

Compliance Update

December 2006

Control Performance Highlights

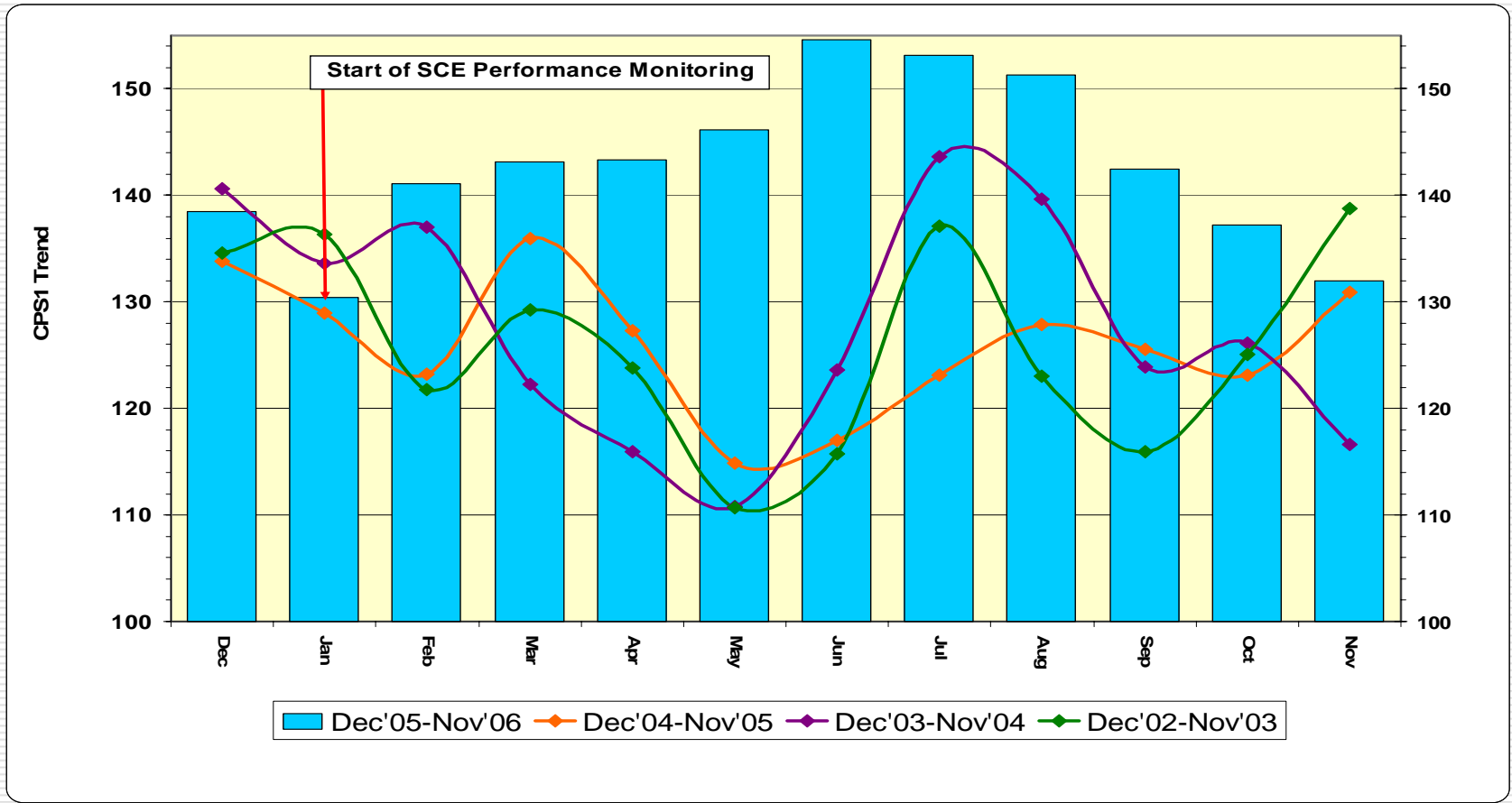
□ NERC CPS1 Performance

- November performance indicated a fifth straight month of declining scores since scores peaked in June
 - June – 154.6
 - July – 153.1
 - August – 151.3
 - September – 142.5
 - October – 137.3
 - November – 132.0

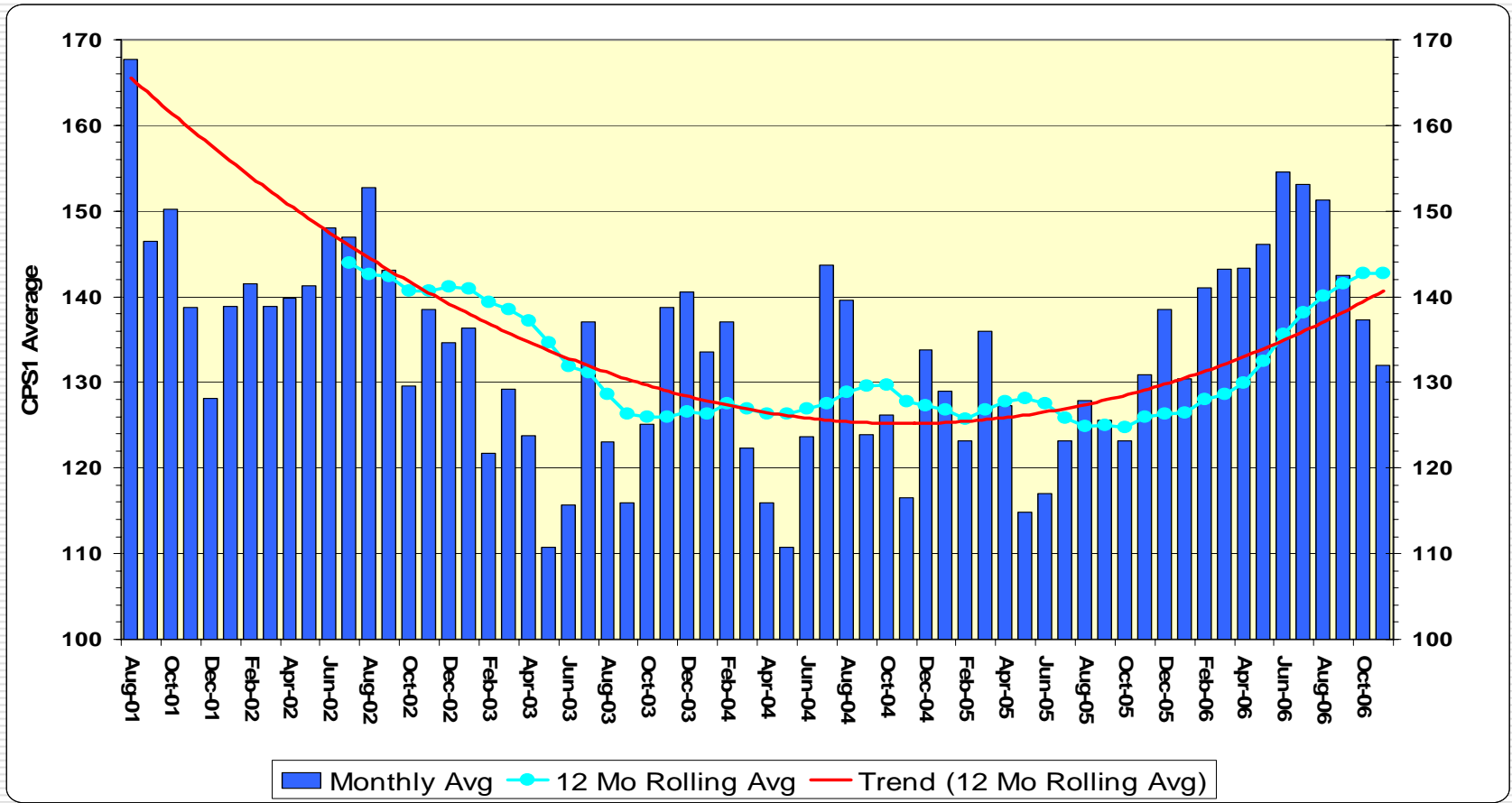
□ PRR 525 Performance

- Initial scores for November indicate 30 QSEs passed / 3 non-wind-only QSEs failed the measure
- Scores posted on the ERCOT Compliance Website

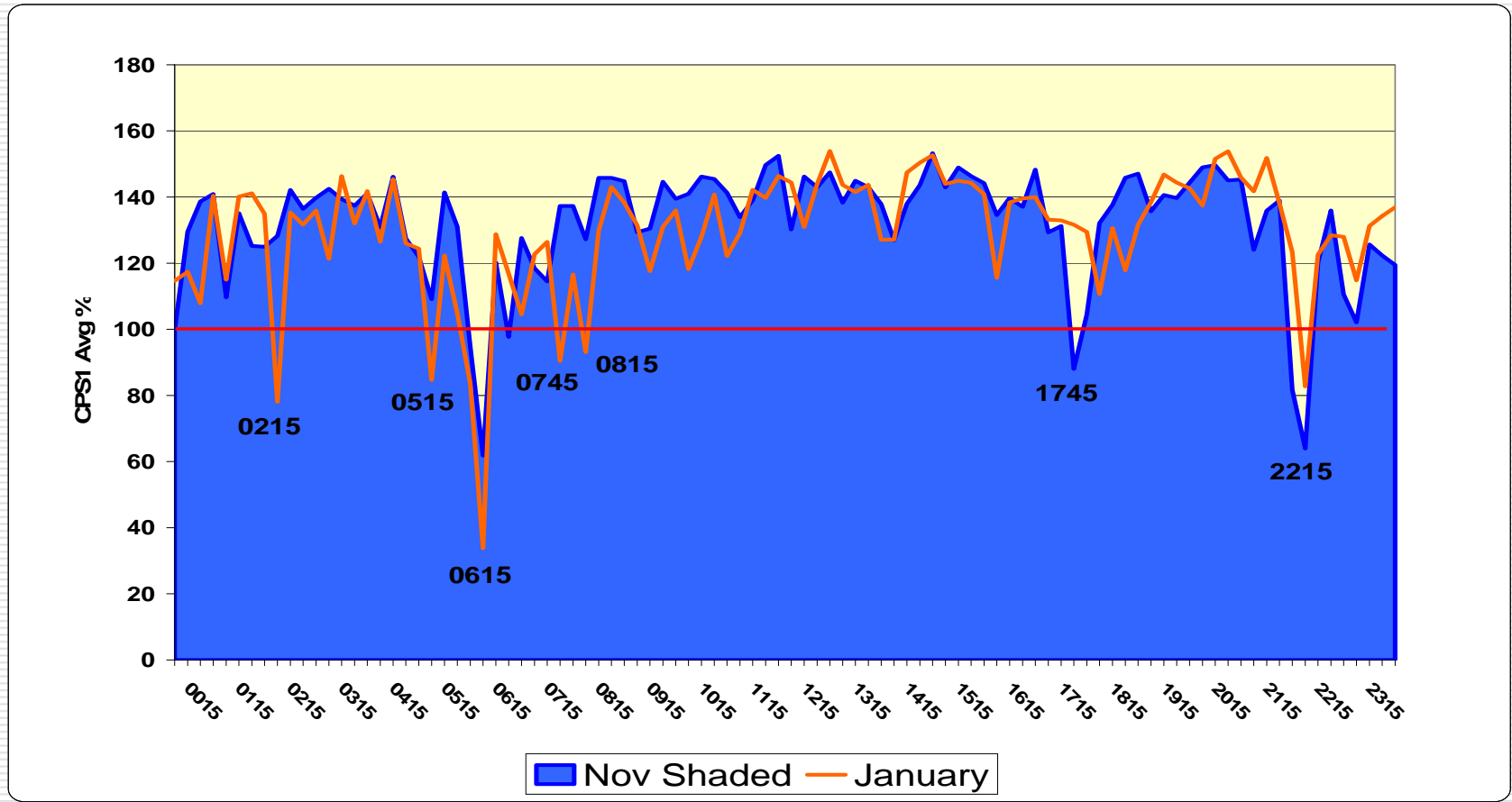
ERCOT CPS1 Performance Comparison



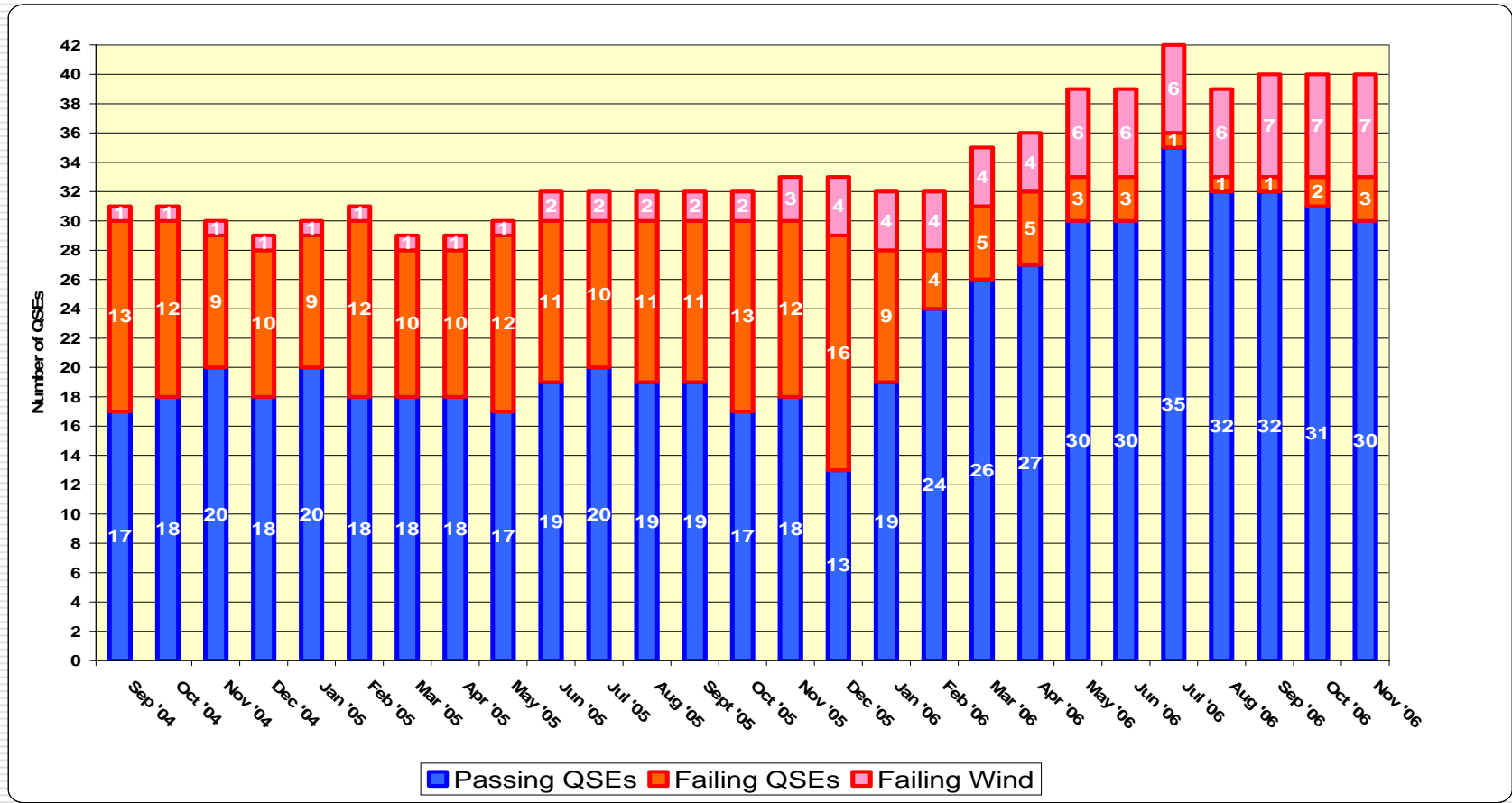
ERCOT's CPS1 Monthly Trend



ERCOT CPS1 by Interval



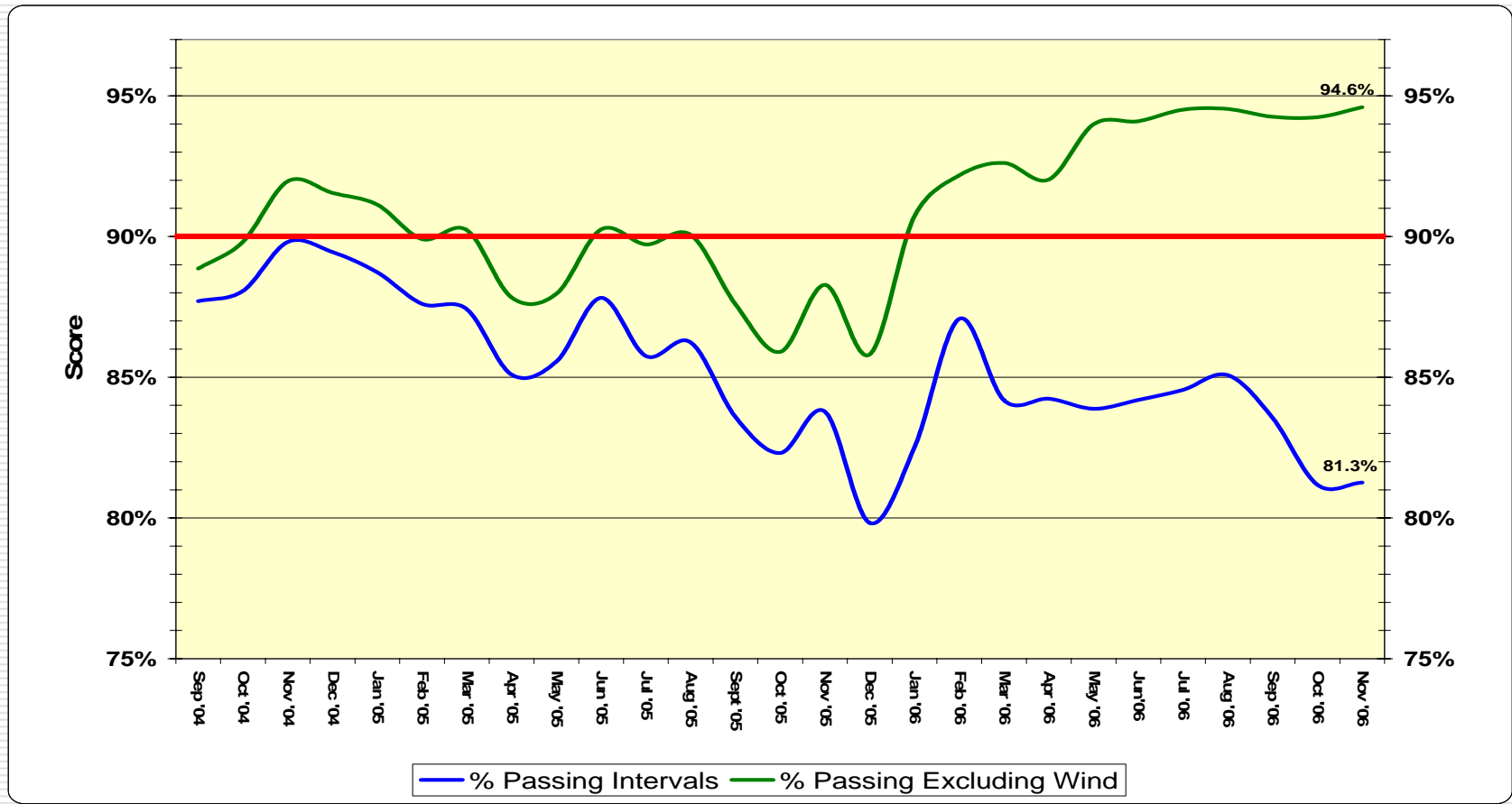
QSE PRR525 10-Minute Interval Scoring



SCE Performance Monitoring

- SCE Performance Monitoring scores for all QSEs are published on the Compliance Website
 - [SCE Performance Scores](#)

525 Passing 10-Min Interval Percentage Trends



NERC ERO Developments

- Proposed Delegation Agreement, Exhibits, and Related Documents for the Texas Regional Entity were submitted to NERC on November 17th
- ERCOT Compliance Staff participating with NERC on two ERCOT Local Control Center Reliability Readiness Audits – CenterPoint (October) & TXU Electric Delivery (December)
- Events under investigation
 - April 17th EECF Event – continued review with PUCT
 - October 3rd Bryan-College Station Loss of Load Event – Potential ERCOT Protocol & Operating Guides violations and/or NERC Reliability Standards violations identified for January 2007 ERCOT Board Meeting