



**Report on the Capacity, Demand, and Reserves
in the ERCOT Region**

February 2014

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Disclaimer

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their resource asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

Mothballed capacity with a return-to-service probability of 50% or greater for the given year, as provided by its owner, constitutes available mothballed generation. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The value is 8.7% of the nameplate capacity listed in the Summer Capacities and Winter Capacities tables, both for installed capacity and planned capacity.

Forecast Zone

Forecast Zones have the same boundaries as the 2003 ERCOT Congestion Management Zones. Each Resource is mapped to a Forecast Zone during the registration process.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE).

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include June 1 through September 30.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing. Certain resource capacities cited in this report, such as for hydro and DC Tie imports, use the capability measure referred to as the High Sustained Limit (HSL). The HSL is continuously updated in Real-Time and reported to ERCOT in Current Operation Plans by QSEs.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Other Potential Resources

Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin calculation
- Remaining DC tie capacity not included as resources in the reserve margin calculation, and
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from 2013 CDR (May 2013)

- 1 Peak Demand based on the February 2014 load forecast.
- 2 Energy Efficiency is included in Total Peak Demand; Line 5 is now TDSP Standard Offer Load Management Programs only.
- 3 Commercial operation dates for Panda Sherman project and Panda Temple I project (1,437 MW) were revised from early summer 2014 to late summer 2014.
- 4 All SR Bertron units (727 MW) moved to Mothballed status from Operational status.
- 5 J T Deely Units 1 and 2 (845 MW) moved from Retired status to Mothballed status starting in 2019.
- 6 Thomas C Ferguson 1 (354 MW) retired in September 2013.
- 7 Deepwater Energy Storage (40 MW; planned; 10INR0089) removed from Planned status to Cancelled status.
- 8 AES Deepwater Storage (APD_APD_PS1; 1 MW; Harris County) moved from Operational status to Retired status.
- 9 Martin Lake 3 (805 MW) moved from Operational status to Seasonal Mothballed status.
- 10 Monticello Units 1 and 2 (1,070 MW) moved from Operational status to Seasonal Mothballed status.
- 11 Non-Coastal and Coastal Wind Capacity shown separately with 8.7% Effective Load Carrying Capability (ELCC) for both Non-Coastal and Coastal Wind Capacity.
- 12 The following projects moved from Planned status to Operational status.

Project Name	Unit_Code	County	Fuel	MW Capacity
SANDY CREEK 1	SCES_UNIT1	MCLENNAN	COAL	970.0
PETRO NOVA - WA PARISH	PNPI_GT2	FORT BEND	GAS	74.0
ACACIA SOLAR	ACACIA_UNIT_1	PRESIDIO	SOLAR	10.0
OCI ALAMO 1	OCI_ALM1_UNIT1	BEXAR	SOLAR	39.2
BLUE SUMMIT WIND 5	BLSUMMIT_BLSMT1_5	WILBARGER	WIND	9.0
BLUE SUMMIT WIND 6	BLSUMMIT_BLSMT1_6	WILBARGER	WIND	126.4
LOS VIENTOS WIND I	LV1_LV1A	WILLACY	WIND	200.1
LOS VIENTOS WIND II	LV1_LV1B	WILLACY	WIND	201.6

- 13 The following projects have finalized the necessary agreements and permits to be added to CDR:

Project Name	GINR	County	Fuel	Year In Service	MW Capacity
RENTECH PROJECT	13INR0040	HARRIS	GAS	2014	15.0
FORNEY POWER UPGRADE	14INR0059	KAUFMAN	GAS	2014/2015	52.0
WHITE CAMP SOLAR	11INR0094	KENT	SOLAR	2014	100.0
MUSTANG SOLAR PROJECT	13INR0031	TRAVIS	SOLAR	2015	30.0
OCI ALAMO 4	14INR0024	KINNEY	SOLAR	2014	37.6
PECOS BARILLA SOLAR	12INR0059	PECOS	SOLAR	2014	30.0
BRISCOE WIND FARM	14INR0072	BRISCOE	WIND	2015	300.0
CAMERON COUNTY WIND	11INR0057	CAMERON	WIND	2014	165.0
COMANCHE RUN WIND	12INR0029	SWISHER	WIND	2016	500.0
CPV RATTLESNAKE DEN PH 1	13INR0020a	GLASSCOCK	WIND	2014	200.0
CPV RATTLESNAKE DEN PH 2	13INR0020b	GLASSCOCK	WIND	2016	150.0
GREEN PASTURES WIND	12INR0070	KNOX	WIND	2015	300.0
HEREFORD WIND a	13INR0059a	CASTRO	WIND	2015	200.0
JUMBO ROAD WIND b	13INR0059b	CASTRO	WIND	2015	300.0
KEECHI WIND 138 KV JOPLIN	14INR0049_2	JACK	WIND	2014	102.0
LOGANS GAP WIND I	13INR0050	COMANCHE	WIND	2015	200.0
LOS VIENTOS III	13INR0052	STARR	WIND	2014	200.0
MIAMI WIND 1b	14INR0012b	GRAY	WIND	2015	111.0
PAMPA WIND PROJECT	12INR0018	GRAY	WIND	2017	500.0
PATRIOT (PETRONILLA) WIND	11INR0062	NUECES	WIND	2016	178.0
ROUTE66 WIND	14INR0032a	RANDALL	WIND	2015	150.0
SENDERO WIND ENERGY PROJECT	12INR0068	JIM HOGG	WIND	2015	78.0
SOUTH PLAINS WIND I	14INR0025a	FLOYD	WIND	2015	200.0
SOUTH PLAINS WIND II	14INR0025b	FLOYD	WIND	2015	300.0
SPINNING SPUR WIND THREE	14INR0053	OLDHAM	WIND	2014	194.0
WINDTHORST 2	13INR0057	ARCHER	WIND	2014	65.0

Executive Summary

The methodology for developing this report is defined in Chapter 3 of the ERCOT Protocols (see: http://www.ercot.com/content/mktrules/nprotocols/current/03-040213_Nodal.doc). ERCOT has developed this report using data provided by resource owners and by transmission service providers. Although ERCOT works to ensure that the data provided are as accurate and current as possible, we cannot independently verify all of the information provided to us. Information available to ERCOT as of February 21, 2014, is included in this report.

The load forecast included in this assessment has been developed with a revised load forecast methodology that uses customer accounts (residential, commercial and industrial) that relate to relevant economic indicators for each of those customer classes within the ERCOT region. This load model forecasts peak loads and total annual customer demand based on an average of the past 12 years of weather conditions. In contrast, the next Seasonal Assessment of Resource Adequacy (SARA) reports, which will be released on March 5, 2014, cover a range of scenarios including extremely high load and generation outages. The new model also accounts for energy efficiency impacts on the historical summer peaks, and therefore a separate energy efficiency line item is no longer included in this report to avoid double-counting the load impacts. Additional information regarding the revised load forecasting methodology is available at: <http://www.ercot.com/gridinfo/load/>.

Currently available information indicates that the planning reserve margin in the ERCOT region will be approximately 13 percent at the start of the 2014 peak season and will rise to 16 percent when the Panda Sherman (720 MW), Panda Temple I (717 MW), Ferguson (510 MW), and Deer Park Energy Center (165 MW) combined-cycle gas plants are completed and brought into service later in the summer season. (The commercial operations date for the Deer Park plant is currently July 1, 2014, while the date for the Panda and Ferguson plants is currently August 1, 2014).

The expected wind capacity availability for coastal and non-coastal resource locations is being reported separately due to their differing operational characteristics. For example, the availability of coastal resources is typically significantly higher than non-coastal resources during peak load conditions due to the prevailing coastal wind patterns during late summer afternoons. Note that capacity for all wind generation resources are being included in the report at 8.7 percent of the total nameplate capacity. ERCOT acknowledges that the 8.7 percent peak load capacity availability is conservative. Recent analysis indicates that wind generation resources in ERCOT can be expected to serve peak demand at levels of approximately 27 percent of nameplate capacity for wind generation resources located along the Texas Gulf Coast, and 14 percent of nameplate capacity for other wind generation resources. ERCOT is also considering other methods of estimating the capacity availability of wind, such as using historical operational availability, and will adopt the most desirable method for future CDR reports.

The ERCOT protocols were modified in NPRR 550 (approved by the ERCOT Board of Directors on November 19, 2013) to include a requirement that thermal power plants have received their greenhouse-gas air emissions permit to be included in the CDR report. Currently five natural gas-fired powerplants have received an interconnection agreement for transmission service, but have not completed their air permitting requirements. Therefore, those facilities are not included in this report. Those future power plants are: Antelope facility (394 MW, currently scheduled to be completed July 2016); Goldsmith Peaking facility (380 MW, currently scheduled to be completed June 2015); P.H. Robinson Peaking facility (388 MW, currently scheduled to be completed April 2015); Friendswood Energy Generation (316 MW, currently scheduled to be completed September 2015); FGE Texas facility (799 MW, currently scheduled to be completed June 2016).

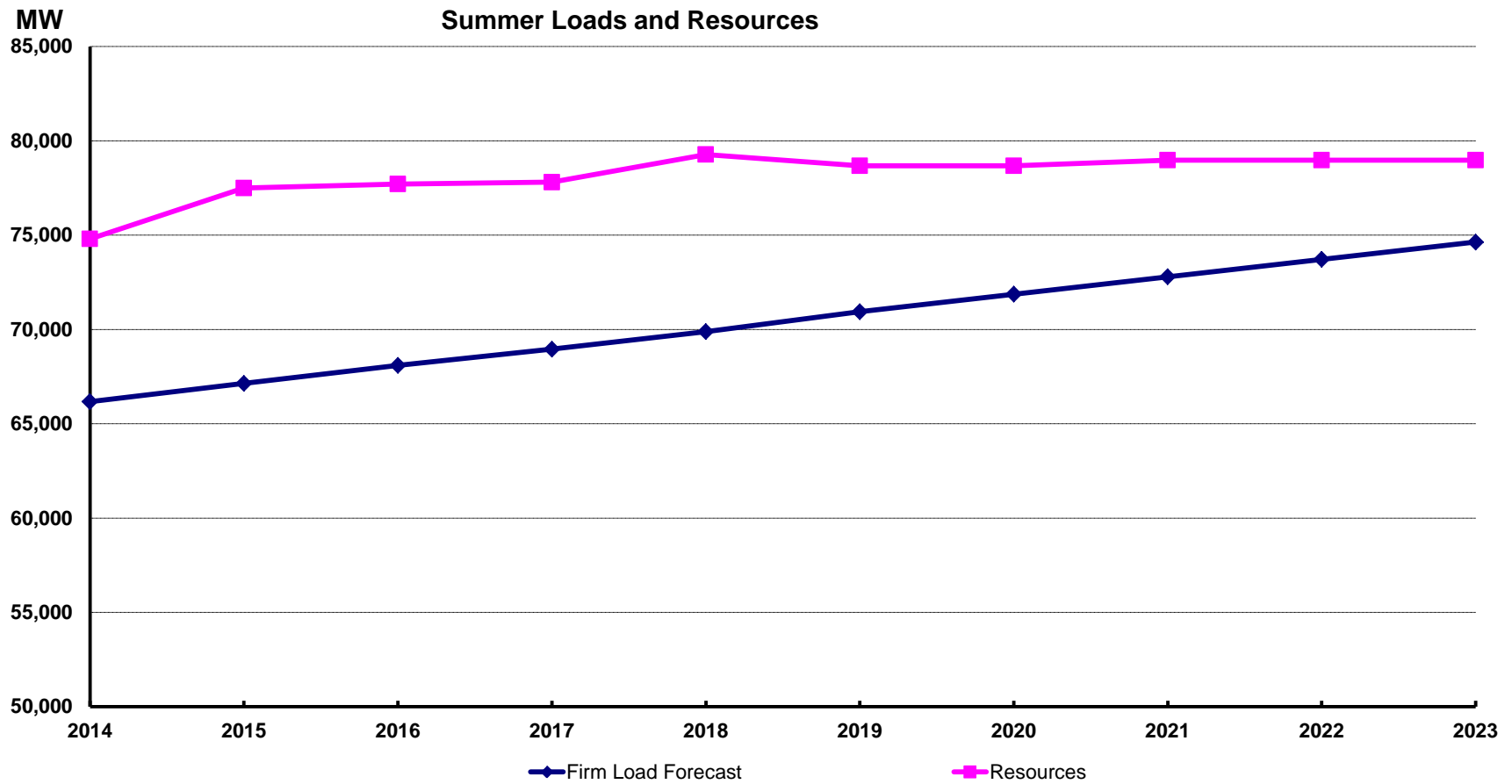
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Summer Summary

Load Forecast:	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Total Summer Peak Demand, MW	68,096	69,057	70,014	70,871	71,806	72,859	73,784	74,710	75,631	76,550
less LRs Serving as Responsive Reserve, MW	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231
less LRs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Response Service (10- and 30-min ramp products)	431	432	432	432	432	432	432	432	432	432
less TDSP Standard Offer Load Management Programs	255	255	255	255	255	255	255	255	255	255
Firm Load Forecast, MW	66,179	67,139	68,096	68,953	69,888	70,941	71,866	72,792	73,713	74,632
Resources:										
Installed Capacity, MW	63,115	63,115	63,115	63,115	63,115	62,275	62,275	62,275	62,275	62,275
Capacity from Private Networks, MW	4,655	4,655	4,655	4,655	4,655	4,655	4,655	4,655	4,655	4,655
Effective Load-Carrying Capability (ELCC) of Non-Coastal Wind (8.7%), MW	816	816	816	816	816	816	816	816	816	816
Effective Load-Carrying Capability (ELCC) of Coastal Wind (8.7%), MW	146	146	146	146	146	146	146	146	146	146
RMR Capacity to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	68,732	68,732	68,732	68,732	68,732	67,892	67,892	67,892	67,892	67,892
Capacity Contribution of Non-Synchronous Ties (top 20 hrs), MW	643	643	643	643	643	643	643	643	643	643
Switchable Capacity, MW	2,972	2,972	2,972	2,972	2,972	2,972	2,972	2,972	2,972	2,972
Available Mothballed Capacity, MW	2,602	2,660	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933
Planned Resources (not wind) with Signed IA and Air Permit, MW	130	2,321	3,094	3,094	4,562	4,802	4,802	4,802	4,802	4,802
ELCC of Planned Non-Coastal Wind with Signed IA (8.7%), MW	27	433	569	670	670	670	670	670	670	670
ELCC of Planned Coastal Wind with Signed IA (8.7%), MW	0	32	61	61	61	61	61	61	61	61
Total Resources, MW	75,106	77,793	78,004	78,106	79,575	78,975	78,975	78,975	78,975	78,975
less Switchable Capacity Unavailable to ERCOT, MW	-300	-300	-300	-300	-300	-300	-300	0	0	0
less Retiring Capacity, MW	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Resources, MW	74,805	77,492	77,703	77,805	79,274	78,674	78,674	78,974	78,974	78,974
Reserve Margin	13.0%	15.4%	14.1%	12.8%	13.4%	10.9%	9.5%	8.5%	7.1%	5.8%
(Resources - Firm Load Forecast)/Firm Load Forecast										

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Summer Summary



Unit Capacities - Summer

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
LEON CREEK PEAKING 4		LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
LOST PINES 1		LOSTPL_LOSTPGT1	BASTROP	GAS	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
LOST PINES 2		LOSTPL_LOSTPGT2	BASTROP	GAS	SOUTH	2001	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
LOST PINES 3		LOSTPL_LOSTPST1	BASTROP	GAS	SOUTH	2001	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
MAGIC VALLEY 1		NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
MAGIC VALLEY 2		NEDIN_NEDIN_G2	HIDALGO	GAS	SOUTH	2001	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6	208.6
MAGIC VALLEY 3		NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	2001	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0
MIDLOTHIAN 1		MDANP_CT1	ELLIS	GAS	NORTH	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
MIDLOTHIAN 2		MDANP_CT2	ELLIS	GAS	NORTH	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
MIDLOTHIAN 3		MDANP_CT3	ELLIS	GAS	NORTH	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
MIDLOTHIAN 4		MDANP_CT4	ELLIS	GAS	NORTH	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
MIDLOTHIAN 5		MDANP_CT5	ELLIS	GAS	NORTH	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
MIDLOTHIAN 6		MDANP_CT6	ELLIS	GAS	NORTH	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
MORGAN CREEK A		MGSES_CT1	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK B		MGSES_CT2	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK C		MGSES_CT3	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK D		MGSES_CT4	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK E		MGSES_CT5	MITCHELL	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
MORGAN CREEK F		MGSES_CT6	MITCHELL	GAS	WEST	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
MOUNTAIN CREEK 6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
MOUNTAIN CREEK 7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
MOUNTAIN CREEK 8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
NUECES BAY 7		NUECES_B_NUECESG7	NUECES	GAS	SOUTH	1972	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
NUECES BAY 8		NUECES_B_NUECESG8	NUECES	GAS	SOUTH	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
NUECES BAY 9		NUECES_B_NUECESG9	NUECES	GAS	SOUTH	2010	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
O W SOMMERS 1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W SOMMERS 2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
ODESSA-ECTOR GEN STN C11		OECES_CT11	ECTOR	GAS	WEST	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
ODESSA-ECTOR GEN STN C12		OECES_CT12	ECTOR	GAS	WEST	2001	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4	140.4
ODESSA-ECTOR GEN STN C21		OECES_CT21	ECTOR	GAS	WEST	2001	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7	144.7
ODESSA-ECTOR GEN STN C22		OECES_CT22	ECTOR	GAS	WEST	2001	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4	142.4
ODESSA-ECTOR GEN STN ST1		OECES_UNIT1	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
ODESSA-ECTOR GEN STN ST2		OECES_UNIT2	ECTOR	GAS	WEST	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
PARIS ENERGY CENTER 1		TNSKA_GT1	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
PARIS ENERGY CENTER 2		TNSKA_GT2	LAMAR	GAS	NORTH	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
PARIS ENERGY CENTER 3		TNSKA_STG	LAMAR	GAS	NORTH	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
PASGEN		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
PASGEN		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
PASGEN		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
PEARSALL 1		PEARSALL_PEAR_S_1	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL 2		PEARSALL_PEAR_S_2	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL 3		PEARSALL_PEAR_S_3	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL ENGINE PLANT		PEARSAL2_AGR_A	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_B	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_C	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_D	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PERMIAN BASIN A		PB2SES_CT1	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
PERMIAN BASIN B		PB2SES_CT2	WARD	GAS	WEST	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
PERMIAN BASIN C		PB2SES_CT3	WARD	GAS	WEST	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
PERMIAN BASIN D		PB2SES_CT4	WARD	GAS	WEST	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PERMIAN BASIN E		PB2SES_CT5	WARD	GAS	WEST	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
POWERLANE PLANT 1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	2009	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
POWERLANE PLANT 2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
POWERLANE PLANT 3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
QUAIL RUN ENERGY GT1		QALSW_GT2	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
QUAIL RUN ENERGY GT2		QALSW_GT3	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
QUAIL RUN ENERGY GT3		QALSW_STG1	ECTOR	GAS	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY GT4		QALSW_STG2	ECTOR	GAS	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY STG1		QALSW_GT1	ECTOR	GAS	WEST	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
QUAIL RUN ENERGY STG2		QALSW_GT4	ECTOR	GAS	WEST	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
R W MILLER 1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W MILLER 2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W MILLER 3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W MILLER 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
R W MILLER 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
RAY OLINGER 1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
RAY OLINGER 2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
RAY OLINGER 3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
RAY OLINGER 4		OLINGR_OLING_4	COLLIN	GAS	NORTH	2001	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
RAYBURN 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
RAYBURN 10		RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
RAYBURN 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
RAYBURN 7		RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RAYBURN 8		RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RAYBURN 9		RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RIO NOGALES 1		RIONOG_CT1	GUADALUPE	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
RIO NOGALES 2		RIONOG_CT2	GUADALUPE	GAS	SOUTH	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0

Unit Capacities - Summer																	
SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	
SOUTH TEXAS 2		STP_STP_G2	MATAGORDA	NUCLEAR	SOUTH	1989	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	
NOTREES BATTERY		NWF_NBS	WINKLERVECTOR	STORAGE	WEST	2012	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	
AES DEEPWATER		APD_APD_PS1	HARRIS	STORAGE	HOUSTON	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	
WEBBERVILLE		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	
ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	
OCI ALAMO 1	13INR0058	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	
BLUE WING 1		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	
BLUE WING 2		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	
SOMERSET 1		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	
SOMERSET 2		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	
SUNEDISON RABEL ROAD		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	
SUNEDISON VALLEY ROAD		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	
NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	
LUFKIN BIOMASS		LFBIO_UNIT1	ANGELINA	BIOMASS	NORTH	2012	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	
ALVIN		AV_DG1	BIOMASS	HOUSTON	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	
AUSTIN LANDFILL GAS		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	
COVEL GARDENS POWER STATION		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	
DFW GAS RECOVERY		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	
DG_BIOENERGY PARTNERS		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	
FW REGION GEN FACILITY		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	2011	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	
HUMBLE		HB_DG1	HARRIS	BIOMASS	HOUSTON	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	
LIBERTY		LB_DG1	HARRIS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	
MCKINNEY LANDFILL		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
MESQUITE CREEK ENERGY		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
SKYLINE LANDFILL GAS		DG_FERIS_4_UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	
TRINITY BAY		TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	
TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	
WALZEM ROAD		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	
WESTSIDE		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	
KMAYBTO		DG_KMASB_1UNIT	WICHITA	BIOMASS	WEST	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	
Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar)							62,668.3	62,668.3	62,668.3	62,668.3	62,668.3	61,828.3	61,828.3	61,828.3	61,828.3	61,828.3	
Operational Resources (Hydro)																	
CANYON		CANYHY_CANYHYG1	COMAL		SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	
EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK		SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	
LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES		SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	
LEWISVILLE		DG_LWSVL_1UNIT	DENTON		NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	
MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE		SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	
SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE		SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	
AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE		SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	
AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE		SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	
AUSTIN 1		AUSTPL_AUSTING1	TRAVIS		SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	
AUSTIN 2		AUSTPL_AUSTING2	TRAVIS		SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	
BUCHANAN 1		BUCHAN_BUCHANG1	LLANO		SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	
BUCHANAN 2		BUCHAN_BUCHANG2	LLANO		SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	
BUCHANAN 3		BUCHAN_BUCHANG3	LLANO		SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	
DENISON DAM 1		DNDAM_DENISOG1	GRAYSON		NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	
DENISON DAM 2		DNDAM_DENISOG2	GRAYSON		NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	
FALCON HYDRO 1		FALCON_FALCONG1	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	
FALCON HYDRO 2		FALCON_FALCONG2	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	
FALCON HYDRO 3		FALCON_FALCONG3	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	
GRANITE SHOALS 1		WIRTZ_WIRTZ_G1	BURNET		SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	
GRANITE SHOALS 2		WIRTZ_WIRTZ_G2	BURNET		SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	
INKS 1		INKSDA_INKS_G1	LLANO		SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	
MARBLE FALLS 1		MARBFA_MARBFAG1	BURNET		SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	
MARBLE FALLS 2		MARBFA_MARBFAG2	BURNET		SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
MARSHALL FORD 1		MARSFO_MARSFOG1	TRAVIS		SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	
MARSHALL FORD 2		MARSFO_MARSFOG2	TRAVIS		SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	
MARSHALL FORD 3		MARSFO_MARSFOG3	TRAVIS		SOUTH	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	
WHITNEY DAM		WND_WHITNEY1	BOSQUE		NORTH	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	
WHITNEY 2		WND_WHITNEY2	BOSQUE		NORTH	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	
Operational Capacity Total (Hydro)							540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7	
Hydro Capacity Contribution (Average maximum capability for Top 20 Hours)							446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2
Operational Capacity Total (Including Hydro)							63,114.5	63,114.5	63,114.5	63,114.5	63,114.5	62,274.5	62,274.5	62,274.5	62,274.5	62,274.5	62,274.5
Private Use Network (PUN) Capacity Contribution (Average maximum capability Top 20 Hours)							4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0
NEW PUN UNITS	14INR0016		HARRIS	GAS	HOUSTON	2014	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	
Capacity from Private Use Networks							4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	4,655.0	
RMR Capacity Total							-	-	-	-	-	-	-	-	-	-	-
DC-Ties																	
EAGLE PASS		DC_S	MAVERICK		SOUTH		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	
EAST		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	
LAREDO VFT		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	
NORTH		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	

Unit Capacities - Summer

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
MESQUITE WIND		LNCRK_G83	SHACKELFORD	WIND	WEST	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
NOTREES WIND 1		NWF_NWF1	WINKLER/ECTOR	WIND	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
NOTREES WIND 2		NWF_NWF2	WINKLER/ECTOR	WIND	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
OCOTILLO WIND FARM		OWF_OWF	HOWARD	WIND	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
PANTHER CREEK 1		PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
PANTHER CREEK 2		PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
PANTHER CREEK 3		PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
PAPALOTE CREEK WIND		COTTON_PAP2	SAN PATRICIO	WIND	SOUTH	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
PAPALOTE CREEK WIND FARM		PAP1_PAP1	SAN PATRICIO	WIND	SOUTH	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
PECOS WIND (WOODWARD 1)		WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
PECOS WIND (WOODWARD 2)		WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
PENASCAL WIND		PENA_UNIT1	KENEDY	WIND	SOUTH	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
PENASCAL WIND		PENA_UNIT2	KENEDY	WIND	SOUTH	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
PENASCAL WIND		PENA3_UNIT3	KENEDY	WIND	SOUTH	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
POST OAK WIND 1		LNCRK2_G871	SHACKELFORD	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
POST OAK WIND 2		LNCRK2_G872	SHACKELFORD	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
PYRON WIND FARM		PYR_PYRON1	SCURRY/FISHER	WIND	WEST	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
RED CANYON		RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
ROSCOE WIND FARM		TKWSW1_ROSCOE	NOLAN	WIND	WEST	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
SAND BLUFF WIND FARM		MCDLD_SBW1	GLASSCOCK	WIND	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
SENATE WIND PROJECT		SENATEWD_UNIT1	JACK	WIND	WEST	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHERBINO 1		KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHERBINO 2		KEO_SHRBINO2	PECOS	WIND	WEST	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SILVER STAR		FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
SNYDER WIND FARM		SNYDER_ENA1	SCURRY	WIND	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
SOUTH TRENT WIND FARM		STWF_T1	NOLAN/TAYLOR	WIND	WEST	2008	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
SWEETWATER WIND 1		SWEETWIND_WND1	NOLAN	WIND	WEST	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
SWEETWATER WIND 2		SWEETWN2_WND24	NOLAN	WIND	WEST	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
SWEETWATER WIND 3		SWEETWN2_WND2	NOLAN	WIND	WEST	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
SWEETWATER WIND 4		SWEETWN3_WND3A	NOLAN	WIND	WEST	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
SWEETWATER WIND 4		SWEETWN3_WND3B	NOLAN	WIND	WEST	2011	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
SWEETWATER WIND 5		SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
SWEETWATER WIND 6		SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
SWEETWATER WIND 7		SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
TEXAS BIG SPRING		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3
TRENT WIND FARM		TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TRINITY HILLS		TRINITY_TH1_BUS1	YOUNG	WIND	NORTH	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5
TRINITY HILLS		TRINITY_TH1_BUS2	YOUNG	WIND	NORTH	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
TURKEY TRACK WIND ENERGY CENTER		TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON/CROCKETT	WIND	WEST	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2
WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND	NORTH	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
WHITETAIL WIND ENERGY PROJECT		EXGNWTL_WIND_1	WEBB/DUVAL	WIND	SOUTH	2012	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
WKN MOZART		MOZART_WIND_1	KENT/STONEWALL	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
WOLFE RIDGE		WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Wind Capacity Total							11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8
Wind Capacity Total (Non-Coastal)							9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7
Wind Capacity Total (Coastal)							1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1
Wind Capacity (Coastal County)			SAN PATRICIO		SOUTH		380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0
Wind Capacity (Coastal County)			NUECES		SOUTH		9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Wind Capacity (Coastal County)			KLEBERG		SOUTH		-	-	-	-	-	-	-	-	-	-
Wind Capacity (Coastal County)			KENEDY		SOUTH		686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4
Wind Capacity (Coastal County)			WILLACY		SOUTH		607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7
Wind Capacity (Coastal County)			CAMERON		SOUTH		-	-	-	-	-	-	-	-	-	-
New Resources with Signed IA and Air Permit																
PANDA SHERMAN CTG1	101NR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	-	192.8	192.8	192.8	192.8	192.8	192.8	192.8	192.8	192.8
PANDA SHERMAN CTG2	101NR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	-	192.8	192.8	192.8	192.8	192.8	192.8	192.8	192.8	192.8
PANDA SHERMAN STG	101NR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	-	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
PANDA TEMPLE CTG1	101NR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	2014	-	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
PANDA TEMPLE CTG2	101NR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	2014	-	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
PANDA TEMPLE STG	101NR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	2014	-	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
DEER PARK ENERGY CENTER	141NR0015	DDPEC_GT6	HARRIS	GAS	HOUSTON	2014	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
FERGUSON REPLACEMENT CTG1	131NR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	-	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9
FERGUSON REPLACEMENT CTG2	131NR0021	FERGCC_FERGST2	LLANO	GAS	SOUTH	2014	-	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9	161.9
FERGUSON REPLACEMENT STG	131NR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	-	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
TEXAS CLEAN ENERGY PROJECT	131NR0023		ECTOR	COAL	WEST	2018	-	-	-	-	240.0	240.0	240.0	240.0	240.0	240.0
PANDA TEMPLE II	101NR0020b		BELL	GAS	NORTH	2015	-	-	717.0	717.0	717.0	717.0	717.0	717.0	717.0	717.0
PONDERA KING POWER PROJECT	101NR0022		HARRIS	GAS	HOUSTON	2018	-	-	-	1,468.6	1,468.6	1,468.6	1,468.6	1,468.6	1,468.6	1,468.6
RENTECH PROJECT	131NR0040		HARRIS	GAS	HOUSTON	2014	-	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
FORNEY POWER UPGRADE GT11-13	141NR0059		KAUFMAN	GAS	NORTH	2014	-	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
FORNEY POWER UPGRADE GT21-23	141NR0059		KAUFMAN	GAS	NORTH	2014	-	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
WHITE CAMP SOLAR	111NR0094	WCSOLAR1_100PV	KENT	SOLAR	WEST	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
MUSTANG SOLAR PROJECT	131NR0031		TRAVIS	SOLAR	SOUTH	2015	-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
OCI ALAMO 4	141NR0024		KINNEY	SOLAR	SOUTH	2014	-	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6

Unit Capacities - Summer																
SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
PECOS BARILLA SOLAR	12INR0059	HOVEY_UNIT1	PECOS	SOLAR	WEST	2014	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
New Capacity Total (Not Wind)							130.0	2,320.6	3,093.6	3,093.6	4,562.2	4,802.2	4,802.2	4,802.2	4,802.2	4,802.2
New Wind Resources																
STEPHENS RANCH WIND ENERGY	12INR0034		BORDEN	WIND	WEST	2014	-	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0
GOLDTHWAITE WIND 1	11INR0013	GWEC_GWEC_G1	MILLS	WIND	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
SPINNING SPUR WIND TWO	13INR0048	SSPURTWO_WIND_1	OLDHAM	WIND	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
MARIAH WIND a	13INR0010a		PARMER	WIND	PANHANDLE	2014	-	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0
PANHANDLE WIND	14INR0030a_2		CARSON	WIND	PANHANDLE	2014	-	218.0	218.0	218.0	218.0	218.0	218.0	218.0	218.0	218.0
PANHANDLE WIND 2	14INR0030b		CARSON	WIND	PANHANDLE	2015	-	-	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
MIAMI WIND 1a	14INR0012a	MIAM1_G1, G2	GRAY	WIND	PANHANDLE	2014	-	288.9	288.9	288.9	288.9	288.9	288.9	288.9	288.9	288.9
MOORE WIND 1	11INR0050		CROSBY	WIND	WEST	2014	-	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
MARIAH WIND	13INR0010b		PARMER	WIND	PANHANDLE	2015	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIDWAY FARMS WIND	11INR0054		SAN PATRICIO	WIND	SOUTH	2015	-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
LONGHORN ENERGY CENTER	14INR0023		BRISCOE	WIND	WEST	2014	-	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0
CONWAY WINDFARM	13INR0005		CARSON	WIND	PANHANDLE	2014	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
SOUTH CLAY WINDFARM	11INR0079a		CLAY	WIND	WEST	2014	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
PENASCAL WIND FARM 3	06INR0022c		KENEDY	WIND	SOUTH	2014	-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
MARIAH WIND c	13INR0010c		PARMER	WIND	PANHANDLE	2016	-	-	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
MESQUITE CREEK	09INR0051		BORDEN	WIND	WEST	2015	-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
GUNSIGHT MOUNTAIN	08INR0018		HOWARD	WIND	WEST	2015	-	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BRISCOE WIND FARM	14INR0072		BRISCOE	WIND	WEST	2015	-	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
CAMERON COUNTY WIND	11INR0057		CAMERON	WIND	SOUTH	2015	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
COMANCHE RUN WIND	12INR0029		SWISHER	WIND	PANHANDLE	2016	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
CPV RATTLESNAKE DEN PH 1	13INR0020a		GLASSCOCK	WIND	WEST	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
CPV RATTLESNAKE DEN PH 2	13INR0020b		GLASSCOCK	WIND	WEST	2016	-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
GREEN PASTURES WIND	12INR0070		KNOX	WIND	WEST	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
HEREFORD WIND a	13INR0059a		CASTRO	WIND	PANHANDLE	2014	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
JUMBO ROAD WIND b	13INR0059b		CASTRO	WIND	PANHANDLE	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
KEECHI WIND 138 KV JOPLIN	14INR0049_2		JACK	WIND	NORTH	2014	-	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
LOGANS GAP WIND I	13INR0050		COMANCHE	WIND	NORTH	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS III	13INR0052		STARR	WIND	SOUTH	2014	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIAMI WIND 1b	14INR0012b		GRAY	WIND	PANHANDLE	2015	-	-	111.0	111.0	111.0	111.0	111.0	111.0	111.0	111.0
PAMPA WIND PROJECT	12INR0018		GRAY	WIND	PANHANDLE	2017	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
PATRIOT (PETRONILLA) WIND	11INR0062		NUECES	WIND	SOUTH	2015	-	-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
ROUTE68 WIND	14INR0032a		RANDALL	WIND	PANHANDLE	2014	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SENDERO WIND ENERGY PROJECT	12INR0068		JIM HOGG	WIND	SOUTH	2015	-	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
SOUTH PLAINS WIND I	14INR0025a		FLOYD	WIND	WEST	2015	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SOUTH PLAINS WIND II	14INR0025b		FLOYD	WIND	WEST	2015	-	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
SPINNING SPUR WIND THREE	14INR0053		OLDHAM	WIND	PANHANDLE	2014	-	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
WINDTHORST 2	13INR0057		ARCHER	WIND	NORTH	2014	-	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
New Wind Capacity Total							309.6	5,341.5	7,243.5	8,411.5	8,411.5	8,411.5	8,411.5	8,411.5	8,411.5	8,411.5
New Wind Capacity Total (Non-Coastal)							309.6	4,974.5	6,537.5	7,705.5	7,705.5	7,705.5	7,705.5	7,705.5	7,705.5	7,705.5
New Wind Capacity Total (Coastal)							-	367.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0
New Wind Capacity (Coastal County)			SAN PATRICIO		SOUTH		-	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
New Wind Capacity (Coastal County)			NUECES		SOUTH		-	-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
New Wind Capacity (Coastal County)			KLEBERG		SOUTH		-	-	-	-	-	-	-	-	-	-
New Wind Capacity (Coastal County)			KENEDY		SOUTH		-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
New Wind Capacity (Coastal County)			WILLACY		SOUTH		-	-	-	-	-	-	-	-	-	-
New Wind Capacity (Coastal County)			CAMERON		SOUTH		-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Switchable Capacity Unavailable to ERCOT				GAS			(300.0)	(300.0)	(300.0)	(300.0)	(300.0)	(300.0)	(300.0)	-	-	-
Available Mothball Capacity based on Owner's Return Probability				COAL			2,602.0	2,660.0	1,933.0	1,933.0	1,933.0	1,933.0	1,933.0	1,933.0	1,933.0	1,933.0
Retiring Capacity																
AES DEEPWATER		APD_APD_PS1	HARRIS	STORAGE	HOUSTON	2010	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)
Total Retiring Units							(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)
Mothballed Capacity																
APPLIED ENERGY		APD_APD_G1	HARRIS	OTHER	HOUSTON	1986	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
ATKINS		ATKINS_ATKINSG3	BRAZOS	GAS	NORTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
ATKINS		ATKINS_ATKINSG4	BRAZOS	GAS	NORTH	1958	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
ATKINS		ATKINS_ATKINSG5	BRAZOS	GAS	NORTH	1965	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
ATKINS		ATKINS_ATKINSG6	BRAZOS	GAS	NORTH	1969	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
GREENS BAYOU		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
NORTH TEXAS		NTX_NTX_1	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS		NTX_NTX_2	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS		NTX_NTX_3	PARKER	GAS	NORTH	1963	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
PERMIAN BASIN SES		PBSES_UNIT6	WARD	GAS	WEST	1973	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
SILAS RAY		SILASRAY_SILAS_5	CAMERON	GAS	SOUTH	1953	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
VALLEY SES		VLSES_UNIT1	FANNIN	GAS	NORTH	1962	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
VALLEY SES		VLSES_UNIT2	FANNIN	GAS	NORTH	1967	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
VALLEY SES		VLSES_UNIT3	FANNIN	GAS	NORTH	1971	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
J T DEELY 1		CALAVERS_JTD1	BEXAR	COAL	SOUTH	1977	-	-	-	-	420.0	420.0	420.0	420.0	420.0	420.0
J T DEELY 2		CALAVERS_JTD2	BEXAR	COAL	SOUTH	1978	-	-	-	-	420.0	420.0	420.0	420.0</		

Unit Capacities - Summer																
SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
SR BERTRON		SRB_SRBGT_2	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SR BERTRON		SRB_SRB_G1	HARRIS	GAS	HOUSTON	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
SR BERTRON		SRB_SRB_G2	HARRIS	GAS	HOUSTON	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
SR BERTRON		SRB_SRB_G3	HARRIS	GAS	HOUSTON	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR BERTRON		SRB_SRB_G4	HARRIS	GAS	HOUSTON	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
Total Mothballed Capacity							2,701.0	2,701.0	2,701.0	2,701.0	2,701.0	3,541.0	3,541.0	3,541.0	3,541.0	3,541.0
Seasonal Mothballed Capacity																
MARTIN LAKE 3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
MONTICELLO 1		MNSES_UNIT1	TITUS	COAL	NORTH	1974	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
MONTICELLO 2		MNSES_UNIT2	TITUS	COAL	NORTH	1975	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0	535.0
Total Seasonal Mothballed Capacity							1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0	1,875.0
Excluded Resources, per notification from developer																
COBISA-GREENVILLE	06INR0006		HUNT	GAS			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

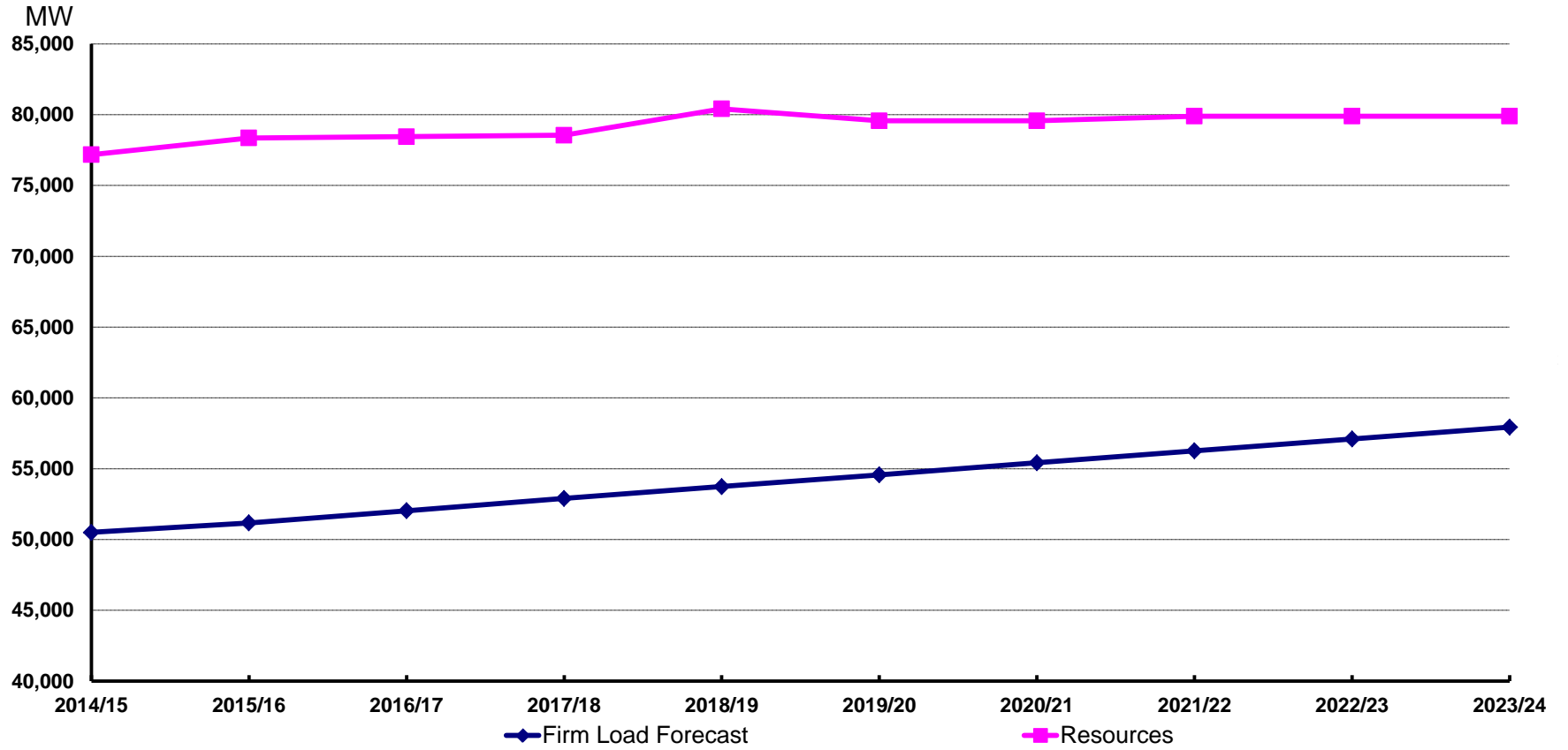
2014 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Load Forecast:										
Total Winter Peak Demand, MW	52,837	53,719	54,579	55,441	56,281	57,116	57,962	58,804	59,643	60,480
less LRS Serving as Responsive Reserve, MW	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231	1,231
less LRS Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Response Service (10- and 30-min ramp products)	844	1056	1056	1056	1056	1056	1056	1056	1056	1056
less TDSP Standard Offer Load Management Programs	255	255	255	255	255	255	255	255	255	255
Firm Load Forecast, MW	50,507	51,178	52,038	52,899	53,739	54,575	55,421	56,263	57,101	57,938
Resources:										
Installed Capacity, MW	65,298	65,298	65,298	65,298	65,298	64,448	64,448	64,448	64,448	64,448
Capacity from Private Networks, MW	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668
Effective Load-Carrying Capability (ELCC) of Non-Coastal Wind (8.7%), MW	816	816	816	816	816	816	816	816	816	816
Effective Load-Carrying Capability (ELCC) of Coastal Wind (8.7%), MW	146	146	146	146	146	146	146	146	146	146
RMR Capacity to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	70,929	70,929	70,929	70,929	70,929	70,079	70,079	70,079	70,079	70,079
Capacity Contribution of Non-Synchronous Ties (top 20 hrs), MW	643	643	643	643	643	643	643	643	643	643
Switchable Capacity, MW	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178	3,178
Available Mothballed Capacity, MW	0	58	58	58	58	58	58	58	58	58
Planned Resources (not wind) with Signed IA and Air Permit, MW	2,501	3,308	3,338	3,338	5,207	5,207	5,207	5,207	5,207	5,207
ELCC of Planned Non-Coastal Wind with Signed IA (8.7%), MW	251	512	569	670	670	670	670	670	670	670
ELCC of Planned Coastal Wind with Signed IA (8.7%), MW	0	61	61	61	61	61	61	61	61	61
Total Resources, MW	77,503	78,690	78,777	78,879	80,748	79,898	79,898	79,898	79,898	79,898
less Switchable Capacity Unavailable to ERCOT, MW	-330	-330	-330	-330	-330	-330	-330	0	0	0
less Retiring Capacity, MW	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
Resources, MW	77,172	78,359	78,446	78,548	80,417	79,567	79,567	79,897	79,897	79,897
Reserve Margin (Resources - Firm Load Forecast)/Firm Load Forecast	52.8%	53.1%	50.7%	48.5%	49.6%	45.8%	43.6%	42.0%	39.9%	37.9%

2014 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Loads and Resources



Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
BIG BROWN 1		BBSSES_UNIT1	FREESTONE	COAL	NORTH	1971	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0
BIG BROWN 2		BBSSES_UNIT2	FREESTONE	COAL	NORTH	1972	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0
COLETO CREEK		COLETO_COLETG1	GOLIAD	COAL	SOUTH	1980	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
FAYETTE POWER PROJECT 1		FPPYD1_FPP_G1	FAYETTE	COAL	SOUTH	1979	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
FAYETTE POWER PROJECT 2		FPPYD1_FPP_G2	FAYETTE	COAL	SOUTH	1980	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
FAYETTE POWER PROJECT 3		FPPYD2_FPP_G3	FAYETTE	COAL	SOUTH	1988	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
GIBBONS CREEK 1		GIBCRK_GIB_CRG1	GRIMES	COAL	NORTH	1983	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0
J K SPRUCE 1		CALAVERS_JKS1	BEXAR	COAL	SOUTH	1992	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0	562.0
J K SPRUCE 2		CALAVERS_JKS2	BEXAR	COAL	SOUTH	2010	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0
J T DEELY 1		CALAVERS_JTD1	BEXAR	COAL	SOUTH	1977	430.0	430.0	430.0	430.0	430.0	-	-	-	-	-
J T DEELY 2		CALAVERS_JTD2	BEXAR	COAL	SOUTH	1978	420.0	420.0	420.0	420.0	420.0	-	-	-	-	-
LIMESTONE 1		LEG_LEG_G1	LIMESTONE	COAL	NORTH	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0
LIMESTONE 2		LEG_LEG_G2	LIMESTONE	COAL	NORTH	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0
MARTIN LAKE 1		MLSES_UNIT1	RUSK	COAL	NORTH	1977	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
MARTIN LAKE 2		MLSES_UNIT2	RUSK	COAL	NORTH	1978	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
MONTICELLO 3		MNSES_UNIT3	TITUS	COAL	NORTH	1978	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0	795.0
OAK GROVE SES UNIT 1		OGSES_UNIT1A	ROBERTSON	COAL	NORTH	2010	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0	840.0
OAK GROVE SES UNIT 2		OGSES_UNIT2	ROBERTSON	COAL	NORTH	2011	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0	825.0
OKLAUNION 1		OKLA_OKLA_G1	WILBARGER	COAL	WEST	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
SAN MIGUEL 1		SANMIGL_SANMIGG1	ATASCOSA	COAL	SOUTH	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
SANDOW 5		SD5SES_UNIT5	MILAM	COAL	SOUTH	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
TWIN OAKS 1		TNP_ONE_TNP_O_1	ROBERTSON	COAL	NORTH	1990	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
TWIN OAKS 2		TNP_ONE_TNP_O_2	ROBERTSON	COAL	NORTH	1991	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
W A PARISH 5		WAP_WAP_G5	FORT BEND	COAL	HOUSTON	1977	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0	659.0
W A PARISH 6		WAP_WAP_G6	FORT BEND	COAL	HOUSTON	1978	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0	658.0
W A PARISH 7		WAP_WAP_G7	FORT BEND	COAL	HOUSTON	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
W A PARISH 8		WAP_WAP_G8	FORT BEND	COAL	HOUSTON	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
SANDY CREEK 1		SCES_UNIT1	MCLENNAN	COAL	NORTH	2013	970.0	970.0	970.0	970.0	970.0	970.0	970.0	970.0	970.0	970.0
A VON ROSENBERG 1-CT1		BRAUNIG_AVR1_CT1	BEXAR	GAS	SOUTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A VON ROSENBERG 1-CT2		BRAUNIG_AVR1_CT2	BEXAR	GAS	SOUTH	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A VON ROSENBERG 1-ST1		BRAUNIG_AVR1_ST	BEXAR	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
ATKINS 7		ATKINS_ATKINSG7	BRAZOS	GAS	NORTH	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
B M DAVIS 1		B_DAVIS_B_DAVIG1	NUECES	GAS	SOUTH	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
B M DAVIS 2		B_DAVIS_B_DAVIG2	NUECES	GAS	SOUTH	1976	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
B M DAVIS 3		B_DAVIS_B_DAVIG3	NUECES	GAS	SOUTH	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
B M DAVIS 4		B_DAVIS_B_DAVIG4	NUECES	GAS	SOUTH	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
BASTROP ENERGY CENTER 1		BASTEN_GTG1100	BASTROP	GAS	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
BASTROP ENERGY CENTER 2		BASTEN_GTG2100	BASTROP	GAS	SOUTH	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
BASTROP ENERGY CENTER 3		BASTEN_ST0100	BASTROP	GAS	SOUTH	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
BOSQUE COUNTY PEAKING 1		BOSQUESW_BSQSU_1	BOSQUE	GAS	NORTH	2000	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6
BOSQUE COUNTY PEAKING 2		BOSQUESW_BSQSU_2	BOSQUE	GAS	NORTH	2000	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6	166.6
BOSQUE COUNTY PEAKING 3		BOSQUESW_BSQSU_3	BOSQUE	GAS	NORTH	2001	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
BOSQUE COUNTY PEAKING 4		BOSQUESW_BSQSU_4	BOSQUE	GAS	NORTH	2001	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
BOSQUE COUNTY UNIT 5		BOSQUESW_BSQSU_5	BOSQUE	GAS	NORTH	2009	200.7	200.7	200.7	200.7	200.7	200.7	200.7	200.7	200.7	200.7
BRAZOS VALLEY 1		BVE_UNIT1	FORT BEND	GAS	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY 2		BVE_UNIT2	FORT BEND	GAS	HOUSTON	2003	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
BRAZOS VALLEY 3		BVE_UNIT3	FORT BEND	GAS	HOUSTON	2003	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
CALENERGY (FALCON SEABOARD) 1		FLCNS_UNIT1	HOWARD	GAS	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
CALENERGY (FALCON SEABOARD) 2		FLCNS_UNIT2	HOWARD	GAS	WEST	1987	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5	77.5
CALENERGY (FALCON SEABOARD) 3		FLCNS_UNIT3	HOWARD	GAS	WEST	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
CEDAR BAYOU 1		CBY_CBY_G1	CHAMBERS	GAS	HOUSTON	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
CEDAR BAYOU 2		CBY_CBY_G2	CHAMBERS	GAS	HOUSTON	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
CEDAR BAYOU 4		CBY4_CT41	CHAMBERS	GAS	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
CEDAR BAYOU 5		CBY4_CT42	CHAMBERS	GAS	HOUSTON	2009	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
CEDAR BAYOU 6		CBY4_ST04	CHAMBERS	GAS	HOUSTON	2009	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
COLORADO BEND ENERGY CENTER		CBEC_GT1	WHARTON	GAS	HOUSTON	2007	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
COLORADO BEND ENERGY CENTER		CBEC_GT2	WHARTON	GAS	HOUSTON	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
COLORADO BEND ENERGY CENTER		CBEC_GT3	WHARTON	GAS	HOUSTON	2008	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
COLORADO BEND ENERGY CENTER		CBEC_GT4	WHARTON	GAS	HOUSTON	2008	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
COLORADO BEND ENERGY CENTER		CBEC_STG1	WHARTON	GAS	HOUSTON	2007	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
COLORADO BEND ENERGY CENTER		CBEC_STG2	WHARTON	GAS	HOUSTON	2008	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
CVC CHANNELVIEW 1		CVC_CVC_G1	HARRIS	GAS	HOUSTON	2008	157.8	157.8	157.8	157.8	157.8	157.8	157.8	157.8	157.8	157.8
CVC CHANNELVIEW 2		CVC_CVC_G2	HARRIS	GAS	HOUSTON	2008	166.5	166.5	166.5	166.5	166.5	166.5	166.5	166.5	166.5	166.5
CVC CHANNELVIEW 3		CVC_CVC_G3	HARRIS	GAS	HOUSTON	2008	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
CVC CHANNELVIEW 5		CVC_CVC_G5	HARRIS	GAS	HOUSTON	2008	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9	132.9
DANSBY 1		DANSBY_DANSBYG1	BRAZOS	GAS	NORTH	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
DANSBY 2		DANSBY_DANSBYG2	BRAZOS	GAS	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DANSBY 3		DANSBY_DANSBYG3	BRAZOS	GAS	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
DECKER CREEK 1		DECKER_DPG1	TRAVIS	GAS	SOUTH	1971	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
DECKER CREEK 2		DECKER_DPG2	TRAVIS	GAS	SOUTH	1978	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0
DECKER CREEK G1		DECKER_DPGT_1	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK G2		DECKER_DPGT_2	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK G3		DECKER_DPGT_3	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DECKER CREEK G4		DECKER_DPGT_4	TRAVIS	GAS	SOUTH	1989	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DECORDOVA A		DCSES_CT10	HOOD	GAS	NORTH	2010	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
DECORDOVA B		DCSES_CT20	HOOD	GAS	NORTH	2010	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
DECORDOVA C		DCSES_CT30	HOOD	GAS	NORTH	2010	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
DECORDOVA D		DCSES_CT40	HOOD	GAS	NORTH	2010	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
DEER PARK ENERGY CENTER 1		DDPEC_GT1	HARRIS	GAS	Houston	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
DEER PARK ENERGY CENTER 2		DDPEC_GT2	HARRIS	GAS	Houston	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
DEER PARK ENERGY CENTER 3		DDPEC_GT3	HARRIS	GAS	Houston	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
DEER PARK ENERGY CENTER 4		DDPEC_GT4	HARRIS	GAS	Houston	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
DEER PARK ENERGY CENTER S		DDPEC_ST1	HARRIS	GAS	Houston	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
ENNIS POWER STATION 1		ETCCS_UNIT1	ELLIS	GAS	NORTH	2002	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
ENNIS POWER STATION 2		ETCCS_CT1	ELLIS	GAS	NORTH	2002	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0
EXTEX LA PORTE PWR STN (AIRPRO) 1		AZ_AZ_G1	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
EXTEX LA PORTE PWR STN (AIRPRO) 2		AZ_AZ_G2	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
EXTEX LA PORTE PWR STN (AIRPRO) 3		AZ_AZ_G3	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
EXTEX LA PORTE PWR STN (AIRPRO) 4		AZ_AZ_G4	HARRIS	GAS	HOUSTON	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
FORNEY ENERGY CENTER GT11		FRNYPP_GT11	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER GT12		FRNYPP_GT12	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER GT13		FRNYPP_GT13	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER GT21		FRNYPP_GT21	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER GT22		FRNYPP_GT22	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER GT23		FRNYPP_GT23	KAUFMAN	GAS	NORTH	2003	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6	191.6
FORNEY ENERGY CENTER STG10		FRNYPP_ST10	KAUFMAN	GAS	NORTH	2003	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2
FORNEY ENERGY CENTER STG20		FRNYPP_ST20	KAUFMAN	GAS	NORTH	2003	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2	401.2
FREESTONE ENERGY CENTER 1		FREC_GT1	FREESTONE	GAS	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER 2		FREC_GT2	FREESTONE	GAS	NORTH	2002	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
FREESTONE ENERGY CENTER 3		FREC_ST3	FREESTONE	GAS	NORTH	2002	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
FREESTONE ENERGY CENTER 4		FREC_GT4	FREESTONE	GAS	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER 5		FREC_GT5	FREESTONE	GAS	NORTH	2002	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
FREESTONE ENERGY CENTER 6		FREC_ST6	FREESTONE	GAS	NORTH	2002	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
FRONTERA 1		FRONTERA_FRONTG1	HILDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
FRONTERA 2		FRONTERA_FRONTG2	HILDALGO	GAS	SOUTH	1999	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
FRONTERA 3		FRONTERA_FRONTG3	HILDALGO	GAS	SOUTH	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
GRAHAM 1		GRSES_UNIT1	YOUNG	GAS	WEST	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
GRAHAM 2		GRSES_UNIT2	YOUNG	GAS	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
GREENS BAYOU 5		GBY_GBY_5	HARRIS	GAS	HOUSTON	1973	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
GREENS BAYOU 73		GBY_GBYGT73	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
GREENS BAYOU 74		GBY_GBYGT74	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
GREENS BAYOU 81		GBY_GBYGT81	HARRIS	GAS	HOUSTON	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
GREENS BAYOU 83		GBY_GBYGT83	HARRIS	GAS	HOUSTON	1976	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
GREENS BAYOU 84		GBY_GBYGT84	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
GREENVILLE ENGINE PLANT		STEAM_ENGINE_1	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
GREENVILLE ENGINE PLANT		STEAM_ENGINE_2	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
GREENVILLE ENGINE PLANT		STEAM_ENGINE_3	HUNT	GAS	NORTH	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
GUADALUPE GEN STN 1		GUADG_GAS1	GUADALUPE	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE GEN STN 2		GUADG_GAS2	GUADALUPE	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE GEN STN 3		GUADG_GAS3	GUADALUPE	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE GEN STN 4		GUADG_GAS4	GUADALUPE	GAS	SOUTH	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
GUADALUPE GEN STN 5		GUADG_STM5	GUADALUPE	GAS	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
GUADALUPE GEN STN 6		GUADG_STM6	GUADALUPE	GAS	SOUTH	2000	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
HANDLEY 3		HLSES_UNIT3	TARRANT	GAS	NORTH	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
HANDLEY 4		HLSES_UNIT4	TARRANT	GAS	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
HANDLEY 5		HLSES_UNIT5	TARRANT	GAS	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
HAYS ENERGY FACILITY 1		HAYSEN_HAYSENG1	HAYS	GAS	SOUTH	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
HAYS ENERGY FACILITY 2		HAYSEN_HAYSENG2	HAYS	GAS	SOUTH	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
HAYS ENERGY FACILITY 3		HAYSEN_HAYSENG3	HAYS	GAS	SOUTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
HAYS ENERGY FACILITY 4		HAYSEN_HAYSENG4	HAYS	GAS	SOUTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
HIDALGO 1		DUKE_DUKE_GT1	HILDALGO	GAS	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
HIDALGO 2		DUKE_DUKE_GT2	HILDALGO	GAS	SOUTH	2000	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
HIDALGO 3		DUKE_DUKE_ST1	HILDALGO	GAS	SOUTH	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
JACK COUNTY GENFACILITY 2		JCKCNTY2_CT3	JACK	GAS	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GENFACILITY 2		JCKCNTY2_CT4	JACK	GAS	NORTH	2011	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GENFACILITY 2		JCKCNTY2_ST2	JACK	GAS	NORTH	2011	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
JACK COUNTY GENFACILITY 1		JACKCNTY_CT1	JACK	GAS	NORTH	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GENFACILITY 1		JACKCNTY_CT2	JACK	GAS	NORTH	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
JACK COUNTY GENFACILITY 1		JACKCNTY_STG	JACK	GAS	NORTH	2005	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
JOHNSON COUNTY GENFACILITY 1		TEN_CT1	JOHNSON	GAS	NORTH	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
JOHNSON COUNTY GENFACILITY 2		TEN_STG	JOHNSON	GAS	NORTH	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
LAKE HUBBARD 1		LH2SES_UNIT1	DALLAS	GAS	NORTH	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
LAKE HUBBARD 2		LH2SES_UNIT2	DALLAS	GAS	NORTH	2011	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
LAMAR POWER PROJECT CT11		LPCCS_CT11	LAMAR	GAS	NORTH	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
LAMAR POWER PROJECT CT12		LPCCS_CT12	LAMAR	GAS	NORTH	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
LAMAR POWER PROJECT CT21		LPCCS_CT21	LAMAR	GAS	NORTH	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
LAMAR POWER PROJECT CT22		LPCCS_CT22	LAMAR	GAS	NORTH	2000	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9	176.9
LAMAR POWER PROJECT STG1		LPCCS_UNIT1	LAMAR	GAS	NORTH	2000	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3
LAMAR POWER PROJECT STG2		LPCCS_UNIT2	LAMAR	GAS	NORTH	2000	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3	195.3
LAREDO PEAKING 4		LARDVFTN_G4	WEBB	GAS	SOUTH	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
LAREDO PEAKING 5		LARDVFTN_G5	WEBB	GAS	SOUTH	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
LEON CREEK PEAKING 1		LEON_CRK_LCPCT1	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
LEON CREEK PEAKING 2		LEON_CRK_LCPCT2	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
LEON CREEK PEAKING 3		LEON_CRK_LCPCT3	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
LEON CREEK PEAKING 4		LEON_CRK_LCPCT4	BEXAR	GAS	SOUTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
LOST PINES 1		LOSTPL_LOSTPGT1	BASTROP	GAS	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
LOST PINES 2		LOSTPL_LOSTPGT2	BASTROP	GAS	SOUTH	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
LOST PINES 3		LOSTPL_LOSTPST1	BASTROP	GAS	SOUTH	2001	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
MAGIC VALLEY 1		NEDIN_NEDIN_G1	HIDALGO	GAS	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
MAGIC VALLEY 2		NEDIN_NEDIN_G2	HIDALGO	GAS	SOUTH	2001	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
MAGIC VALLEY 3		NEDIN_NEDIN_G3	HIDALGO	GAS	SOUTH	2001	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
MIDLOTHIAN 1		MDANP_CT1	ELLIS	GAS	NORTH	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
MIDLOTHIAN 2		MDANP_CT2	ELLIS	GAS	NORTH	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
MIDLOTHIAN 3		MDANP_CT3	ELLIS	GAS	NORTH	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
MIDLOTHIAN 4		MDANP_CT4	ELLIS	GAS	NORTH	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
MIDLOTHIAN 5		MDANP_CT5	ELLIS	GAS	NORTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
MIDLOTHIAN 6		MDANP_CT6	ELLIS	GAS	NORTH	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
MORGAN CREEK A		MGSES_CT1	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK B		MGSES_CT2	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK C		MGSES_CT3	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK D		MGSES_CT4	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK E		MGSES_CT5	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MORGAN CREEK F		MGSES_CT6	MITCHELL	GAS	WEST	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
MOUNTAIN CREEK 6		MCSES_UNIT6	DALLAS	GAS	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
MOUNTAIN CREEK 7		MCSES_UNIT7	DALLAS	GAS	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
MOUNTAIN CREEK 8		MCSES_UNIT8	DALLAS	GAS	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
NUECES BAY 7		NUECES_B_NUECESG7	NUECES	GAS	SOUTH	1972	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
NUECES BAY 8		NUECES_B_NUECESG8	NUECES	GAS	SOUTH	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
NUECES BAY 9		NUECES_B_NUECESG9	NUECES	GAS	SOUTH	2010	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
O W SOMMERS 1		CALAVERS_OWS1	BEXAR	GAS	SOUTH	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W SOMMERS 2		CALAVERS_OWS2	BEXAR	GAS	SOUTH	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
ODESSA-ECTOR GEN STN C11		OECCS_CT11	ECTOR	GAS	WEST	2001	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6	162.6
ODESSA-ECTOR GEN STN C12		OECCS_CT12	ECTOR	GAS	WEST	2001	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
ODESSA-ECTOR GEN STN C21		OECCS_CT21	ECTOR	GAS	WEST	2001	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8	155.8
ODESSA-ECTOR GEN STN C22		OECCS_CT22	ECTOR	GAS	WEST	2001	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3	153.3
ODESSA-ECTOR GEN STN ST1		OECCS_UNIT1	ECTOR	GAS	WEST	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
ODESSA-ECTOR GEN STN ST2		OECCS_UNIT2	ECTOR	GAS	WEST	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
PARIS ENERGY CENTER 1		TNSKA_GT1	LAMAR	GAS	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
PARIS ENERGY CENTER 2		TNSKA_GT2	LAMAR	GAS	NORTH	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
PARIS ENERGY CENTER 3		TNSKA_STG	LAMAR	GAS	NORTH	1990	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
PASGEN		PSG_PSG_GT2	HARRIS	GAS	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
PASGEN		PSG_PSG_GT3	HARRIS	GAS	HOUSTON	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
PASGEN		PSG_PSG_ST2	HARRIS	GAS	HOUSTON	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
PEARSALL 1		PEARSALL_PEAR_S_1	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL 2		PEARSALL_PEAR_S_2	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL 3		PEARSALL_PEAR_S_3	FRIO	GAS	SOUTH	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PEARSALL ENGINE PLANT		PEARSAL2_AGR_A	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_B	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_C	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PEARSALL ENGINE PLANT		PEARSAL2_AGR_D	FRIO	GAS	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
PERMIAN BASIN A		PB2SES_CT1	WARD	GAS	WEST	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
PERMIAN BASIN B		PB2SES_CT2	WARD	GAS	WEST	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
PERMIAN BASIN C		PB2SES_CT3	WARD	GAS	WEST	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
PERMIAN BASIN D		PB2SES_CT4	WARD	GAS	WEST	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
PERMIAN BASIN E		PB2SES_CT5	WARD	GAS	WEST	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
POWERLANE PLANT 1		STEAM1A_STEAM_1	HUNT	GAS	NORTH	2009	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
POWERLANE PLANT 2		STEAM_STEAM_2	HUNT	GAS	NORTH	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
POWERLANE PLANT 3		STEAM_STEAM_3	HUNT	GAS	NORTH	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
QUAIL RUN ENERGY GT1		QALSW_GT2	ECTOR	GAS	WEST	2007	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
QUAIL RUN ENERGY GT2		QALSW_GT3	ECTOR	GAS	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
QUAIL RUN ENERGY GT3		QALSW_STG1	ECTOR	GAS	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY GT4		QALSW_STG2	ECTOR	GAS	WEST	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
QUAIL RUN ENERGY GT5		QALSW_STG3	ECTOR	GAS	WEST	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
QUAIL RUN ENERGY GT6		QALSW_STG4	ECTOR	GAS	WEST	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
R W MILLER 1		MIL_MILLERG1	PALO PINTO	GAS	NORTH	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W MILLER 2		MIL_MILLERG2	PALO PINTO	GAS	NORTH	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W MILLER 3		MIL_MILLERG3	PALO PINTO	GAS	NORTH	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W MILLER 4		MIL_MILLERG4	PALO PINTO	GAS	NORTH	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
R W MILLER 5		MIL_MILLERG5	PALO PINTO	GAS	NORTH	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
RAY OLINGER 1		OLINGR_OLING_1	COLLIN	GAS	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
RAY OLINGER 2		OLINGR_OLING_2	COLLIN	GAS	NORTH	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
RAY OLINGER 3		OLINGR_OLING_3	COLLIN	GAS	NORTH	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
RAY OLINGER 4		OLINGR_OLING_4	COLLIN	GAS	NORTH	2001	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
RAYBURN 1		RAYBURN_RAYBURG1	VICTORIA	GAS	SOUTH	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
RAYBURN 10		RAYBURN_RAYBURG10	VICTORIA	GAS	SOUTH	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
RAYBURN 2		RAYBURN_RAYBURG2	VICTORIA	GAS	SOUTH	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
RAYBURN 7		RAYBURN_RAYBURG7	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RAYBURN 8		RAYBURN_RAYBURG8	VICTORIA	GAS	SOUTH	2003	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
RAYBURN 9		RAYBURN_RAYBURG9	VICTORIA	GAS	SOUTH	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RIO NOGALES 1		RIONOG_CT1	GUADALUPE	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
RIO NOGALES 2		RIONOG_CT2	GUADALUPE	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
RIO NOGALES 3		RIONOG_CT3	GUADALUPE	GAS	SOUTH	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
RIO NOGALES 4		RIONOG_ST1	GUADALUPE	GAS	SOUTH	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
SAN JACINTO SES 1		SJS_SJS_G1	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
SAN JACINTO SES 2		SJS_SJS_G2	HARRIS	GAS	HOUSTON	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
SANDHILL ENERGY CENTER 1		SANDHSYD_SH1	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER 2		SANDHSYD_SH2	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER 3		SANDHSYD_SH3	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER 4		SANDHSYD_SH4	TRAVIS	GAS	SOUTH	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER 5A		SANDHSYD_SH_5A	TRAVIS	GAS	SOUTH	2004	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SANDHILL ENERGY CENTER 5C		SANDHSYD_SH_5C	TRAVIS	GAS	SOUTH	2004	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
SANDHILL ENERGY CENTER 6		SANDHSYD_SH6	TRAVIS	GAS	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SANDHILL ENERGY CENTER 7		SANDHSYD_SH7	TRAVIS	GAS	SOUTH	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
SILAS RAY 10		SILASRAY_SILAS_10	CAMERON	GAS	SOUTH	2004	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
SILAS RAY 6		SILASRAY_SILAS_6	CAMERON	GAS	SOUTH	1962	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
SILAS RAY 9		SILASRAY_SILAS_9	CAMERON	GAS	SOUTH	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
SIM GIDEON 1		GIDEON_GIDEONG1	BASTROP	GAS	SOUTH	1965	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
SIM GIDEON 2		GIDEON_GIDEONG2	BASTROP	GAS	SOUTH	1968	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
SIM GIDEON 3		GIDEON_GIDEONG3	BASTROP	GAS	SOUTH	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
SPENCER 4		SPNCER_SPNCE_4	DENTON	GAS	NORTH	1966	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
SPENCER 5		SPNCER_SPNCE_5	DENTON	GAS	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
STRYKER CREEK 1		SCSES_UNIT1A	CHEROKEE	GAS	NORTH	1958	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
STRYKER CREEK 2		SCSES_UNIT2	CHEROKEE	GAS	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
T H WHARTON 3		THW_THWST_3	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H WHARTON 31		THW_THWGT31	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 32		THW_THWGT32	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
T H WHARTON 33		THW_THWGT33	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 34		THW_THWGT34	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 4		THW_THWST_4	HARRIS	GAS	HOUSTON	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H WHARTON 41		THW_THWGT41	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 42		THW_THWGT42	HARRIS	GAS	HOUSTON	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 43		THW_THWGT43	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 44		THW_THWGT44	HARRIS	GAS	HOUSTON	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 51		THW_THWGT51	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 52		THW_THWGT52	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 53		THW_THWGT53	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 54		THW_THWGT54	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 55		THW_THWGT55	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON 56		THW_THWGT56	HARRIS	GAS	HOUSTON	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H WHARTON G1		THW_THWGT_1	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
TEXAS CITY 1		TXCTY_CTA	GALVESTON	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
TEXAS CITY 2		TXCTY_CTB	GALVESTON	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
TEXAS CITY 3		TXCTY_CTC	GALVESTON	GAS	HOUSTON	2000	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
TEXAS CITY 4		TXCTY_ST	GALVESTON	GAS	HOUSTON	2000	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
TEXAS GULF SULPHUR		TGF_TGFGT_1	WHARTON	GAS	HOUSTON	1985	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
TRINIDAD 6		TRSES_UNIT6	HENDERSON	GAS	NORTH	2011	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
V H BRAUNIG 1		BRAUNIG_VHB1	BEXAR	GAS	SOUTH	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
V H BRAUNIG 2		BRAUNIG_VHB2	BEXAR	GAS	SOUTH	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
V H BRAUNIG 3		BRAUNIG_VHB3	BEXAR	GAS	SOUTH	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
V H BRAUNIG 5		BRAUNIG_VHB6CT5	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG 6		BRAUNIG_VHB6CT6	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG 7		BRAUNIG_VHB6CT7	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H BRAUNIG 8		BRAUNIG_VHB6CT8	BEXAR	GAS	SOUTH	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
VICTORIA POWER STATION 5		VICTORIA_VICTORG5	VICTORIA	GAS	SOUTH	2009	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
VICTORIA POWER STATION 6		VICTORIA_VICTORG6	VICTORIA	GAS	SOUTH	2009	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
W A PARISH 1		WAP_WAP_G1	FORT BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A PARISH 2		WAP_WAP_G2	FORT BEND	GAS	HOUSTON	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A PARISH 3		WAP_WAP_G3	FORT BEND	GAS	HOUSTON	1961	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
W A PARISH 4		WAP_WAP_G4	FORT BEND	GAS	HOUSTON	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
W A PARISH T1		WAP_WAPGT_1	FORT BEND	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
WICHITA FALLS 1		WFCOGEN_UNIT1	WICHITA	GAS	WEST	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
WICHITA FALLS 2		WFCOGEN_UNIT2	WICHITA	GAS	WEST	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
WICHITA FALLS 3		WFCOGEN_UNIT3	WICHITA	GAS	WEST	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
WICHITA FALLS 4		WFCOGEN_UNIT4	WICHITA	GAS	WEST	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
WINCHESTER POWER PARK 1		WIPOPA_WPP_G1	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK 2		WIPOPA_WPP_G2	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK 3		WIPOPA_WPP_G3	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
WINCHESTER POWER PARK 4		WIPOPA_WPP_G4	FAYETTE	GAS	SOUTH	2009	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
WISE-TRACTEBEL POWER PROJ. 1		WCPP_CT1	WISE	GAS	NORTH	2004	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
WISE-TRACTEBEL POWER PROJ. 2		WCPP_CT2	WISE	GAS	NORTH	2004	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
WISE-TRACTEBEL POWER PROJ. 3		WCPP_ST1	WISE	GAS	NORTH	2004	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
WOLF HOLLOW POWER PROJ. 1		WHCCS_CT1	HOOD	GAS	NORTH	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
WOLF HOLLOW POWER PROJ. 2		WHCCS_CT2	HOOD	GAS	NORTH	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
WOLF HOLLOW POWER PROJ. 3		WHCCS_STG	HOOD	GAS	NORTH	2002	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
PETRO NOVA - WA PARISH		PNPI_GT2	FORT BEND	GAS	HOUSTON	2013	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
COMANCHE PEAK 1		CPSES_UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
COMANCHE PEAK 2		CPSES_UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
SOUTH TEXAS 1		STP_STP_G1	MATAGORDA	NUCLEAR	SOUTH	1988	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0
SOUTH TEXAS 2		STP_STP_G2	MATAGORDA	NUCLEAR	SOUTH	1989	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0	1,375.0
NOTREES BATTERY		NWF_NBS	WINKLER/ECTOR	STORAGE	WEST	2012	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
AES DEEPWATER		APD_APD_PS1	HARRIS	STORAGE	HOUSTON	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
WEBBERVILLE		WEBBER_S_WSP1	TRAVIS	SOLAR	SOUTH	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
ACACIA SOLAR		ACACIA_UNIT_1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
OCI ALAMO 1	131NR0058	OCI_ALM1_UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
BLUE WING 1		DG_BROOK_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
BLUE WING 2		DG_ELMEN_1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
SOMERSET 1		DG_SOME1_1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
SOMERSET 2		DG_SOME2_1UNIT	BEXAR	SOLAR	SOUTH	2012	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9
SUNEDISON RABEL ROAD		DG_VALL1_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
SUNEDISON VALLEY ROAD		DG_VALL2_1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
NACOGDOCHES POWER		NACPW_UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
LUFKIN BIOMASS		LFBO_UNIT1	ANGELINA	BIOMASS	NORTH	2012	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ALVIN		AV_DG1	GALVESTON	BIOMASS	HOUSTON	2002	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
AUSTIN LANDFILL GAS		DG_SPRIN_4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
COVEL GARDENS POWER STATION		DG_MEDIN_1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
DFW GAS RECOVERY		DG_BIO2_4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
DG_BIOENERGY PARTNERS		DG_BIOE_2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
FW REGION GEN FACILITY		DG_RDLML_1UNIT	TARRANT	BIOMASS	NORTH	2011	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
HUMBLE		HB_DG1	HARRIS	BIOMASS	HOUSTON	2002	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
LIBERTY		LB_DG1	HARRIS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
MCKINNEY LANDFILL		DG_MKNSW_2UNITS	COLLIN	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
MESQUITE CREEK ENERGY		DG_FREIH_2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
SKYLINE LANDFILL GAS		DG_FERIS_4_UNITS	DALLAS	BIOMASS	NORTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
TRINITY BAY		TRN_DG1	CHAMBERS	BIOMASS	HOUSTON	2002	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
TRINITY OAKS LFG		DG_KLBRG_1UNIT	DALLAS	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
WALZEM ROAD		DG_WALZE_4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
WESTSIDE		DG_WSTHL_3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
KMAYBTO		DG_KMASB_1UNIT	WICHITA	BIOMASS	WEST	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar)							64,852.1	64,852.1	64,852.1	64,852.1	64,852.1	64,002.1	64,002.1	64,002.1	64,002.1	64,002.1
Operational Resources (Hydro)																
CANYON		CANYHY_CANYHYG1	COMAL		SOUTH	1989	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
EAGLE PASS HYDRO		EAGLE_HY_EAGLE_HY1	MAVERICK		SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
LAKEWOOD TAP		DG_LKWDT_2UNITS	GONZALES		SOUTH	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
LEWISVILLE		DG_LWSVL_1UNIT	DENTON		NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
MCQUEENEY		DG_MCQUE_5UNITS	GUADALUPE		SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
SCHUMANSVILLE		DG_SCHUM_2UNITS	GUADALUPE		SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
AMISTAD HYDRO 1		AMISTAD_AMISTAG1	VAL VERDE		SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AMISTAD HYDRO 2		AMISTAD_AMISTAG2	VAL VERDE		SOUTH	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AUSTIN 1		AUSTPL_AUSTING1	TRAVIS		SOUTH	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
AUSTIN 2		AUSTPL_AUSTING2	TRAVIS		SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
BUCHANAN 1		BUCHAN_BUCHANG1	LLANO		SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN 2		BUCHAN_BUCHANG2	LLANO		SOUTH	1938	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
BUCHANAN 3		BUCHAN_BUCHANG3	LLANO		SOUTH	1950	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
DENISON DAM 1		DNDAM_DENISOG1	GRAYSON		NORTH	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
DENISON DAM 2		DNDAM_DENISOG2	GRAYSON		NORTH	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
FALCON HYDRO 1		FALCON_FALCONG1	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 2		FALCON_FALCONG2	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
FALCON HYDRO 3		FALCON_FALCONG3	STARR		SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
GRANITE SHOALS 1		WIRTZ_WIRTZ_G1	BURNET		SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
GRANITE SHOALS 2		WIRTZ_WIRTZ_G2	BURNET		SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
INKS 1		INKSDA_INKS_G1	LLANO		SOUTH	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
MARBLE FALLS 1		MARBFA_MARBFAG1	BURNET		SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
MARBLE FALLS 2		MARBFA_MARBFAG2	BURNET		SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
MARSHALL FORD 1		MARSFO_MARSFOG1	TRAVIS		SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD 2		MARSFO_MARSFOG2	TRAVIS		SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
MARSHALL FORD 3		MARSFO_MARSFOG3	TRAVIS		SOUTH	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
WHITNEY DAM		WND_WHITNEY1	BOSQUE		NORTH	1953	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
WHITNEY 2		WND_WHITNEY2	BOSQUE		NORTH	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Operational Capacity (Hydro)							540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7	540.7
Hydro Capacity Contribution (Ave. maximum capability for Top 20 Hours)				HYDRO			446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2	446.2
Operational Capacity Total (Including Hydro)							65,298.3	65,298.3	65,298.3	65,298.3	65,298.3	64,448.3	64,448.3	64,448.3	64,448.3	64,448.3
Private Use Network (PUN) Capacity Contribution (Average maximum capability Top 20 Hours)				GAS			4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0	4,474.0
NEW PUN UNIT		14INR0016	HARRIS	GAS	HOUSTON	2014	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
Capacity from Private Use Networks							4,668.0	4,668.0	4,668.0	4,668.0	4,668.0	4,668.0	4,668.0	4,668.0	4,668.0	4,668.0
RMR Capacity Total							-	-	-	-	-	-	-	-	-	-
DC-Ties																
EAGLE PASS		DC_S	MAVERICK		SOUTH		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
EAST		DC_E	FANNIN		NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
LAREDO VFT		DC_L	WEBB		SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
NORTH		DC_N	WILBARGER		WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
SHARYLAND (RAILROAD)		DC_R	HILDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHARYLAND (NEW RAILROAD TIE)		DC_R2	HILDALGO		SOUTH		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Tie Capacity							1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0	1,256.0
DC-Ties Capacity Contribution (Ave. maximum capability for Top 20 Hours)				OTHER			643.3	643.3	643.3	643.3	643.3	643.3	643.3	643.3	643.3	643.3
Switchable Resources																
KIAMICHI ENERGY FACILITY 1CT101		KMCHI_1CT101	PITTSBURG	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
KIAMICHI ENERGY FACILITY 1CT201		KMCHI_1CT201	PITTSBURG	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
KIAMICHI ENERGY FACILITY 1ST		KMCHI_1ST	PITTSBURG	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
KIAMICHI ENERGY FACILITY 2CT101		KMCHI_2CT101	PITTSBURG	GAS	NORTH	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
KIAMICHI ENERGY FACILITY 2CT201		KMCHI_2CT201	PITTSBURG	GAS	NORTH	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
KIAMICHI ENERGY FACILITY 2ST		KMCHI_2ST	PITTSBURG	GAS	NORTH	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
TENASKA-FRONTIER 1		FTR_FTR_G1	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
TENASKA-FRONTIER 2		FTR_FTR_G2	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
TENASKA-FRONTIER 3		FTR_FTR_G3	GRIMES	GAS	HOUSTON	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
TENASKA-FRONTIER 4		FTR_FTR_G4	GRIMES	GAS	HOUSTON	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
TENASKA-GATEWAY 1		TGCCS_CT1	RUSK	GAS	NORTH	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
TENASKA-GATEWAY 2		TGCCS_CT2	RUSK	GAS	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
TENASKA-GATEWAY 3		TGCCS_CT3	RUSK	GAS	NORTH	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
TENASKA-GATEWAY 4		TGCCS_UNIT4	RUSK	GAS	NORTH	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
Switchable Capacity Total							3,178.0	3,178.0	3,178.0	3,178.0	3,178.0	3,178.0	3,178.0	3,178.0	3,178.0	3,178.0
Wind Resources																
ANACACHO WINDFARM		ANACACHO_ANA	KINNEY	WIND	SOUTH	2012	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
BARTON CHAPEL WIND		BRTSW_BCW1	JACK	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BOBCAT WIND		BCATWIND_WIND_1	ARCHER	WIND	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
BLUE SUMMIT WIND 5	12INR0075	BLSUMMIT_BLSMT1_5	WILBARGER	WIND	WEST	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
BLUE SUMMIT WIND 6	12INR0075	BLSUMMIT_BLSMT1_6	WILBARGER	WIND	WEST	2012	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
BUFFALO GAP WIND FARM 1		BUFF_GAP_UNIT1	TAYLOR	WIND	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
BUFFALO GAP WIND FARM 2		BUFF_GAP_UNIT2_1	TAYLOR	WIND	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
BUFFALO GAP WIND FARM 2		BUFF_GAP_UNIT2_2	TAYLOR	WIND	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
BUFFALO GAP WIND FARM 3		BUFF_GAP_UNIT3	TAYLOR	WIND	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
BULL CREEK WIND PLANT		BULLCRK_WND1	BORDEN	WIND	WEST	2009	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
BULL CREEK WIND PLANT		BULLCRK_WND2	BORDEN	WIND	WEST	2009	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
CALLAHAN WIND		CALLAHAN_WND1	CALLAHAN	WIND	WEST	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
CAMP SPRINGS 1		CSEC_CSECG1	SCURRY	WIND	WEST	2007	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
CAMP SPRINGS 2		CSEC_CSECG2	SCURRY	WIND	WEST	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
CAPRICORN RIDGE WIND 1		CAPRIDGE_CR1	STERLING	WIND	WEST	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5
CAPRICORN RIDGE WIND 2		CAPRIDGE_CR3	STERLING	WIND	WEST	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
CAPRICORN RIDGE WIND 3		CAPRIDGE_CR2	STERLING	WIND	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
CAPRICORN RIDGE WIND 4		CAPRIDGE4_CR4	COKE/STERLING	WIND	WEST	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
CEDRO HILL WIND		CEDROHIL_CHW1	WEBB	WIND	SOUTH	2010	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
CHAMPION WIND FARM		CHAMPION_UNIT1	NOLAN/MITCHELL	WIND	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
DELAWARE MOUNTAIN WIND FARM		KUNITZ_WIND_NWP	CULBERSON	WIND	WEST	1999	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
DESERT SKY WIND FARM 1		INDNENR_INDNENR	PECOS	WIND	WEST	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
DESERT SKY WIND FARM 2		INDNENR_INDNENR_2	PECOS	WIND	WEST	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5
ELBOW CREEK WIND PROJECT		ELB_ELBCREEK	HOWARD	WIND	WEST	2008	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7	118.7
FOREST CREEK WIND FARM		MCDLD_FCW1	GLASSCOCK	WIND	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
GOAT WIND		GOAT_GOATWIND	STERLING	WIND	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
GOAT WIND 2		GOAT_GOATWIND2	STERLING	WIND	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
GREEN MOUNTAIN ENERGY 1		BRAZ_WND_WND1	SCURRY/BORDEN	WIND	WEST	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
GREEN MOUNTAIN ENERGY 2		BRAZ_WND_WND2	SCURRY/BORDEN	WIND	WEST	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
GULF WIND I		TGW_T1	KENEDY	WIND	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
GULF WIND II		TGW_T2	KENEDY	WIND	SOUTH	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
HACKBERRY WIND FARM		HWF_HWFG1	SHACKELFORD	WIND	WEST	2008	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
HARBOR WIND		DG_NUECE_6UNITS	NUECES	WIND	SOUTH	2012	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
HORSE HOLLOW WIND 1		H_HOLLOW_WND1	TAYLOR	WIND	WEST	2005	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
HORSE HOLLOW WIND 2		HHOLLOW2_WND1	TAYLOR	WIND	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
HORSE HOLLOW WIND 3		HHOLLOW3_WND_1	TAYLOR	WIND	WEST	2006	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5
HORSE HOLLOW WIND 4		HHOLLOW4_WND1	TAYLOR	WIND	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
INADALE WIND		INDL_INADALE1	NOLAN	WIND	WEST	2008	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
INDIAN MESA WIND FARM		INDNNWP_INDNNWP	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
KING MOUNTAIN NE		KING_NE_KINGNE	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
KING MOUNTAIN NW		KING_NW_KINGNW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
KING MOUNTAIN SE		KING_SE_KINGSE	UPTON	WIND	WEST	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
KING MOUNTAIN SW		KING_SW_KINGSW	UPTON	WIND	WEST	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
KUNITZ WIND		KUNITZ_WIND_LGE	CULBERSON	WIND	WEST	1995	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8
LANGFORD WIND POWER		LGD_LANGFORD	TOM GREEN	WIND	WEST	2009	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
LORAIN WINDPARK I		LONEWOLF_G1	MITCHELL	WIND	WEST	2009	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
LORAIN WINDPARK II		LONEWOLF_G2	MITCHELL	WIND	WEST	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
LORAIN WINDPARK III		LONEWOLF_G3	MITCHELL	WIND	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
LORAIN WINDPARK IV		LONEWOLF_G4	MITCHELL	WIND	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
LOS VIENTOS WIND I		LV1_LV1A	WILLACY	WIND	SOUTH	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
LOS VIENTOS WIND II		LV1_LV1B	WILLACY	WIND	SOUTH	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
MAGIC VALLEY WIND		REDFISH_MV1A	WILLACY	WIND	SOUTH	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
MAGIC VALLEY WIND		REDFISH_MV1B	WILLACY	WIND	SOUTH	2012	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
MCADOO WIND FARM		MWEC_G1	DICKENS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
MESQUITE WIND		LNCRK_G83	SHACKELFORD	WIND	WEST	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
NOTREES WIND 1		NWF_NWF1	WINKLER/ECTOR	WIND	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
NOTREES WIND 2		NWF_NWF2	WINKLER/ECTOR	WIND	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
OCOTILLO WIND FARM		OWF_OWF	HOWARD	WIND	WEST	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
PANTHER CREEK 1		PC_NORTH_PANTHER1	HOWARD	WIND	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
PANTHER CREEK 2		PC_SOUTH_PANTHER2	HOWARD	WIND	WEST	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
PANTHER CREEK 3		PC_SOUTH_PANTHER3	HOWARD	WIND	WEST	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
PAPALOTE CREEK WIND		COTTON_PAP2	SAN PATRICIO	WIND	SOUTH	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
PAPALOTE CREEK WIND FARM		PAP1_PAP1	SAN PATRICIO	WIND	SOUTH	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
PECOS WIND (WOODWARD 1)		WOODWRD1_WOODWRD1	PECOS	WIND	WEST	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
PECOS WIND (WOODWARD 2)		WOODWRD2_WOODWRD2	PECOS	WIND	WEST	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
PENASCAL WIND		PENA_UNIT1	KENEDY	WIND	SOUTH	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
PENASCAL WIND		PENA_UNIT2	KENEDY	WIND	SOUTH	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
PENASCAL WIND		PENA3_UNIT3	KENEDY	WIND	SOUTH	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
POST OAK WIND 1		LNCRK2_G871	SHACKELFORD	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
POST OAK WIND 2		LNCRK2_G872	SHACKELFORD	WIND	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
PYRON WIND FARM		PYR_PYRON1	SCURRY/FISHER	WIND	WEST	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
RED CANYON		RDCANYON_RDCNY1	BORDEN	WIND	WEST	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
ROSCOE WIND FARM		TKWSW1_ROSCOE	NOLAN	WIND	WEST	2009	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
SAND BLUFF WIND FARM		MCDLDL_SBW1	GLASSCOCK	WIND	WEST	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
SENATE WIND PROJECT		SENATEWD_UNIT1	JACK	WIND	WEST	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHERBINO 1		KEO_KEO_SM1	PECOS	WIND	WEST	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SHERBINO 2		KEO_SHRBINO2	PECOS	WIND	WEST	2011	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SILVER STAR		FLTCK_SSI	EASTLAND	WIND	NORTH	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
SNYDER WIND FARM		ENAS_ENA1	SCURRY	WIND	WEST	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
SOUTH TRENT WIND FARM		STWF_T1	NOLAN/TAYLOR	WIND	WEST	2008	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
STANTON WIND ENERGY		SWEC_G1	MARTIN	WIND	WEST	2008	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
SWEETWATER WIND 1		SWEETWND_WND1	NOLAN	WIND	WEST	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
SWEETWATER WIND 2		SWEETWN2_WND24	NOLAN	WIND	WEST	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
SWEETWATER WIND 3		SWEETWN2_WND2	NOLAN	WIND	WEST	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
SWEETWATER WIND 4		SWEETWN3_WND3A	NOLAN	WIND	WEST	2011	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
SWEETWATER WIND 4		SWEETWN3_WND3B	NOLAN	WIND	WEST	2011	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
SWEETWATER WIND 5		SWEETWN4_WND5	NOLAN	WIND	WEST	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
SWEETWATER WIND 6		SWEETWN4_WND4B	NOLAN	WIND	WEST	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
SWEETWATER WIND 7		SWEETWN4_WND4A	NOLAN	WIND	WEST	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
TEXAS BIG SPRING		SGMTN_SIGNALMT	HOWARD	WIND	WEST	1999	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3
TRENT WIND FARM		TRENT_TRENT	NOLAN	WIND	WEST	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
TRINITY HILLS		TRINITY_TH1_BUS1	YOUNG	WIND	NORTH	2012	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5	117.5
TRINITY HILLS		TRINITY_TH1_BUS2	YOUNG	WIND	NORTH	2012	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
TSTC WEST TEXAS WIND		DG_ROSC2_1UNIT	NOLAN	WIND	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
TURKEY TRACK WIND ENERGY CENTER		TTWEC_G1	NOLAN	WIND	WEST	2008	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
WEST TEXAS WIND ENERGY		SW_MESA_SW_MESA	UPTON/CROCKETT	WIND	WEST	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2
WHIRLWIND ENERGY		WEC_WECG1	FLOYD	WIND	NORTH	2007	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
WHITETAIL WIND ENERGY PROJECT		EXGNWTL_WIND_1	WEBB/DUVAL	WIND	SOUTH	2012	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
WKN MOZART		MOZART_WIND_1	KENT/STONEWALL	WIND	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
WOLFE RIDGE		WHTTAIL_WR1	COOKE	WIND	NORTH	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Wind Capacity Total							11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8	11,065.8
Wind Capacity Total (Non-Coastal)							9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7	9,382.7
Wind Capacity Total (Coastal)							1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1	1,683.1

Unit Capacities - Winter

SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Wind Capacity (Coastal County)			SAN PATRICIO		SOUTH		380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0	380.0
Wind Capacity (Coastal County)			NUECES		SOUTH		9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Wind Capacity (Coastal County)			KLEBERG		SOUTH		-	-	-	-	-	-	-	-	-	-
Wind Capacity (Coastal County)			KENEDY		SOUTH		686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4	686.4
Wind Capacity (Coastal County)			WILLACY		SOUTH		607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7	607.7
Wind Capacity (Coastal County)			CAMERON		SOUTH		-	-	-	-	-	-	-	-	-	-
New Resources with Signed IA and Air Permit																
PANDA SHERMAN CTG1	10INR0021	PANDA_S_SHER1CT1	GRAYSON	GAS	NORTH	2014	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1
PANDA SHERMAN CTG2	10INR0021	PANDA_S_SHER1CT2	GRAYSON	GAS	NORTH	2014	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1	220.1
PANDA SHERMAN STG	10INR0021	PANDA_S_SHER1ST1	GRAYSON	GAS	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
PANDA TEMPLE CTG1	10INR0020a	PANDA_T1_TMPL1CT1	BELL	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE CTG2	10INR0020a	PANDA_T1_TMPL1CT2	BELL	GAS	NORTH	2014	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
PANDA TEMPLE STG	10INR0020a	PANDA_T1_TMPL1ST1	BELL	GAS	NORTH	2014	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
DEER PARK ENERGY CENTER	14INR0015	DDPEC_GT6	HARRIS	GAS	HOUSTON	2014	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
FERGUSON REPLACEMENT CTG1	13INR0021	FERGCC_FERGGT1	LLANO	GAS	SOUTH	2014	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1
FERGUSON REPLACEMENT CTG2	13INR0021	FERGCC_FERGGT2	LLANO	GAS	SOUTH	2014	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1	186.1
FERGUSON REPLACEMENT STG	13INR0021	FERGCC_FERGST1	LLANO	GAS	SOUTH	2014	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9	194.9
TEXAS CLEAN ENERGY PROJECT	13INR0023		ECTOR	COAL	WEST	2018	-	-	-	-	240.0	240.0	240.0	240.0	240.0	240.0
PANDA TEMPLE II	10INR0020b		BELL	GAS	NORTH	2015	-	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0
PONDERA KING POWER PROJECT	10INR0022		HARRIS	GAS	HOUSTON	2018	-	-	-	-	1,629.0	1,629.0	1,629.0	1,629.0	1,629.0	1,629.0
RENTECH PROJECT	13INR0040		HARRIS	GAS	HOUSTON	2014	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
FORNEY POWER UPGRADE GT11-13	14INR0059-A		KAUFMAN	GAS	NORTH	2014	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
FORNEY POWER UPGRADE GT21-23	14INR0059-B		KAUFMAN	GAS	NORTH	2015	-	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
WHITE CAMP SOLAR	11INR0094	WCSOLAR1_100PV	KENT	SOLAR	WEST	2014	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
MUSTANG SOLAR PROJECT	13INR0031		TRAVIS	SOLAR	SOUTH	2015	-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
OCI ALAMO 4	14INR0024		KINNEY	SOLAR	SOUTH	2014	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
PECOS BARILLA SOLAR	12INR0059	HOVEY_UNIT1	PECOS	SOLAR	WEST	2014	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
New Capacity Total (Not Wind)							2,501.4	3,308.4	3,338.4	3,338.4	5,207.4	5,207.4	5,207.4	5,207.4	5,207.4	5,207.4
New Wind Resources																
STEPHENS RANCH WIND ENERGY	12INR0034		BORDEN	WIND	WEST	2014	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0	378.0
GOLDTHWAITE WIND 1	11INR0013	GWEC_GWEC_G1	MILLS	WIND	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
SPINNING SPUR WIND TWO	13INR0048	SSPURTWO_WIND_1	OLDHAM	WIND	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
MARIAH WIND a	13INR0010a		PARMER	WIND	PANHANDLE	2014	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0	232.0
PANHANDLE WIND	14INR0030a_2		CARSON	WIND	PANHANDLE	2014	218.0	218.0	218.0	218.0	218.0	218.0	218.0	218.0	218.0	218.0
PANHANDLE WIND 2	14INR0030b		CARSON	WIND	PANHANDLE	2015	-	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
MIAMI WIND 1a	14INR0012a	MIAM1_G1, G2	GRAY	WIND	PANHANDLE	2014	288.9	288.9	288.9	288.9	288.9	288.9	288.9	288.9	288.9	288.9
MOORE WIND 1	11INR0050		CROSBY	WIND	WEST	2014	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
MARIAH WIND b	13INR0010b		PARMER	WIND	PANHANDLE	2015	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIDWAY FARMS WIND	11INR0054		SAN PATRICIO	WIND	SOUTH	2015	-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
LONGHORN ENERGY CENTER	14INR0023		BRISCOE	WIND	WEST	2014	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0	361.0
CONWAY WINDFARM	13INR0005		CARSON	WIND	PANHANDLE	2014	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
SOUTH CLAY WINDFARM	11INR0079a		CLAY	WIND	WEST	2014	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
PENASCAL WIND FARM 3	06INR0022c		KENEDY	WIND	SOUTH	2014	-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
MARIAH WIND c	13INR0010c		PARMER	WIND	PANHANDLE	2016	-	-	-	168.0	168.0	168.0	168.0	168.0	168.0	168.0
MESQUITE CREEK	09INR0051		BORDEN	WIND	WEST	2015	-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
GUNSIGHT MOUNTAIN	08INR0018		HOWARD	WIND	WEST	2015	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
BRISCOE WIND FARM	14INR0072		BRISCOE	WIND	WEST	2015	-	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
CAMERON COUNTY WIND	11INR0057		CAMERON	WIND	SOUTH	2015	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
COMANCHE RUN WIND	12INR0029		SWISHER	WIND	PANHANDLE	2016	-	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0
CPV RATTLESNAKE DEN PH 1	13INR0020a		GLASSCOCK	WIND	WEST	2015	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
CPV RATTLESNAKE DEN PH 2	13INR0020b		GLASSCOCK	WIND	WEST	2016	-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
GREEN PASTURES WIND	12INR0070		KNOX	WIND	WEST	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
HEREFORD WIND a	13INR0059a		CASTRO	WIND	PANHANDLE	2014	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
JUMBO ROAD WIND b	13INR0059b		CASTRO	WIND	PANHANDLE	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
KEECHI WIND 138 KV JOPLIN	14INR0049_2		JACK	WIND	NORTH	2014	-	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
LOGANS GAP WIND I	13INR0050		COMANCHE	WIND	NORTH	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
LOS VIENTOS III	13INR0052		STARR	WIND	SOUTH	2014	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
MIAMI WIND 1b	14INR0012b		GRAY	WIND	PANHANDLE	2015	-	111.0	111.0	111.0	111.0	111.0	111.0	111.0	111.0	111.0
PAMPA WIND PROJECT	12INR0018		GRAY	WIND	PANHANDLE	2017	-	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0
PATRIOT (PETRONILLA) WIND	11INR0062		NUECES	WIND	SOUTH	2015	-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
ROUTE66 WIND	14INR0032a		RANDALL	WIND	PANHANDLE	2014	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
SENDERO WIND ENERGY PROJECT	12INR0068		JIM HOGG	WIND	SOUTH	2015	-	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0

Unit Capacities - Winter																
SITE_NAME	GINR_NUM	UNIT_CODE	COUNTY	FUEL	ZONE	YEAR	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
SOUTH PLAINS WIND I	14INR0025a		FLOYD	WIND	WEST	2015	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
SOUTH PLAINS WIND II	14INR0025b		FLOYD	WIND	WEST	2015	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
SPINNING SPUR WIND THREE	14INR0053		OLDHAM	WIND	PANHANDLE	2014	-	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
WINDTHORST 2	13INR0057		ARCHER	WIND	NORTH	2014	-	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
New Wind Capacity Total							2,886.5	6,594.5	7,244.5	8,412.5	8,412.5	8,412.5	8,412.5	8,412.5	8,412.5	8,412.5
New Wind Capacity Total (Non-Coastal)							2,886.5	5,888.5	6,538.5	7,706.5	7,706.5	7,706.5	7,706.5	7,706.5	7,706.5	7,706.5
New Wind Capacity Total (Coastal)							-	706.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0	706.0
New Wind Capacity (Coastal County)			SAN PATRICIO		SOUTH		-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
New Wind Capacity (Coastal County)			NUECES		SOUTH		-	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
New Wind Capacity (Coastal County)			KLEBERG		SOUTH		-	-	-	-	-	-	-	-	-	-
New Wind Capacity (Coastal County)			KENEDY		SOUTH		-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
New Wind Capacity (Coastal County)			WILLACY		SOUTH		-	-	-	-	-	-	-	-	-	-
New Wind Capacity (Coastal County)			CAMERON		SOUTH		-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Switchable Capacity Unavailable to ERCOT				GAS			(330.0)	(330.0)	(330.0)	(330.0)	(330.0)	(330.0)	(330.0)	-	-	-
Available Mothball Capacity based on Owner's Return Probability				COAL			-	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Retiring Capacity																
AES DEEPWATER		APD_APD_PS1	HARRIS	STORAGE	HOUSTON	2010	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)
Total Retiring Units							(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)	(1.0)
Mothballed Capacity																
APPLIED ENERGY		APD_APD_G1	HARRIS	OTHER	HOUSTON	1986	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
ATKINS		ATKINS_ATKINSG3	BRAZOS	GAS	NORTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
ATKINS		ATKINS_ATKINSG4	BRAZOS	GAS	NORTH	1958	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
ATKINS		ATKINS_ATKINSG5	BRAZOS	GAS	NORTH	1965	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
ATKINS		ATKINS_ATKINSG6	BRAZOS	GAS	NORTH	1969	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
GREENS BAYOU		GBY_GBYGT82	HARRIS	GAS	HOUSTON	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
NORTH TEXAS		NTX_NTX_1	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS		NTX_NTX_2	PARKER	GAS	NORTH	1958	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
NORTH TEXAS		NTX_NTX_3	PARKER	GAS	NORTH	1963	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
PERMIAN BASIN SES		PBSES_UNIT6	WARD	GAS	WEST	1973	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0	530.0
SILAS RAY		SILASRAY_SILAS_5	CAMERON	GAS	SOUTH	1953	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
VALLEY SES		VLSES_UNIT1	FANNIN	GAS	NORTH	1962	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
VALLEY SES		VLSES_UNIT2	FANNIN	GAS	NORTH	1967	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
VALLEY SES		VLSES_UNIT3	FANNIN	GAS	NORTH	1971	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
J T DEELY 1		CALAVERS_JTD1	BEXAR	COAL	SOUTH	1977	-	-	-	-	-	430.0	430.0	430.0	430.0	430.0
J T DEELY 2		CALAVERS_JTD2	BEXAR	COAL	SOUTH	1978	-	-	-	-	-	420.0	420.0	420.0	420.0	420.0
SR BERTRON		SRB_SRBGT_2	HARRIS	GAS	HOUSTON	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SR BERTRON		SRB_SRB_G1	HARRIS	GAS	HOUSTON	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
SR BERTRON		SRB_SRB_G2	HARRIS	GAS	HOUSTON	1956	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
SR BERTRON		SRB_SRB_G3	HARRIS	GAS	HOUSTON	1959	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
SR BERTRON		SRB_SRB_G4	HARRIS	GAS	HOUSTON	1960	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
Total Mothballed Capacity							2,718.0	2,718.0	2,718.0	2,718.0	2,718.0	3,568.0	3,568.0	3,568.0	3,568.0	3,568.0
Seasonal Mothballed Capacity																
MARTIN LAKE 3		MLSES_UNIT3	RUSK	COAL	NORTH	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
MONTICELLO 1		MNSES_UNIT1	TITUS	COAL	NORTH	1974	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
MONTICELLO 2		MNSES_UNIT2	TITUS	COAL	NORTH	1975	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
Total Seasonal Mothballed Capacity							1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0	1,980.0
Excluded Resources, per notification from developer																
COBISA-GREENVILLE		06INR0006	HUNT	GAS			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. Hydro and DC Tie Imports are included based on the three-year average historical maximum capability for each year's 20 peak load hours. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. DC Tie imports are categorized as Other and mothballed capacity is excluded.

Fuel Type	In MW									
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Biomass	235	235	235	235	235	235	235	235	235	235
Coal	19,882	19,940	19,213	19,213	19,213	18,613	18,613	18,613	18,613	18,613
Gas	46,292	48,445	49,188	49,188	50,657	50,657	50,657	50,957	50,957	50,957
Nuclear	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150	5,150
Other	643	643	643	643	643	643	643	643	643	643
Hydro	446	446	446	446	446	446	446	446	446	446
Wind	990	1,427	1,593	1,695	1,695	1,695	1,695	1,695	1,695	1,695
Solar	253	291	321	321	321	321	321	321	321	321
Storage	34	34	34	34	34	34	34	34	34	34
Total	73,925	76,612	76,823	76,925	78,394	77,794	77,794	78,094	78,094	78,094

Fuel Type	In Percentages									
	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	26.9%	26.0%	25.0%	25.0%	24.5%	23.9%	23.9%	23.8%	23.8%	23.8%
Natural Gas	62.6%	63.2%	64.0%	63.9%	64.6%	65.1%	65.1%	65.3%	65.3%	65.3%
Nuclear	7.0%	6.7%	6.7%	6.7%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%
Other	0.9%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Wind	1.3%	1.9%	2.1%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
Solar	0.3%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Storage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. Hydro and DC Tie Imports are included based on the three-year average historical maximum capability for each year's 20 peak load hours. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. DC Tie imports are categorized as Other and mothballed capacity is excluded.

Fuel Type	In MW									
	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Biomass	235	235	235	235	235	235	235	235	235	235
Coal	17,357	17,415	17,415	17,415	17,655	16,805	16,805	16,805	16,805	16,805
Gas	50,802	51,609	51,609	51,609	53,238	53,238	53,238	53,568	53,568	53,568
Nuclear	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210	5,210
Other	643	643	643	643	643	643	643	643	643	643
Hydro	446	446	446	446	446	446	446	446	446	446
Wind	1,214	1,536	1,593	1,695	1,695	1,695	1,695	1,695	1,695	1,695
Solar	291	291	321	321	321	321	321	321	321	321
Storage	34	34	34	34	34	34	34	34	34	34
Total	76,232	77,419	77,506	77,608	79,477	78,627	78,627	78,957	78,957	78,957

Fuel Type	In Percentages									
	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21	2021/22	2022/23	2023/24
Biomass	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Coal	22.8%	22.5%	22.5%	22.4%	22.2%	21.4%	21.4%	21.3%	21.3%	21.3%
Gas	66.6%	66.7%	66.6%	66.5%	67.0%	67.7%	67.7%	67.8%	67.8%	67.8%
Nuclear	6.8%	6.7%	6.7%	6.7%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
Wind	1.6%	2.0%	2.1%	2.2%	2.1%	2.2%	2.2%	2.1%	2.1%	2.1%
Solar	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Storage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%