### Acronyms

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Description</th>
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<tbody>
<tr>
<td>AS</td>
<td>Ancillary Service</td>
</tr>
<tr>
<td>BES</td>
<td>Balancing Energy Service</td>
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<tr>
<td>DBES</td>
<td>Down Balancing Energy Service</td>
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<tr>
<td>DRS</td>
<td>Down Regulation Service</td>
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<tr>
<td>LBE</td>
<td>Local Balancing Energy</td>
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<tr>
<td>MCPC</td>
<td>Market Clearing Price for Capacity</td>
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<tr>
<td>MCPE</td>
<td>Market Clearing Price for Energy</td>
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<tr>
<td>NSRS</td>
<td>Non-Spinning Reserve Service</td>
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<tr>
<td>OOMC</td>
<td>Out of Merit Capacity</td>
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<tr>
<td>OOME</td>
<td>Out of Merit Energy</td>
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<tr>
<td>QSE</td>
<td>Qualified Scheduling Entity</td>
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<tr>
<td>RMR</td>
<td>Reliability Must Run</td>
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<tr>
<td>RPRS</td>
<td>Replacement Reserve Service</td>
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<tr>
<td>RRS</td>
<td>Responsive Reserve Service</td>
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<tr>
<td>UBES</td>
<td>Up Balancing Energy Service</td>
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<tr>
<td>URS</td>
<td>Up Regulation Service</td>
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</table>
### Daily Peak Demand

- **Peak Demand for the Month**: 11/30/06 19:00 45297

### 13 Month Review of Peak Demand

- Peak Demand is Peak Interval Demand

### Daily Average Temperature in Five Congestion Management Zones

### Instances of CSC Congestion

- Number of intervals
Market Operation

Ancillary Services

Average Hourly Procurement by Ancillary Service

13 Month Review of Average Hourly Procurement by Ancillary Service
13 Month Review of Average MCPC by Ancillary Service

13 Month Review of Average Deployment by Ancillary Service
Balancing Energy

Average Balancing Energy Deployed
13 Month Review of UBES Deployment

13 Month Review of DBES Deployment

Balancing Energy
Energy Purchased Through ERCOT

(PRR404: Any Balancing Energy scheduled through the ERCOT Scheduling process)
Balancing Energy
% of Total ERCOT Energy Requirement

Average BES Deployed: as a Percentage of Total Energy Requirement
Balancing Energy

Average MCPE
13 Month Review of MCPE

Balancing Energy
Average Shadow Price
Cost Summary
13 Month Review of Ancillary Service Capacity Cost

Note: There is not a price for self-arranged Ancillary Services. MCPC is used to calculate the cost for self-arrangement.
### OOMC Cost At Final Settlement

- **OOMC Payment (Total: $8.23)**
- **RPRS Step 1 (Total: $0.79)**
- **RPRS Step 2 (Total: $0.49)**

### 13 Month Review of OOMC Cost At Final Settlement and True Up

- **OOMC Payment (Total: $80.40)**
- **RPRS Step 1**
- **RPRS Step 2**

### RMR Cost (Initial Settlement)

- **Energy**
- **Stand By**
- **Start Up**
- **BENA Credit**

### RMR Net Cost (Initial Settlement)

- **Total Net Cost $2.73 Million**
1. Trade dates thru 11/30/06 complete with Initial Settlement data, using estimated eligible costs.

2. Trade dates thru 10/21/06 complete with Final Settlement data, using verifiable actual cost data provided by the RMR Unit owner.
Cost Summary

Total with DBES: $60.18  Total without DBES: $86.49

Note:
1. DBES cost is a credit to system costs and therefore is shown as a negative number here to differentiate it from the other types of Reliability Costs.
2. BES deployment costs include two parts: the cost for Power Balance and the cost for CSC Congestion. Due to Relaxed Balanced Schedule, the cost paid for Power Balance covers both the difference between ERCOT load forecast and QSE's schedule and the amount of energy that QSEs intend to buy from Real-Time Energy market.

The historical data gathered from the monthly reports has been compiled into an Excel workbook which will be updated and posted along with this report at the following link:


Please contact Shuye Teng at 512-248-3998 or email at steng@ercot.com should you have any questions.