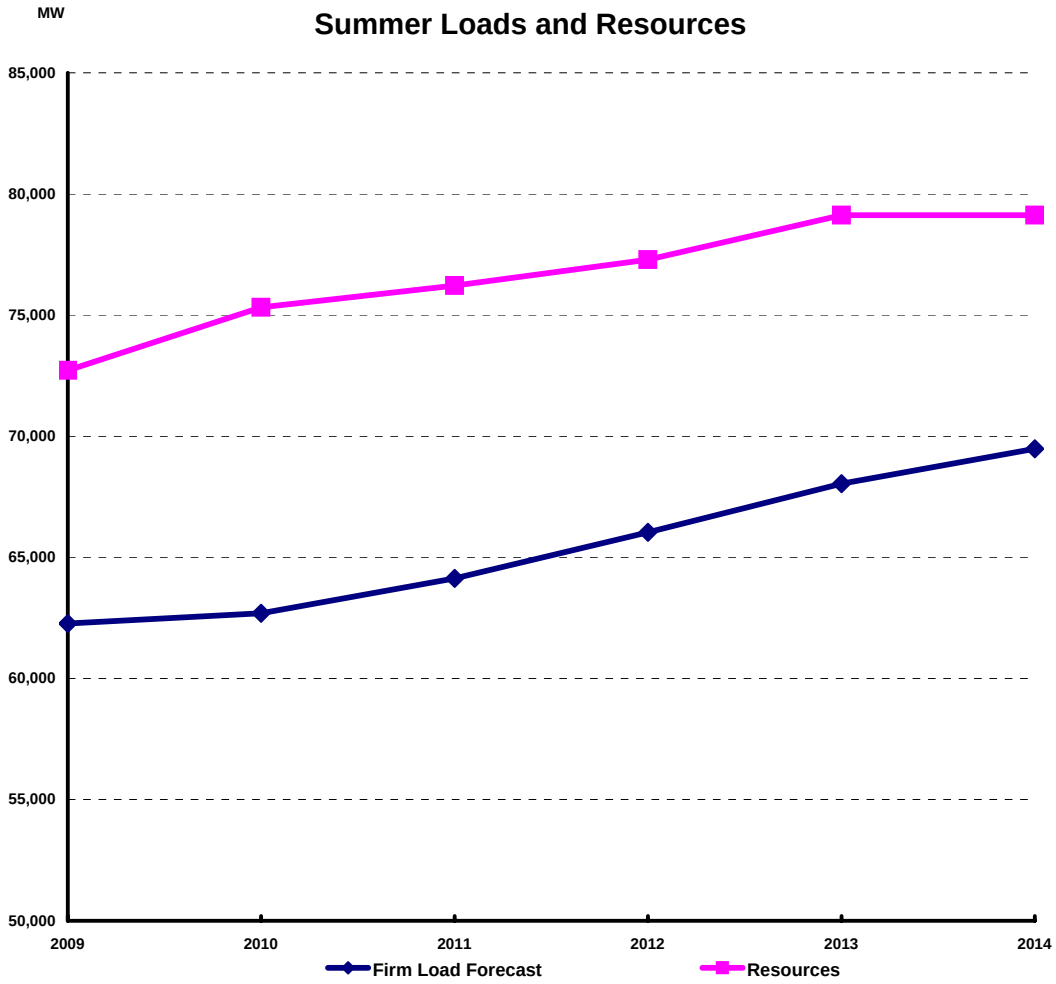
Load Forecast:	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Total Summer Peak Demand, MW	63,491	64,056	65,494	67,394	69,399	70,837
less LAARs Serving as Responsive Reserve, MW	1,115	1,115	1,115	1,115	1,115	1,115
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	110	242	242	242	242	242
Firm Load Forecast, MW	**62,266**	**62,699**	**64,137**	**66,037**	**68,042**	**69,480**

Resources:	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Installed Capacity, MW	63,492	61,800	61,800	61,800	61,800	61,800
Capacity from Private Networks, MW	5,313	5,318	5,318	5,318	5,318	5,318
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	708	708	708	708	708	708
RMR Units to be under Contract, MW	115	0	0	0	0	0
Operational Generation, MW	**69,628**	**67,826**	**67,826**	**67,826**	**67,826**	**67,826**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	2,848	2,848	2,848	2,848	2,848	2,848
Available Mothballed Generation , MW	0	401	479	479	479	479
Planned Units (not wind) with Signed IA and Air Permit, MW	0	3,769	4,389	5,414	7,206	7,206
ELCC of Planned Wind Units with Signed IA, MW	0	76	121	168	211	211
Total Resources, MW	**73,029**	**75,472**	**76,215**	**77,287**	**79,122**	**79,122**
less Switchable Units Unavailable to ERCOT, MW	317	158	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	**72,712**	**75,314**	**76,215**	**77,287**	**79,122**	**79,122**
Reserve Margin	**16.8%**	**20.1%**	**18.8%**	**17.0%**	**16.3%**	**13.9%**
(Resources - Firm Load Forecast)/Firm Load Forecast						

Other Potential Resources:	**553**	**13,889**	**23,094**	**28,794**	**31,399**	**33,140**
Mothballed Capacity , MW	0	5,478	7,125	7,125	7,125	7,125
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	0	7,858	15,417	21,116	23,722	25,463

2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary



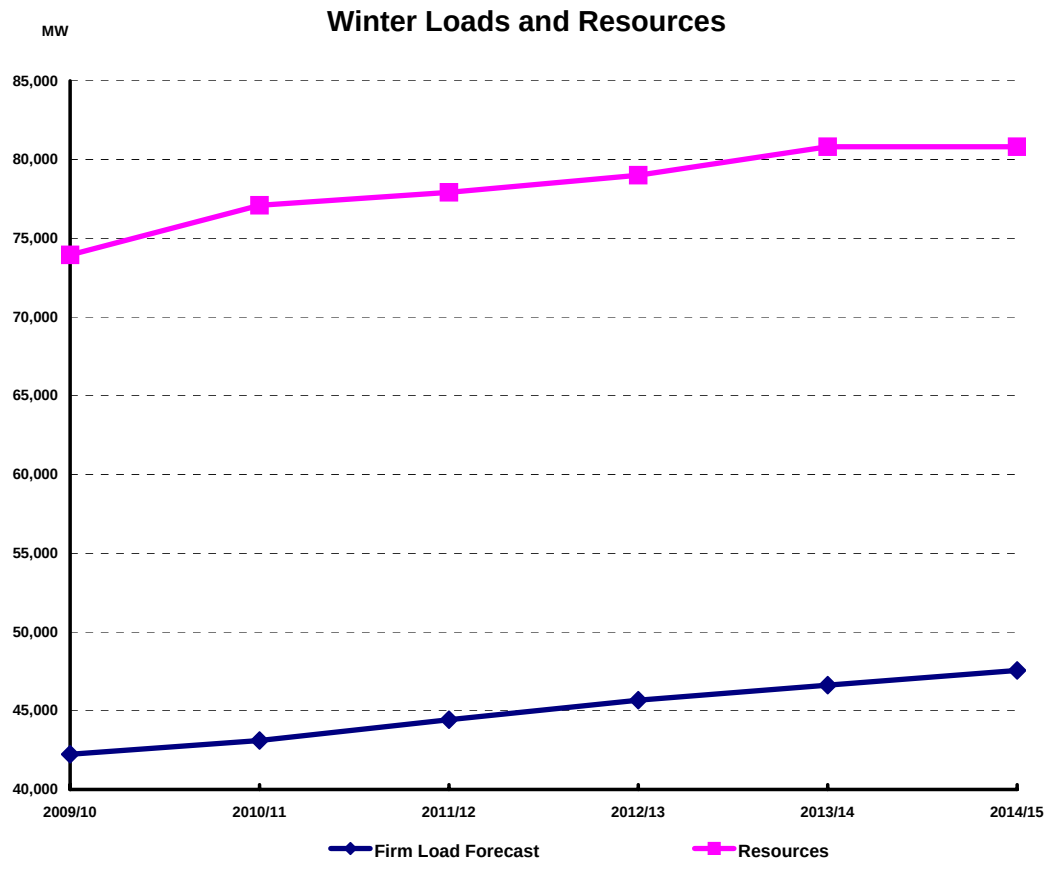
2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

Load Forecast:	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Total Summer Peak Demand, MW	43,463	44,463	45,784	47,030	47,984	48,914
less LAARs Serving as Responsive Reserve, MW	1,115	1,115	1,115	1,115	1,115	1,115
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	110	242	242	242	242	242
Firm Load Forecast, MW	**42,238**	**43,106**	**44,427**	**45,673**	**46,627**	**47,557**

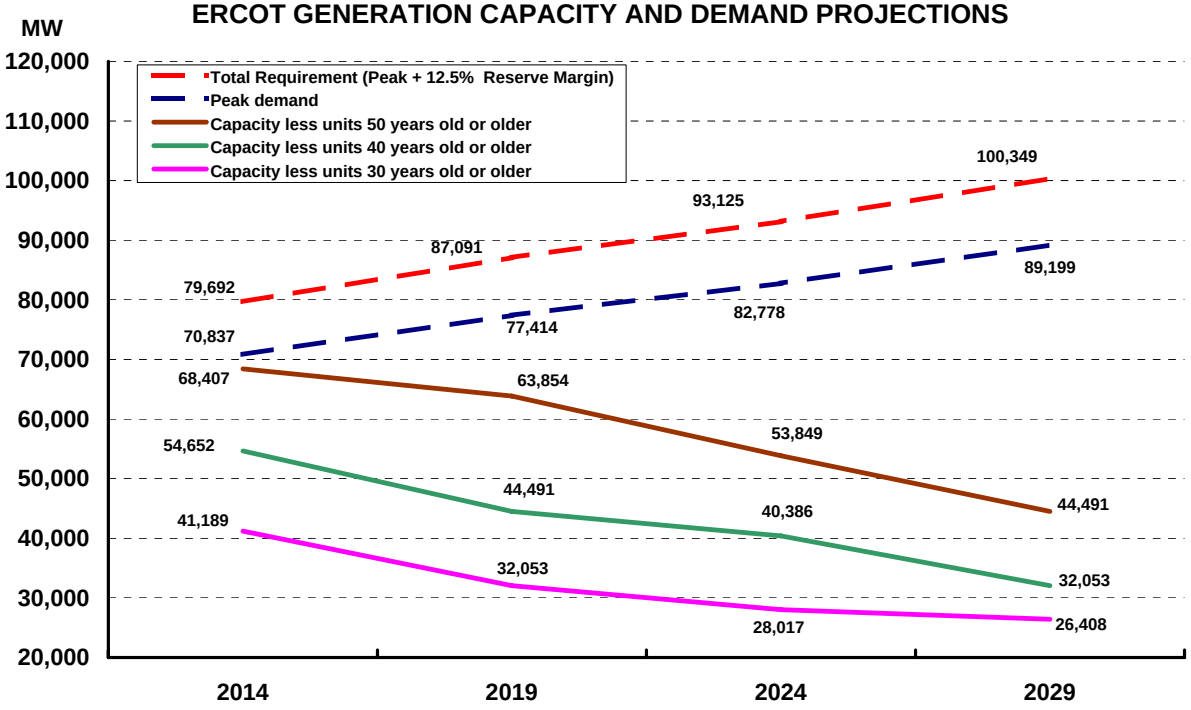
Resources:	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**
Installed Capacity, MW	62,863	62,863	62,863	62,863	62,863	62,863
Capacity from Private Networks, MW	5,843	5,848	5,850	5,850	5,850	5,850
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	708	708	708	708	708	708
RMR Units to be under Contract, MW	115	0	0	0	0	0
Operational Generation, MW	**69,529**	**69,419**	**69,421**	**69,421**	**69,421**	**69,421**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	3,100	3,100	3,100	3,100	3,100	3,100
Available Mothballed Generation , MW	258	323	323	323	323	323
Planned Units (not wind) with Signed IA and Air Permit, MW	805	3,769	4,389	5,414	7,206	7,206
ELCC of Planned Wind Units with Signed IA, MW	16	89	132	190	211	211
Total Resources, MW	**74,260**	**77,252**	**77,917**	**79,001**	**80,813**	**80,813**
less Switchable Units Unavailable to ERCOT, MW	317	158	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	**73,943**	**77,094**	**77,917**	**79,001**	**80,813**	**80,813**
Reserve Margin	**75.1%**	**78.8%**	**75.4%**	**73.0%**	**73.3%**	**69.9%**
(Resources - Firm Load Forecast)/Firm Load Forecast						

Other Potential Resources:	**8,118**	**16,154**	**25,785**	**29,001**	**31,328**	**32,934**
Mothballed Capacity , MW	6,882	7,332	7,332	7,332	7,332	7,332
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	683	8,269	17,900	21,116	23,443	25,049

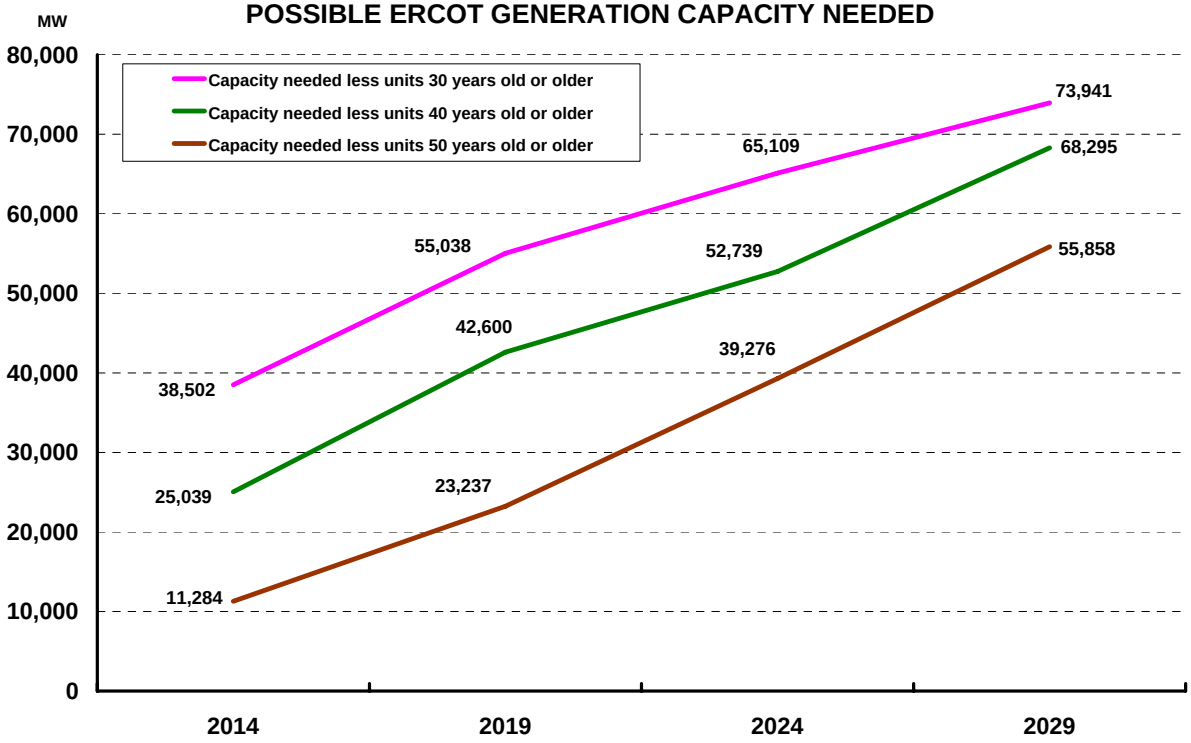

Winter Loads and Resources
MW
85,000
80,000
75,000
70,000
65,000
60,000
55,000
50,000
45,000
40,000
2009/10
2010/11
2011/12
2012/13
2013/14
2014/15
Firm Load Forecast
Resources

Long-Term Projections

ERCOT GENERATION CAPACITY AND DEMAND PROJECTIONS



POSSIBLE ERCOT GENERATION CAPACITY NEEDED



Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	47	92	92	92	92	92
Coal	12,953	15,436	15,436	16,361	16,361	16,361
Natural Gas	51,948	52,421	53,041	53,041	54,833	54,833
Nuclear	4,892	4,892	4,892	4,892	4,892	4,892
Other	1,516	1,516	1,516	1,516	1,516	1,516
Hydro	586	586	586	586	586	586
Wind	708	784	829	876	919	919
Total	72,649	75,725	76,391	77,363	79,197	79,197

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	17.8%	20.4%	20.2%	21.1%	20.7%	20.7%
Natural Gas	71.5%	69.2%	69.4%	68.6%	69.2%	69.2%
Nuclear	6.7%	6.5%	6.4%	6.3%	6.2%	6.2%
Other	2.1%	2.0%	2.0%	2.0%	1.9%	1.9%
Hydro	0.8%	0.8%	0.8%	0.8%	0.7%	0.7%
Wind	1.0%	1.0%	1.1%	1.1%	1.2%	1.2%

Summer Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	18	18	18	18	18	18
Coal	2,472	2,472	2,472	2,472	2,472	2,472
Natural Gas	12,626	12,626	12,626	12,626	12,626	12,626
Nuclear	0	0	0	0	0	0
Other	145	145	145	145	145	145
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	15,261	15,261	15,261	15,261	15,261	15,261

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	16.2%	16.2%	16.2%	16.2%	16.2%	16.2%
Natural Gas	82.7%	82.7%	82.7%	82.7%	82.7%	82.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	7	52	52	52	52	52
Coal	8,051	8,824	8,824	9,749	9,749	9,749
Natural Gas	19,053	19,288	19,288	19,288	21,080	21,080
Nuclear	2,328	2,328	2,328	2,328	2,328	2,328
Other	624	624	624	624	624	624
Hydro	191	191	191	191	191	191
Wind	20	20	33	33	33	33
Total	30,274	31,327	31,340	32,265	34,057	34,057

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	26.6%	28.2%	28.2%	30.2%	28.6%	28.6%
Natural Gas	62.9%	61.6%	61.5%	59.8%	61.9%	61.9%
Nuclear	7.7%	7.4%	7.4%	7.2%	6.8%	6.8%
Other	2.1%	2.0%	2.0%	1.9%	1.8%	1.8%
Hydro	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	22	22	22	22	22	22
Coal	2,430	4,140	4,140	4,140	4,140	4,140
Natural Gas	16,512	16,750	17,370	17,370	17,370	17,370
Nuclear	2,564	2,564	2,564	2,564	2,564	2,564
Other	527	527	527	527	527	527
Hydro	395	395	395	395	395	395
Wind	42	58	58	58	58	58
Total	22,492	24,455	25,075	25,075	25,075	25,075

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	10.8%	16.9%	16.5%	16.5%	16.5%	16.5%
Natural Gas	73.4%	68.5%	69.3%	69.3%	69.3%	69.3%
Nuclear	11.4%	10.5%	10.2%	10.2%	10.2%	10.2%
Other	2.3%	2.2%	2.1%	2.1%	2.1%	2.1%
Hydro	1.8%	1.6%	1.6%	1.6%	1.6%	1.6%
Wind	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%

Summer Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0	0	0	0	0	0
Coal	0	0	0	0	0	0
Natural Gas	3,757	3,757	3,757	3,757	3,757	3,757
Nuclear	0	0	0	0	0	0
Other	220	220	220	220	220	220
Hydro	0	0	0	0	0	0
Wind	645	705	738	785	827	827
Total	4,622	4,683	4,715	4,762	4,805	4,805

In Percentages

Fuel Type	2009	2010	2011	2012	2013	2014
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Natural Gas	81.3%	80.2%	79.7%	78.9%	78.2%	78.2%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	4.8%	4.7%	4.7%	4.6%	4.6%	4.6%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	14.0%	15.1%	15.7%	16.5%	17.2%	17.2%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	111	111	111	111	111	111
Coal	12,384	14,844	14,844	15,769	15,769	15,769
Natural Gas	54,000	54,257	54,879	54,879	56,671	56,671
Nuclear	5,075	5,075	5,075	5,075	5,075	5,075
Other	1,591	1,591	1,591	1,591	1,591	1,591
Hydro	546	546	546	546	546	546
Wind	723	797	840	898	919	919
Total	74,431	77,221	77,887	78,870	80,682	80,682

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	16.6%	19.2%	19.1%	20.0%	19.5%	19.5%
Natural Gas	72.6%	70.3%	70.5%	69.6%	70.2%	70.2%
Nuclear	6.8%	6.6%	6.5%	6.4%	6.3%	6.3%
Other	2.1%	2.1%	2.0%	2.0%	2.0%	2.0%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Wind	1.0%	1.0%	1.1%	1.1%	1.1%	1.1%

Winter Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	18	18	18	18	18	18
Coal	2,483	2,483	2,483	2,483	2,483	2,483
Natural Gas	12,862	12,862	12,862	12,862	12,862	12,862
Nuclear	0	0	0	0	0	0
Other	190	190	190	190	190	190
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	15,553	15,553	15,553	15,553	15,553	15,553

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	16.0%	16.0%	16.0%	16.0%	16.0%	16.0%
Natural Gas	82.7%	82.7%	82.7%	82.7%	82.7%	82.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	59	59	59	59	59	59
Coal	8,065	8,815	8,815	9,740	9,740	9,740
Natural Gas	19,997	19,795	19,795	19,795	21,587	21,587
Nuclear	2,352	2,352	2,352	2,352	2,352	2,352
Other	624	624	624	624	624	624
Hydro	137	137	137	137	137	137
Wind	20	20	33	33	33	33
Total	31,253	31,801	31,814	32,739	34,531	34,531

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	25.8%	27.7%	27.7%	29.7%	28.2%	28.2%
Natural Gas	64.0%	62.2%	62.2%	60.5%	62.5%	62.5%
Nuclear	7.5%	7.4%	7.4%	7.2%	6.8%	6.8%
Other	2.0%	2.0%	2.0%	1.9%	1.8%	1.8%
Hydro	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	35	35	35	35	35	35
Coal	1,836	3,546	3,546	3,546	3,546	3,546
Natural Gas	17,161	17,620	18,242	18,242	18,242	18,242
Nuclear	2,723	2,723	2,723	2,723	2,723	2,723
Other	557	557	557	557	557	557
Hydro	410	410	410	410	410	410
Wind	58	58	58	58	58	58
Total	22,780	24,949	25,571	25,571	25,571	25,571

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	8.1%	14.2%	13.9%	13.9%	13.9%	13.9%
Natural Gas	75.3%	70.6%	71.3%	71.3%	71.3%	71.3%
Nuclear	12.0%	10.9%	10.6%	10.6%	10.6%	10.6%
Other	2.4%	2.2%	2.2%	2.2%	2.2%	2.2%
Hydro	1.8%	1.6%	1.6%	1.6%	1.6%	1.6%
Wind	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%

Winter Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capactities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0	0	0	0	0	0
Coal	0	0	0	0	0	0
Natural Gas	3,980	3,980	3,980	3,980	3,980	3,980
Nuclear	0	0	0	0	0	0
Other	220	220	220	220	220	220
Water	0	0	0	0	0	0
Wind	645	718	748	807	827	827
Total	4,845	4,918	4,948	5,007	5,027	5,027

In Percentages

Fuel Type	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Natural Gas	82.1%	80.9%	80.4%	79.5%	79.2%	79.2%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	4.5%	4.5%	4.4%	4.4%	4.4%	4.4%
Water	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	13.3%	14.6%	15.1%	16.1%	16.5%	16.5%

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Anderson	202.3	197.5	196.9	199.0	201.3	201.8
Andrews	173.8	168.8	169.3	172.3	175.6	177.4
Angelina	296.7	290.5	289.4	292.3	295.8	296.6
Aransas	48.7	49.2	50.8	52.7	54.7	56.2
Archer	25.5	25.6	26.2	27.1	28.2	28.7
Atascosa	67.2	68.7	71.1	73.8	76.9	79.3
Austin	88.8	89.1	90.7	92.8	95.2	96.8
Bandera	50.3	50.3	50.9	51.7	52.6	53.1
Bastrop	165.7	174.9	186.5	199.3	212.5	224.3
Baylor	6.0	6.1	6.3	6.6	6.9	7.0
Bee	47.1	50.1	51.1	52.3	53.7	54.7
Bell	801.7	801.7	817.2	838.2	856.5	879.3
Bexar	3,986.8	4,129.6	4,323.8	4,627.2	4,898.9	5,129.9
Blanco	25.1	25.6	26.5	27.4	28.5	29.5
Borden	2.7	2.7	2.7	2.8	2.8	2.8
Bosque	48.4	49.2	50.4	51.9	53.7	54.7
Brazoria	2,299.9	2,283.1	2,296.1	2,317.6	2,343.3	2,350.5
Brazos	465.8	467.9	477.6	488.9	497.6	506.5
Brewster	16.6	16.6	16.7	17.0	17.2	17.3
Brooks	16.0	17.3	17.5	17.8	18.1	18.3
Brown	114.0	112.6	113.3	112.0	114.3	115.3
Burleson	26.1	26.8	27.9	29.3	30.5	31.2
Burnet	125.0	134.0	140.2	147.4	155.3	162.4
Caldwell	102.0	107.0	112.4	120.2	126.4	131.6
Calhoun	217.4	218.2	223.6	230.9	237.6	241.9
Callahan	33.7	33.9	34.3	34.9	35.5	35.9
Cameron	645.5	657.3	675.5	697.8	721.3	741.3
Chambers	505.5	511.5	514.3	519.1	524.8	526.5
Cherokee	75.2	77.4	79.8	80.9	82.1	82.7
Childress	14.2	14.1	14.2	14.3	14.5	14.5
Clay	24.7	25.0	25.7	26.7	27.8	28.5
Coke	19.5	19.4	19.6	19.9	20.1	20.3
Coleman	35.1	35.0	35.2	35.5	35.9	36.0
Collin	2,289.4	2,297.7	2,364.1	2,470.7	2,541.7	2,603.5
Colorado	70.9	71.5	72.8	74.6	76.5	77.8
Comal	337.6	345.5	369.8	390.8	407.6	421.8
Comanche	44.5	45.6	47.5	49.8	52.3	53.8
Concho	10.3	10.2	10.3	10.4	10.5	10.6

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Cooke	125.7	127.0	130.5	135.2	140.7	143.7
Coryell	120.5	122.1	124.9	129.2	145.2	148.6
Cottle	3.4	3.4	3.5	3.5	3.6	3.6
Crane	84.2	83.1	83.6	84.8	86.4	87.0
Crockett	38.5	38.6	39.3	39.9	40.7	41.1
Crosby	1.9	1.9	2.0	2.0	2.1	2.1
Culberson	8.8	10.6	10.6	10.9	11.1	11.3
Dallas	7,919.5	7,930.5	8,062.7	8,246.0	8,469.6	8,607.1
Dawson	65.0	64.5	65.1	66.1	67.4	68.0
Delta	9.8	9.5	9.6	9.7	9.8	9.8
Denton	1,972.5	2,007.5	2,046.0	2,116.1	2,226.3	2,304.3
Dewitt	65.9	66.9	68.6	70.7	73.0	74.8
Dickens	7.6	7.6	7.8	7.9	8.1	8.1
Dimmit	17.7	17.9	18.3	18.7	19.3	19.7
Duval	39.8	40.1	40.9	41.8	42.9	43.6
Eastland	59.0	60.0	60.5	61.7	63.1	63.7
Ector	497.2	492.5	494.6	501.9	510.4	514.3
Edwards	7.9	7.8	7.9	8.1	8.2	8.3
Ellis	907.9	886.9	895.6	913.6	947.3	971.3
Erath	110.8	114.6	129.0	136.3	144.9	151.1
Falls	48.1	49.2	47.1	49.7	51.7	52.9
Fannin	68.6	67.7	68.4	69.8	71.1	71.7
Fayette	80.3	81.0	83.4	85.5	87.7	89.3
Fisher	22.0	21.8	22.0	22.2	22.4	22.5
Floyd	0.7	0.7	0.8	0.8	0.8	0.8
Foard	2.7	2.7	2.7	2.8	2.8	2.8
Fort Bend	1,144.8	1,159.4	1,185.0	1,210.1	1,236.8	1,255.4
Franklin	3.2	3.2	3.3	3.3	3.4	3.4
Freestone	107.3	107.2	108.5	109.8	112.8	114.2
Frio	41.5	42.8	44.6	46.6	48.8	50.8
Galveston	1,206.2	1,213.9	1,235.6	1,270.7	1,288.5	1,309.8
Gillespie	64.2	64.9	66.4	68.2	69.0	70.5
Glasscock	14.9	14.8	14.9	15.2	15.6	15.8
Goliad	17.9	18.2	18.8	19.5	20.3	20.9
Gonzales	57.6	61.9	62.6	64.9	67.3	69.4
Grayson	456.0	464.2	467.9	478.3	493.6	504.3
Grimes	19.5	20.3	21.3	22.5	23.9	24.7
Guadalupe	361.3	370.5	382.5	397.4	413.4	426.9
Hall	4.7	4.8	4.9	5.0	5.0	5.0

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Hamilton	19.2	19.3	19.7	20.2	20.8	21.1
Hardeman	15.9	15.8	15.9	16.0	16.2	16.2
Harris	13,078.7	13,182.5	13,450.5	13,717.0	14,004.1	14,181.2
Haskell	23.1	23.0	23.2	23.5	23.9	24.0
Hays	378.6	393.9	412.6	433.1	455.9	477.0
Henderson	162.2	160.2	161.6	165.2	168.7	170.6
Hidalgo	1,001.6	1,019.3	1,045.1	1,092.4	1,129.2	1,162.3
Hill	95.6	98.2	102.3	107.6	113.6	117.9
Hondo	4.8	5.0	5.2	5.5	5.8	6.1
Hood	199.3	207.4	221.4	241.0	251.0	263.4
Hopkins	108.9	106.5	110.5	112.5	114.2	114.5
Houston	46.2	45.2	45.0	45.6	46.2	46.4
Howard	112.2	110.0	110.1	109.8	111.7	112.6
Hunt	220.1	219.0	223.3	234.9	245.9	248.6
Irion	7.9	7.9	7.9	8.0	8.0	8.1
Jack	24.7	24.8	25.2	25.9	26.6	27.0
Jackson	33.3	33.9	34.8	35.9	37.1	38.1
Jeff Davis	3.9	3.9	3.9	4.0	4.1	4.1
Jim Hogg	3.8	3.9	4.0	4.2	4.4	4.5
Jim Wells	70.4	71.6	73.6	76.0	78.5	80.5
Johnson	352.1	363.3	386.4	410.5	436.8	454.7
Jones	37.2	37.0	37.3	37.7	38.1	38.3
Karnes	22.8	23.1	23.6	24.3	25.0	25.6
Kaufman	275.3	288.5	290.2	298.8	309.7	306.0
Kendall	84.6	87.1	90.7	94.8	99.2	103.1
Kenedy	1.3	1.4	1.4	1.5	1.6	1.7
Kent	52.8	55.2	58.3	61.8	65.8	68.0
Kerr	123.3	124.3	126.6	129.5	132.3	134.4
Kimble	15.6	15.7	16.0	16.4	16.8	17.1
King	8.5	8.6	8.9	9.1	9.5	9.6
Kinney	5.9	5.9	6.0	6.2	6.3	6.5
Kleberg	80.5	81.0	82.8	85.0	87.3	88.8
Knox	19.7	19.9	20.4	20.9	21.6	21.9
La Salle	11.8	12.1	12.6	13.1	13.7	14.2
Lamar	179.5	189.8	191.0	194.0	197.0	198.2
Lampasas	51.2	52.8	54.9	57.3	60.1	62.1
Lavaca	36.3	36.9	37.9	39.1	40.4	41.4
Lee	32.2	32.6	33.2	34.1	35.0	35.6
Leon	74.2	74.2	77.0	79.1	81.6	82.6

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Limestone	61.1	61.4	62.3	64.0	66.0	66.9
Live Oak	61.5	62.2	63.6	65.3	67.3	68.8
Llano	66.0	63.1	64.6	66.4	68.5	70.0
Loving	9.8	9.8	9.9	10.3	10.6	10.8
Madison	16.6	17.0	17.6	18.3	19.1	19.4
Martin	28.2	28.1	28.5	29.3	30.1	30.6
Mason	9.9	9.9	9.9	10.0	10.2	10.2
Matagorda	119.5	121.5	125.2	129.9	134.6	138.2
Maverick	64.8	66.3	68.4	70.8	73.4	75.4
Mcculloch	42.4	42.5	43.0	43.8	47.1	47.6
Mclennan	684.6	688.2	701.2	715.0	738.3	764.1
Mcmullen	6.1	6.4	6.7	7.1	7.5	7.8
Medina	174.3	179.0	185.9	193.9	202.6	210.0
Menard	5.2	5.1	5.2	5.2	5.3	5.3
Midland	362.3	350.5	357.2	362.8	369.2	372.3
Milam	67.8	68.1	69.6	71.9	74.7	76.3
Mills	8.3	8.4	8.6	8.8	9.1	9.3
Mitchell	20.8	21.7	22.5	23.3	24.0	24.6
Montague	55.2	57.0	59.5	62.2	65.2	67.2
Montgomery	247.9	256.2	269.6	282.1	294.0	305.8
Motley	4.2	4.2	4.2	4.2	4.2	4.2
Nacogdoches	166.9	163.6	163.2	165.1	167.1	167.8
Navarro	180.8	176.8	179.6	184.5	190.1	193.2
Nolan	60.9	60.0	60.2	61.2	62.2	62.8
Nueces	996.9	1,007.5	1,027.4	1,050.9	1,077.6	1,095.1
Palo Pinto	79.7	80.3	82.3	85.5	89.2	91.7
Parker	305.9	313.3	324.7	338.6	354.5	339.6
Pecos	84.1	84.3	85.5	87.0	88.8	89.8
Presidio	8.4	8.4	8.6	8.8	9.0	9.2
Rains	15.1	14.9	15.5	16.1	16.2	16.6
Reagan	12.4	12.5	12.7	12.9	13.2	13.3
Real	12.8	13.0	13.4	13.8	14.3	14.6
Red River	24.0	24.1	24.3	24.7	25.1	25.3
Reeves	43.1	43.0	43.4	44.1	44.9	45.4
Refugio	20.8	20.8	21.0	21.3	21.7	21.9
Robertson	23.5	20.8	21.4	22.2	23.1	23.6
Rockwall	231.1	234.2	243.2	255.1	266.8	285.8
Runnels	28.2	28.1	28.2	28.5	28.8	28.9
Rusk	16.6	16.1	15.7	15.8	16.0	16.0

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2009 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

	Summer Coincident Demand, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
San Patricio	144.4	145.5	148.5	152.4	156.3	159.0
San Saba	11.6	11.7	11.9	12.2	12.6	12.8
Schleicher	14.6	14.5	14.7	14.8	15.0	15.1
Scurry	285.7	279.1	277.9	280.4	283.6	284.2
Shackelford	23.6	23.7	24.1	24.5	25.1	25.4
Smith	586.6	583.8	588.9	595.3	602.7	604.8
Somervell	30.6	31.9	36.6	37.3	39.4	40.9
Starr	76.6	76.8	78.0	79.5	81.1	82.1
Stephens	59.5	58.6	59.0	60.1	61.5	62.2
Sterling	12.3	12.3	12.4	12.5	12.6	12.7
Stonewall	6.3	6.4	6.6	6.7	6.9	7.0
Sutton	16.0	15.9	16.0	16.2	16.3	16.4
Tarrant	5,122.1	5,144.6	5,234.9	5,380.3	5,553.4	5,683.8
Taylor	328.3	327.8	330.8	335.1	340.1	342.4
Terrell	1.7	1.7	1.7	1.7	1.8	1.8
Throckmorton	6.5	6.5	6.6	6.7	6.9	6.9
Tom Green	229.0	227.7	228.9	231.0	233.7	234.3
Travis	2,492.5	2,540.4	2,603.1	2,664.1	2,705.1	2,740.5
Upton	20.7	21.1	21.8	22.7	23.7	24.4
Uvalde	51.1	51.9	53.3	55.0	56.8	58.2
Val Verde	72.2	73.0	74.7	76.6	78.7	80.2
Van Zandt	81.2	79.8	84.5	86.1	87.6	88.3
Victoria	241.9	242.9	247.4	253.4	259.5	264.0
Waller	175.6	177.8	182.5	187.8	194.9	199.3
Ward	54.0	53.1	51.9	52.7	53.6	54.0
Washington	114.0	117.8	122.5	123.2	129.9	135.7
Webb	350.4	357.9	369.6	382.4	396.0	406.5
Wharton	112.1	114.2	116.2	118.9	121.8	123.8
Wichita	415.8	407.2	410.5	416.5	423.3	426.6
Wilbarger	35.3	34.9	34.9	35.1	35.4	35.3
Willacy	33.2	34.0	35.2	36.5	38.0	39.2
Williamson	1,018.1	1,039.9	1,084.6	1,143.1	1,211.8	1,280.0
Wilson	68.6	70.4	74.3	76.8	80.3	83.2
Winkler	58.4	57.8	58.1	59.1	60.3	60.9
Wise	219.1	226.5	236.0	250.0	261.1	271.9
Young	59.8	60.0	61.3	63.1	65.1	66.3
Zapata	22.7	23.2	24.0	24.8	25.7	26.5
Zavala	24.7	25.2	25.9	26.8	27.8	28.6

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2009 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Anderson	227.5	224.3	223.5	224.8	225.8	226.6
Andrews	195.4	191.7	192.1	194.6	196.9	199.2
Angelina	333.6	329.9	328.5	330.1	331.7	333.1
Aransas	54.8	55.9	57.7	59.5	61.3	63.1
Archer	28.7	29.1	29.8	30.6	31.6	32.3
Atascosa	75.6	78.1	80.7	83.4	86.2	89.1
Austin	99.9	101.1	103.0	104.8	106.7	108.7
Bandera	56.5	57.1	57.8	58.4	59.0	59.6
Bastrop	186.3	198.6	211.7	225.1	238.3	251.9
Baylor	6.8	6.9	7.2	7.4	7.8	7.9
Bee	53.0	56.9	58.0	59.1	60.3	61.5
Bell	901.3	910.5	927.5	946.6	960.7	987.5
Bexar	4,482.3	4,690.1	4,907.4	5,225.5	5,494.4	5,761.1
Blanco	28.2	29.0	30.0	30.9	32.0	33.1
Borden	3.0	3.1	3.1	3.1	3.1	3.1
Bosque	54.4	55.9	57.2	58.6	60.2	61.5
Brazoria	2,585.7	2,592.9	2,606.1	2,617.2	2,628.2	2,639.7
Brazos	523.7	531.4	542.0	552.1	558.1	568.8
Brewster	18.7	18.8	19.0	19.2	19.3	19.5
Brooks	18.0	19.7	19.9	20.1	20.3	20.5
Brown	128.2	127.9	128.6	126.5	128.2	129.5
Burleson	29.4	30.5	31.6	33.0	34.2	35.0
Burnet	140.6	152.1	159.1	166.4	174.2	182.4
Caldwell	114.7	121.5	127.5	135.8	141.8	147.8
Calhoun	244.4	247.8	253.8	260.8	266.4	271.6
Callahan	37.9	38.4	38.9	39.4	39.8	40.3
Cameron	725.7	746.5	766.6	788.0	809.0	832.6
Chambers	568.3	580.9	583.8	586.3	588.6	591.3
Cherokee	84.5	87.9	90.5	91.4	92.1	92.9
Childress	16.0	16.0	16.1	16.2	16.3	16.3
Clay	27.8	28.4	29.2	30.2	31.2	32.0
Coke	21.9	22.0	22.2	22.4	22.6	22.7
Coleman	39.5	39.7	39.9	40.1	40.3	40.5
Collin	2,573.9	2,609.5	2,683.3	2,790.1	2,850.7	2,923.8
Colorado	79.8	81.2	82.7	84.2	85.8	87.4
Comal	379.5	392.4	419.7	441.3	457.1	473.7
Comanche	50.0	51.8	53.9	56.2	58.7	60.4
Concho	11.6	11.6	11.7	11.8	11.8	11.8
Cooke	141.4	144.2	148.1	152.7	157.8	161.4
Coryell	135.5	138.7	141.8	145.9	162.9	166.9
Cottle	3.9	3.9	3.9	4.0	4.0	4.1

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Crane	94.7	94.4	94.8	95.8	96.9	97.8
Crockett	43.3	43.9	44.6	45.1	45.7	46.2
Crosby	2.1	2.2	2.2	2.3	2.4	2.4
Culberson	9.9	12.0	12.1	12.3	12.5	12.6
Dallas	8,903.7	9,006.8	9,151.1	9,312.2	9,499.2	9,666.2
Dawson	73.1	73.2	73.9	74.7	75.6	76.4
Delta	11.0	10.8	10.9	11.0	11.0	11.1
Denton	2,217.7	2,280.0	2,322.2	2,389.8	2,497.0	2,587.9
Dewitt	74.1	76.0	77.9	79.9	81.9	84.0
Dickens	8.5	8.7	8.8	8.9	9.1	9.1
Dimmit	19.9	20.3	20.7	21.2	21.6	22.1
Duval	44.8	45.6	46.4	47.2	48.1	49.0
Eastland	66.4	68.1	68.7	69.7	70.8	71.5
Ector	559.0	559.4	561.4	566.8	572.5	577.5
Edwards	8.9	8.9	9.0	9.2	9.2	9.3
Ellis	1,020.7	1,007.3	1,016.5	1,031.7	1,062.5	1,090.8
Erath	124.6	130.1	146.4	153.9	162.5	169.6
Falls	54.1	55.8	53.5	56.1	58.0	59.5
Fannin	77.1	76.9	77.6	78.8	79.7	80.5
Fayette	90.3	92.0	94.7	96.6	98.4	100.3
Fisher	24.7	24.8	24.9	25.1	25.1	25.3
Floyd	0.8	0.8	0.9	0.9	0.9	0.9
Foard	3.1	3.1	3.1	3.1	3.1	3.1
Fort Bend	1,287.1	1,316.8	1,344.9	1,366.6	1,387.2	1,409.8
Franklin	3.6	3.7	3.7	3.7	3.8	3.8
Freestone	120.7	121.8	123.2	124.0	126.6	128.3
Frio	46.7	48.6	50.6	52.6	54.8	57.0
Galveston	1,356.1	1,378.6	1,402.4	1,435.0	1,445.1	1,471.0
Gillespie	72.2	73.8	75.3	77.0	77.4	79.2
Glasscock	16.8	16.8	16.9	17.2	17.5	17.8
Goliad	20.1	20.7	21.4	22.0	22.7	23.4
Gonzales	64.8	70.3	71.1	73.3	75.5	77.9
Grayson	512.7	527.2	531.1	540.1	553.6	566.4
Grimes	21.9	23.0	24.2	25.4	26.8	27.7
Guadalupe	406.2	420.8	434.1	448.8	463.7	479.4
Hall	5.3	5.5	5.6	5.6	5.6	5.7
Hamilton	21.6	22.0	22.4	22.8	23.3	23.7
Hardeman	17.9	17.9	18.0	18.1	18.2	18.2
Harris	14,704.1	14,971.7	15,266.2	15,490.6	15,706.5	15,926.2
Haskell	26.0	26.2	26.4	26.6	26.8	26.9
Hays	425.6	447.4	468.3	489.1	511.4	535.7
Henderson	182.4	182.0	183.5	186.5	189.2	191.6

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Hidalgo	1,126.1	1,157.6	1,186.2	1,233.6	1,266.5	1,305.3
Hill	107.5	111.5	116.2	121.5	127.4	132.4
Hondo	5.4	5.7	6.0	6.2	6.6	6.9
Hood	224.0	235.6	251.3	272.2	281.5	295.8
Hopkins	122.5	121.0	125.4	127.1	128.1	128.6
Houston	51.9	51.3	51.1	51.5	51.8	52.1
Howard	126.2	125.0	124.9	124.0	125.3	126.4
Hunt	247.5	248.7	253.5	265.3	275.8	279.2
Irion	8.9	8.9	9.0	9.0	9.0	9.0
Jack	27.8	28.1	28.6	29.2	29.9	30.3
Jackson	37.5	38.5	39.5	40.5	41.6	42.8
Jeff Davis	4.4	4.4	4.5	4.5	4.6	4.6
Jim Hogg	4.3	4.4	4.6	4.7	4.9	5.1
Jim Wells	79.2	81.4	83.6	85.8	88.1	90.4
Johnson	395.9	412.6	438.6	463.6	489.9	510.6
Jones	41.8	42.1	42.3	42.6	42.8	43.0
Karnes	25.7	26.2	26.8	27.4	28.0	28.7
Kaufman	309.5	327.7	329.3	337.4	347.4	343.7
Kendall	95.1	99.0	102.9	107.0	111.3	115.7
Kenedy	1.4	1.5	1.6	1.7	1.8	1.9
Kent	59.4	62.6	66.2	69.7	73.8	76.4
Kerr	138.7	141.2	143.7	146.2	148.3	151.0
Kimble	17.6	17.9	18.2	18.5	18.8	19.2
King	9.6	9.8	10.1	10.3	10.6	10.7
Kinney	6.6	6.7	6.8	7.0	7.1	7.3
Kleberg	90.5	92.0	94.0	96.0	97.9	99.7
Knox	22.1	22.6	23.1	23.6	24.2	24.6
La Salle	13.2	13.8	14.3	14.8	15.4	15.9
Lamar	201.8	215.5	216.7	219.1	221.0	222.6
Lampasas	57.6	60.0	62.3	64.7	67.5	69.7
Lavaca	40.9	41.9	43.0	44.1	45.3	46.5
Lee	36.2	37.0	37.7	38.5	39.2	40.0
Leon	83.4	84.3	87.3	89.3	91.5	92.8
Limestone	68.7	69.7	70.8	72.3	74.0	75.1
Live Oak	69.1	70.6	72.2	73.8	75.5	77.2
Llano	74.2	71.6	73.3	75.0	76.8	78.6
Loving	11.0	11.1	11.3	11.6	11.9	12.2
Madison	18.7	19.3	20.0	20.6	21.4	21.8
Martin	31.7	31.9	32.3	33.1	33.8	34.3
Mason	11.1	11.2	11.3	11.3	11.4	11.5
Matagorda	134.3	137.9	142.2	146.7	150.9	155.2
Maverick	72.9	75.2	77.6	79.9	82.3	84.7

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Mcculloch	47.6	48.2	48.9	49.5	52.8	53.5
Mclennan	769.7	781.6	795.8	807.5	828.0	858.1
Mcmullen	6.9	7.2	7.6	8.0	8.4	8.8
Medina	196.0	203.3	210.9	218.9	227.2	235.8
Menard	5.8	5.8	5.9	5.9	5.9	5.9
Midland	407.3	398.0	405.4	409.8	414.1	418.1
Milam	76.2	77.3	79.0	81.2	83.8	85.7
Mills	9.3	9.5	9.8	10.0	10.2	10.4
Mitchell	23.4	24.7	25.6	26.3	27.0	27.6
Montague	62.0	64.7	67.5	70.2	73.2	75.5
Montgomery	278.8	290.9	305.9	318.6	329.8	343.4
Motley	4.7	4.7	4.7	4.8	4.8	4.8
Nacogdoches	187.6	185.8	185.3	186.4	187.4	188.4
Navarro	203.2	200.8	203.8	208.3	213.2	216.9
Nolan	68.5	68.2	68.4	69.1	69.8	70.5
Nueces	1,120.8	1,144.3	1,166.1	1,186.8	1,208.7	1,229.9
Palo Pinto	89.6	91.2	93.4	96.6	100.0	103.0
Parker	343.9	355.8	368.5	382.4	397.6	381.4
Pecos	94.6	95.8	97.1	98.3	99.6	100.9
Presidio	9.4	9.6	9.8	9.9	10.1	10.3
Rains	16.9	17.0	17.6	18.1	18.2	18.6
Reagan	14.0	14.2	14.4	14.6	14.8	15.0
Real	14.3	14.8	15.2	15.6	16.0	16.4
Red River	27.0	27.4	27.6	27.9	28.2	28.4
Reeves	48.4	48.9	49.3	49.8	50.4	50.9
Refugio	23.4	23.6	23.8	24.1	24.3	24.6
Robertson	26.4	23.6	24.3	25.1	25.9	26.5
Rockwall	259.8	266.0	276.1	288.1	299.3	320.9
Runnels	31.7	31.9	32.0	32.2	32.3	32.4
Rusk	18.6	18.2	17.8	17.9	17.9	18.0
San Patricio	162.4	165.3	168.6	172.1	175.3	178.6
San Saba	13.0	13.3	13.6	13.8	14.1	14.4
Schleicher	16.4	16.5	16.7	16.7	16.8	16.9
Scurry	321.2	316.9	315.4	316.7	318.1	319.2
Shackelford	26.5	26.9	27.3	27.7	28.1	28.5
Smith	659.5	663.0	668.4	672.3	675.9	679.3
Somervell	34.5	36.3	41.5	42.2	44.2	45.9
Starr	86.1	87.3	88.5	89.7	91.0	92.3
Stephens	66.9	66.6	67.0	67.9	68.9	69.8
Sterling	13.8	13.9	14.0	14.1	14.2	14.2
Stonewall	7.1	7.3	7.4	7.6	7.8	7.9
Sutton	17.9	18.1	18.2	18.3	18.3	18.4

Summer Load by County

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	Summer Load, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
Tarrant	5,758.7	5,842.8	5,941.6	6,076.0	6,228.5	6,383.2
Taylor	369.1	372.3	375.4	378.4	381.5	384.6
Terrell	1.9	1.9	1.9	1.9	2.0	2.0
Throckmorton	7.4	7.4	7.5	7.6	7.7	7.7
Tom Green	257.4	258.6	259.8	260.9	262.1	263.1
Travis	2,802.3	2,885.2	2,954.5	3,008.6	3,033.9	3,077.7
Upton	23.3	23.9	24.7	25.6	26.6	27.4
Uvalde	57.5	59.0	60.5	62.1	63.7	65.4
Val Verde	81.2	83.0	84.7	86.5	88.3	90.1
Van Zandt	91.3	90.7	95.9	97.3	98.3	99.2
Victoria	272.0	275.9	280.8	286.1	291.1	296.5
Waller	197.4	202.0	207.2	212.1	218.5	223.8
Ward	60.7	60.3	58.9	59.6	60.1	60.6
Washington	128.2	133.8	139.0	139.1	145.7	152.4
Webb	393.9	406.5	419.5	431.8	444.1	456.5
Wharton	126.0	129.7	131.9	134.2	136.6	139.1
Wichita	467.4	462.4	465.9	470.3	474.8	479.1
Wilbarger	39.7	39.7	39.7	39.7	39.7	39.7
Willacy	37.3	38.6	39.9	41.2	42.6	44.0
Williamson	1,144.7	1,181.0	1,231.0	1,290.9	1,359.1	1,437.5
Wilson	77.1	79.9	84.3	86.8	90.0	93.4
Winkler	65.7	65.6	66.0	66.8	67.6	68.4
Wise	246.3	257.2	267.8	282.3	292.8	305.3
Young	67.2	68.1	69.5	71.2	73.1	74.4
Zapata	25.6	26.4	27.2	28.0	28.9	29.7
Zavala	27.8	28.6	29.4	30.3	31.2	32.1

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	45.0	45.0	45.0	45.0	45.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.0	396.0	396.0	396.0	396.0	396.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1642.0	1642.0	1642.0	1642.0	1642.0	1642.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	3876.6	4811.6	4811.6	4811.6	4811.6	4811.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	36.9	36.9	56.5	56.5	56.5	56.5
BOSQUE	843.0	843.0	843.0	843.0	843.0	843.0
BRAZORIA	399.0	399.0	399.0	399.0	399.0	399.0
BRAZOS	174.0	222.0	222.0	222.0	222.0	222.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	97.0	97.0	97.0	97.0	97.0	97.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	59.0	59.0	69.0	69.0	69.0	69.0
CALLAHAN	9.9	9.9	9.9	9.9	9.9	9.9
CAMERON	120.0	120.0	120.0	120.0	120.0	120.0
CHAMBERS	2596.9	2596.9	2596.9	2596.9	2596.9	2596.9
CHEROKEE	677.0	677.0	677.0	677.0	677.0	677.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	409.0	409.0	409.0	409.0	409.0	409.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	9.8	9.8	9.8	9.8	9.8	9.8

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	6.1	6.1	6.1	6.1	6.1	6.1
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	5.7	5.7	5.7	5.7	5.7	5.7
DALLAS	1730.0	1730.0	1730.0	1730.0	1730.0	1730.0
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	133.4	133.4	133.4	133.4	133.4	133.4
DEWITT	1.0	1.0	1.0	1.0	1.0	1.0
DICKENS	13.1	13.1	13.1	13.1	13.1	13.1
DIMMIT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	5.2	5.2	5.2	5.2	5.2	5.2
ECTOR	1521.5	1521.5	1521.5	1521.5	1521.5	1521.5
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1625.0	1625.0	1625.0	1625.0	1625.0	1625.0
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2229.0	2229.0	2229.0	2229.0	2229.0	2229.0
FAYETTE	1882.0	1882.0	1882.0	1882.0	1882.0	1882.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4172.0	4172.0	4172.0	4172.0	4172.0	4172.0
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2200.0	2200.0	2200.0	2200.0	2200.0	2200.0
FRIO	71.0	271.0	271.0	271.0	271.0	271.0
GALVESTON	1071.0	1071.0	1071.0	1071.0	1071.0	1071.0
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	18.6	18.6	18.6	18.6	18.6	18.6
GOLIAD	633.0	633.0	633.0	633.0	633.0	633.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1317.0	1317.0	1317.0	1317.0	1317.0	1317.0
GUADALUPE	1717.6	1717.6	1717.6	1717.6	1717.6	1717.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
HARRIS	6467.0	6517.0	6517.0	6517.0	6517.0	6517.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	902.0	902.0	902.0	902.0	902.0	902.0
HENDERSON	230.0	230.0	230.0	230.0	230.0	230.0
HIDALGO	1597.0	1597.0	1597.0	1597.0	1597.0	1597.0
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	984.0	984.0	984.0	984.0	984.0	984.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	275.2	275.2	275.2	296.1	296.1	296.1
HUNT	87.0	87.0	87.0	87.0	1879.0	1879.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	630.4	630.4	1263.5	1263.5	1263.5	1263.5
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1804.0	1804.0	1804.0	1804.0	1804.0	1804.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	42.2	42.2	42.2	42.2	42.2	42.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1289.0	1289.0	1289.0	1289.0	1289.0	1289.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1689.0	1689.0	1689.0	1689.0	1689.0	1689.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	467.0	467.0	467.0	467.0	467.0	467.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	10.4	10.4	10.4	10.4	32.3	32.3
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2564.0	2564.0	2564.0	2564.0	2564.0	2564.0
MAVERICK	6.0	6.0	6.0	6.0	6.0	6.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	811.0	811.0	811.0	1736.0	1736.0	1736.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	1176.0	1181.0	1181.0	1181.0	1181.0	1181.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	348.0	369.8	369.8	369.8	369.8	369.8
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	89.5	97.4	97.4	97.4	97.4	97.4
NUECES	1036.0	1723.0	1713.0	1713.0	1713.0	1713.0
PALO PINTO	653.0	653.0	653.0	653.0	653.0	653.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	47.9	47.9	60.9	60.9	60.9	60.9
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	306.0	2016.0	2016.0	2016.0	2016.0	2016.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3253.0	3276.0	3276.0	3276.0	3276.0	3276.0
SAN PATRICIO	760.0	775.7	775.7	775.7	775.7	775.7
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	83.4	83.4	83.4	83.4	83.4	83.4
SHACKELFORD	49.2	49.2	49.2	49.2	69.7	69.7

Summer Generation by County

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	Summer Generation, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2328.0	2328.0	2328.0	2328.0	2328.0	2328.0
STARR	34.0	34.0	34.0	34.0	34.0	34.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	68.8	86.2	86.2	112.3	112.3	112.3
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1263.5	1263.5	1263.5	1263.5	1263.5	1263.5
TAYLOR	115.4	115.4	115.4	115.4	115.4	115.4
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1931.0	1931.0	1931.0	1931.0	1931.0	1931.0
TOM GREEN	0.0	13.1	13.1	13.1	13.1	13.1
TRAVIS	1486.0	1580.0	1580.0	1580.0	1580.0	1580.0
UPTON	24.6	24.6	24.6	24.6	24.6	24.6
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	68.0	68.0	68.0	68.0	68.0	68.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	572.6	572.6	572.6	572.6	572.6	572.6
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	330.0	330.0	330.0	330.0	330.0	330.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	193.0	193.0	193.0	193.0	193.0	193.0
WHARTON	550.0	550.0	550.0	550.0	550.0	550.0
WICHITA	77.0	77.0	77.0	77.0	77.0	77.0
WILBARGER	649.0	649.0	649.0	649.0	649.0	649.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	649.0	649.0	649.0	649.0	649.0	649.0
YOUNG	611.0	611.0	611.0	611.0	611.0	611.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

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	Summer Import/Export, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
ANDERSON	-227.5	-224.3	-223.5	-224.8	-225.8	-226.6
ANDREWS	-195.4	-191.7	-192.1	-194.6	-196.9	-199.2
ANGELINA	-333.6	-284.9	-283.5	-285.1	-286.7	-288.1
ARANSAS	-54.8	-55.9	-57.7	-59.5	-61.3	-63.1
ARCHER	-28.7	-29.1	-29.8	-30.6	-31.6	-32.3
ATASCOSA	320.4	317.9	315.3	312.6	309.8	306.9
AUSTIN	-99.9	-101.1	-103.0	-104.8	-106.7	-108.7
BANDERA	-56.5	-57.1	-57.8	-58.4	-59.0	-59.6
BASTROP	1455.7	1443.4	1430.3	1416.9	1403.7	1390.1
BAYLOR	-6.8	-6.9	-7.2	-7.4	-7.8	-7.9
BEE	-53.0	-56.9	-58.0	-59.1	-60.3	-61.5
BELL	-901.3	-910.5	-927.5	-946.6	-960.7	-987.5
BEXAR	-605.7	121.5	-95.8	-413.9	-682.8	-949.5
BLANCO	-28.2	-29.0	-30.0	-30.9	-32.0	-33.1
BORDEN	33.8	33.8	53.4	53.4	53.3	53.3
BOSQUE	788.6	787.1	785.8	784.4	782.8	781.5
BRAZORIA	-2186.7	-2193.9	-2207.1	-2218.2	-2229.2	-2240.7
BRAZOS	-349.7	-309.4	-320.0	-330.1	-336.1	-346.8
BREWSTER	-18.7	-18.8	-19.0	-19.2	-19.3	-19.5
BROOKS	-18.0	-19.7	-19.9	-20.1	-20.3	-20.5
BROWN	-128.2	-127.9	-128.6	-126.5	-128.2	-129.5
BURLESON	-29.4	-30.5	-31.6	-33.0	-34.2	-35.0
BURNET	-43.6	-55.1	-62.1	-69.4	-77.2	-85.4
CALDWELL	-114.7	-121.5	-127.5	-135.8	-141.8	-147.8
CALHOUN	-185.4	-188.8	-184.8	-191.8	-197.4	-202.6
CALLAHAN	-28.0	-28.5	-29.0	-29.5	-29.9	-30.4
CAMERON	-605.7	-626.5	-646.6	-668.0	-689.0	-712.6
CHAMBERS	2028.6	2016.0	2013.1	2010.6	2008.3	2005.6
CHEROKEE	592.5	589.1	586.5	585.6	584.9	584.1
CHILDRESS	-16.0	-16.0	-16.1	-16.2	-16.3	-16.3
CLAY	-27.8	-28.4	-29.2	-30.2	-31.2	-32.0
COKE	-21.9	-22.0	-22.2	-22.4	-22.6	-22.7
COLEMAN	-39.5	-39.7	-39.9	-40.1	-40.3	-40.5
COLLIN	-2164.9	-2200.5	-2274.3	-2381.1	-2441.7	-2514.8
COLORADO	-79.8	-81.2	-82.7	-84.2	-85.8	-87.4
COMAL	-373.5	-386.4	-413.7	-435.3	-451.1	-467.7
COMANCHE	-50.0	-51.8	-53.9	-56.2	-58.7	-60.4
CONCHO	-11.6	-11.6	-11.7	-11.8	-11.8	-11.8

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	Summer Import/Export, MW					
County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
COOKE	-131.5	-134.4	-138.3	-142.9	-148.0	-151.6
CORYELL	-135.5	-138.7	-141.8	-145.9	-162.9	-166.9
COTTLE	-3.9	-3.9	-3.9	-4.0	-4.0	-4.1
CRANE	-94.7	-94.4	-94.8	-95.8	-96.9	-97.8
CROCKETT	-37.2	-37.8	-38.5	-39.0	-39.6	-40.1
CROSBY	-2.1	-2.2	-2.2	-2.3	-2.4	-2.4
CULBERSON	-4.2	-6.3	-6.4	-6.6	-6.8	-7.0
DALLAS	-7173.7	-7276.8	-7421.1	-7582.2	-7769.2	-7936.2
DAWSON	-73.1	-73.2	-73.9	-74.7	-75.6	-76.4
DELTA	-11.0	-10.8	-10.9	-11.0	-11.0	-11.1
DENTON	-2084.3	-2146.6	-2188.8	-2256.4	-2363.6	-2454.5
DEWITT	-73.1	-75.0	-76.9	-78.9	-80.9	-83.0
DICKENS	4.5	4.4	4.3	4.1	4.0	3.9
DIMMIT	-19.9	-20.3	-20.7	-21.2	-21.6	-22.1
DUVAL	-44.8	-45.6	-46.4	-47.2	-48.1	-49.0
EASTLAND	-61.2	-62.9	-63.5	-64.5	-65.5	-66.3
ECTOR	962.5	962.1	960.1	954.7	949.0	944.0
EDWARDS	-8.9	-8.9	-9.0	-9.2	-9.2	-9.3
ELLIS	604.3	617.7	608.5	593.3	562.5	534.2
ERATH	-124.6	-130.1	-146.4	-153.9	-162.5	-169.6
FALLS	-54.1	-55.8	-53.5	-56.1	-58.0	-59.5
FANNIN	2151.9	2152.1	2151.4	2150.2	2149.3	2148.5
FAYETTE	1791.7	1790.0	1787.3	1785.4	1783.6	1781.7
FISHER	-24.7	-24.8	-24.9	-25.1	-25.1	-25.3
FLOYD	4.4	4.4	4.3	4.3	4.3	4.3
FOARD	-3.1	-3.1	-3.1	-3.1	-3.1	-3.1
FORT BEND	2884.9	2855.2	2827.1	2805.4	2784.8	2762.2
FRANKLIN	-3.6	-3.7	-3.7	-3.7	-3.8	-3.8
FREESTONE	2079.3	2078.2	2076.8	2076.0	2073.4	2071.7
FRIO	24.3	222.4	220.4	218.4	216.2	214.0
GALVESTON	-285.1	-307.6	-331.4	-364.0	-374.1	-400.0
GILLESPIE	-72.2	-73.8	-75.3	-77.0	-77.4	-79.2
GLASSCOCK	1.8	1.8	1.7	1.4	1.1	0.8
GOLIAD	612.9	612.3	611.6	611.0	610.3	609.6
GONZALES	-60.0	-65.5	-66.3	-68.5	-70.7	-73.1
GRAYSON	-432.7	-447.2	-451.1	-460.1	-473.6	-486.4
GRIMES	1295.1	1294.0	1292.8	1291.6	1290.2	1289.3
GUADALUPE	1311.4	1296.8	1283.5	1268.8	1253.9	1238.2
HALL	-4.4	-4.6	-4.7	-4.7	-4.8	-4.8

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County	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**
HAMILTON	-21.6	-22.0	-22.4	-22.8	-23.3	-23.7
HARDEMAN	-17.9	-17.9	-18.0	-18.1	-18.2	-18.2
HARRIS	-8237.1	-8454.7	-8749.2	-8973.6	-9189.5	-9409.2
HASKELL	-26.0	-26.2	-26.4	-26.6	-26.8	-26.9
HAYS	476.4	454.6	433.7	412.9	390.6	366.3
HENDERSON	47.6	48.0	46.5	43.5	40.8	38.4
HIDALGO	470.9	439.4	410.8	363.4	330.5	291.7
HILL	-107.5	-111.5	-116.2	-121.5	-127.4	-132.4
HOOD	978.6	978.3	978.0	977.8	977.4	977.1
HOPKINS	-224.0	-235.6	-251.3	-272.2	-281.5	-295.8
HOUSTON	-122.5	-121.0	-125.4	-127.1	-128.1	-128.6
HOWARD	223.3	223.9	224.2	244.7	244.3	244.0
HUNT	-39.2	-38.0	-37.9	-37.0	1753.7	1752.6
IRION	-247.5	-248.7	-253.5	-265.3	-275.8	-279.2
JACK	621.6	621.5	1254.5	1254.5	1254.5	1254.4
JACKSON	-27.8	-28.1	-28.6	-29.2	-29.9	-30.3
JEFF DAVIS	-37.5	-38.5	-39.5	-40.5	-41.6	-42.8
JIM HOGG	-4.4	-4.4	-4.5	-4.5	-4.6	-4.6
JIM WELLS	-4.3	-4.4	-4.6	-4.7	-4.9	-5.1
JOHNSON	178.8	176.6	174.4	172.2	169.9	167.6
JONES	-395.9	-412.6	-438.6	-463.6	-489.9	-510.6
KARNES	-41.8	-42.1	-42.3	-42.6	-42.8	-43.0
KAUFMAN	1778.3	1777.8	1777.2	1776.6	1776.0	1775.3
KENDALL	-309.5	-327.7	-329.3	-337.4	-347.4	-343.7
KENEDY	-52.9	-56.8	-60.7	-64.8	-69.1	-73.5
KENT	-1.4	-1.5	-1.6	-1.7	-1.8	-1.9
KERR	-59.4	-62.6	-66.2	-69.7	-73.8	-76.4
KIMBLE	-138.7	-141.2	-143.7	-146.2	-148.3	-151.0
KING	-17.6	-17.9	-18.2	-18.5	-18.8	-19.2
KINNEY	-9.6	-9.8	-10.1	-10.3	-10.6	-10.7
KLEBERG	-6.6	-6.7	-6.8	-7.0	-7.1	-7.3
KNOX	-90.5	-92.0	-94.0	-96.0	-97.9	-99.7
LA SALLE	-22.1	-22.6	-23.1	-23.6	-24.2	-24.6
LAMAR	1275.8	1275.2	1274.7	1274.2	1273.6	1273.1
LAMPASAS	-201.8	-215.5	-216.7	-219.1	-221.0	-222.6
LAVACA	-57.6	-60.0	-62.3	-64.7	-67.5	-69.7
LEE	-40.9	-41.9	-43.0	-44.1	-45.3	-46.5
LEON	-36.2	-37.0	-37.7	-38.5	-39.2	-40.0
LIMESTONE	1605.6	1604.7	1601.7	1599.7	1597.5	1596.2