



**Report on the Capacity, Demand, and Reserves
in the ERCOT Region, 2015-2024**

December 1, 2014

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Disclaimer

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Definitions

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

Mothballed Capacity

Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Available Mothballed Capacity based on Owner's Return Probability

Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Forecast Zone

Forecast Zones have the same boundaries as the 2003 Congestion Management Zones with an added Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones.

LRs (Load Resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE).

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Private Use Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Standard Generation Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Notes on Changes Relative to the Last CDR, Published May 2014

- 1 Peak Demand based on the February 2014 load forecast (remains unchanged).
- 2 Wind Capacity Contribution changed to historical average of "Top 20" peak load hours over 6 summer seasons (2009-2014) for Summer Period and 5 winter seasons (2009-2013) for Winter Period per the new methodology approved by the ERCOT Board of Directors in October 2014.
- 3 Emergency Response Service (ERS) increases due to increased procurement for 2014.
- 4 Frontera Generation (FRONTERA_FRONTREG1, FRONTERA_FRONTREG3, FRONTERA_FRONTREG3) has been moved to Switchable Resource status. Switchable Resources Unavailable to ERCOT has been increased by 524 MW for the Summer Peak Period for years 2016-2024.
- 5 The following Planned Resources have been moved to Operational Status since the release of the May 2014 CDR report.

| Project Name | GINR | Unit_Code | County | Fuel | ZONE | Capacity MW |
|----------------------------------|--------------|-------------------|---------|-------|-----------|-------------|
| DEER PARK ENERGY CENTER CTG 6 | 14INR0015 | DDPEC_GT6 | HARRIS | GAS | HOUSTON | 165 |
| PANDA SHERMAN CTG1 | 10INR0021 | PANDA_S_SHER1CT1 | GRAYSON | GAS | NORTH | 196 |
| PANDA SHERMAN CTG2 | 10INR0021 | PANDA_S_SHER1CT2 | GRAYSON | GAS | NORTH | 195 |
| PANDA SHERMAN STG | 10INR0021 | PANDA_S_SHER1ST1 | GRAYSON | GAS | NORTH | 326 |
| PANDA TEMPLE CTG1 | 10INR0020a | PANDA_T1_TMPL1CT1 | BELL | GAS | NORTH | 191 |
| PANDA TEMPLE CTG2 | 10INR0020a | PANDA_T1_TMPL1CT2 | BELL | GAS | NORTH | 191 |
| PANDA TEMPLE STG | 10INR0020a | PANDA_T1_TMPL1ST1 | BELL | GAS | NORTH | 335 |
| FERGUSON REPLACEMENT CTG1 | 13INR0021 | FERGCC_FERGCT1 | LLANO | GAS | SOUTH | 162 |
| FERGUSON REPLACEMENT CTG2 | 13INR0021 | FERGCC_FERGCT2 | LLANO | GAS | SOUTH | 162 |
| FERGUSON REPLACEMENT STG | 13INR0021 | FERGCC_FERGST1 | LLANO | GAS | SOUTH | 186 |
| BRACKETVILLE SOLAR - OCI ALAMO 4 | 14INR0024 | ECLIPSE_UNIT1 | KINNEY | SOLAR | SOUTH | 38 |
| GOLDTHWAITE WIND | 11INR0013 | GWEC_GWEC_G1 | MILLS | WIND | SOUTH | 149 |
| PANHANDLE WIND | 14INR0030a_2 | PH1_UNIT1-2 | CARSON | WIND | PANHANDLE | 218 |
| PANHANDLE WIND 2 | 14INR0030b | PH2_UNIT1-2 | CARSON | WIND | PANHANDLE | 182 |
| SPINNING SPUR WIND TWO | 13INR0048 | SSPURTWO_WIND_1 | OLDHAM | WIND | PANHANDLE | 161 |

- 6 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

| Project Name | GINR | Unit_Code | County | Fuel | In-Service Yr | Capacity MW |
|-------------------------|-----------|-----------|-----------|-------|---------------|-------------|
| ANTELOPE STATION | 13INR0028 | | HALE | GAS | 2016 | 0/359* |
| GOLDSMITH PEAKERS | 14INR0039 | | ECTOR | GAS | 2015 | 380 |
| LA PALOMA ENERGY CENTER | 16INR0004 | | CAMERON | GAS | 2016 | 730 |
| PHR PEAKERS | 14INR0038 | | GALVESTON | GAS | 2015 | 388 |
| SKY GLOBAL POWER ONE | 16INR0057 | | COLORADO | GAS | 2016 | 51 |
| OCI ALAMO 5 | 15INR0036 | | UVALDE | SOLAR | 2015 | 105 |
| CAPROCK WIND | 10INR0009 | | CASTRO | WIND | 2015 | 300 |

| | | | | | | |
|----------------------|------------|--|----------|------|------|-----|
| JAVELINA WIND ENERGY | 13INR0055 | | ZAPATA | WIND | 2015 | 250 |
| LOS VIENTOS IV | 15INR0037 | | STARR | WIND | 2016 | 200 |
| LOS VIENTOS V | 15INR0021 | | STARR | WIND | 2016 | 200 |
| PALO DURO WIND | 15INR0050 | | ANDERSON | WIND | 2016 | 203 |
| PANHANDLE WIND 3 | 14INR0030c | | CARSON | WIND | 2016 | 248 |
| PULLMAN ROAD | 15INR0079 | | RANDALL | WIND | 2015 | 300 |
| SALT FORK WIND | 14INR0062 | | GRAY | WIND | 2015 | 200 |
| SCANDIA WIND d | 13INR0010d | | PARMER | WIND | 2015 | 200 |
| SCANDIA WIND e | 13INR0010e | | PARMER | WIND | 2015 | 200 |
| SCANDIA WIND f | 13INR0010f | | PARMER | WIND | 2016 | 200 |

* Summer and winter capacities. Antelope Station will be a Switchable Resource counted during the Winter Peak Season only.

- 7 PUN Capacity Contribution changed to historical average of "Top 20" peak load hours (summer and winter) over 3 calendar years (2011-2013).
- 8 VH Braunig U2 (BRAUNIG_VHB2, 230 MW, Gas, Bexar County) was moved from Operational Status to Mothball status starting 1/1/2015.
- 9 Applied Energy (APD_APD_G1, 138 MW, Coal, Harris County) was moved from Mothball status to Retired status effective 7/2014.
- 10 BTU Atkins (ATKINS_ATKINSG3-G6, 109 MW, Gas, Brazos County) was moved from Mothball status to Retired Status effective 5/2014.
- 11 Existing Wind Resources, KUNITZ_WIND_NWP and KUNITZ_WIND_LGE (68 MW, Wind, Culberson County), moved to Retired status effective 8/2014.
- 12 Planned Wind Resource, Moore Wind (11INR0050, 149MW, Wind, Crosby County), was cancelled by the project sponsor effective 6/2014.
- 13 Planned Solar Resource, Mustang Solar Project (13INR0031, 30MW, Solar, Travis County), was cancelled effective 9/2014.

CDR Report - Executive Summary

The methodology for developing this report is defined in Section 3.2.6 of the ERCOT Protocols (see: http://www.ercot.com/content/mktrules/nprotocols/current/03-110114_Nodal.doc). ERCOT has developed this report using data provided by resource owners and by transmission service providers. Although ERCOT works to ensure that the data provided are as accurate and current as possible, ERCOT cannot independently verify all of the information provided. Information available to ERCOT as of November 25, 2014, is included in this report.

Planning reserve margins have increased since the release of the May CDR report. New capacity that entered commercial operations since the release of the May 2014 CDR report includes 2,109 MW fueled by natural gas, 710 nameplate MW of wind, and 38 MW of solar. Planned Resources that have finalized the necessary agreements and permits to be added to the CDR report include 1,549 MW of gas, 2,501 nameplate MW of wind, and 105 MW of solar. All of this new CDR-eligible capacity is estimated to enter commercial operations by the summer of 2017.

Significant capacity decreases since the May 2014 CDR include the 524 MW Frontera gas-fired plant and a 230 MW unit of the V.H. Braunig gas-fired plant. Information on the Frontera plant, which is scheduled to begin exporting capacity to Mexico in 2015, is available on ERCOT's website (See: http://www.ercot.com/content/news/presentations/2014/FronteraFactSheet_FINAL.pdf). The V.H. Braunig unit will be mothballed effective January 2015.

The summer peak capacity percentages for wind resources are 12 percent for non-Coastal resources and 56 percent for Coastal resources, based on a new methodology approved by the ERCOT Board of Directors on October 14, 2014. The new methodology also includes the calculation of winter season peak capacity percentages, which are 19 percent for non-Coastal and 36 percent for Coastal regions. The new summer percentages increase the summer capacity contribution by 1,319 MW, compared to the wind capacity anticipated under the previous approach, which applied a value of 8.7 percent to all resources.

ERCOT did not factor into the CDR potential resource capacity impacts of several U.S. Environmental Protection Agency (EPA) regulations that are being implemented or have been proposed. ERCOT continues to analyze the anticipated impacts of these regulations and others on resource adequacy. As ERCOT receives additional information about operational changes and unit retirements, it will incorporate this information in future CDR reports.

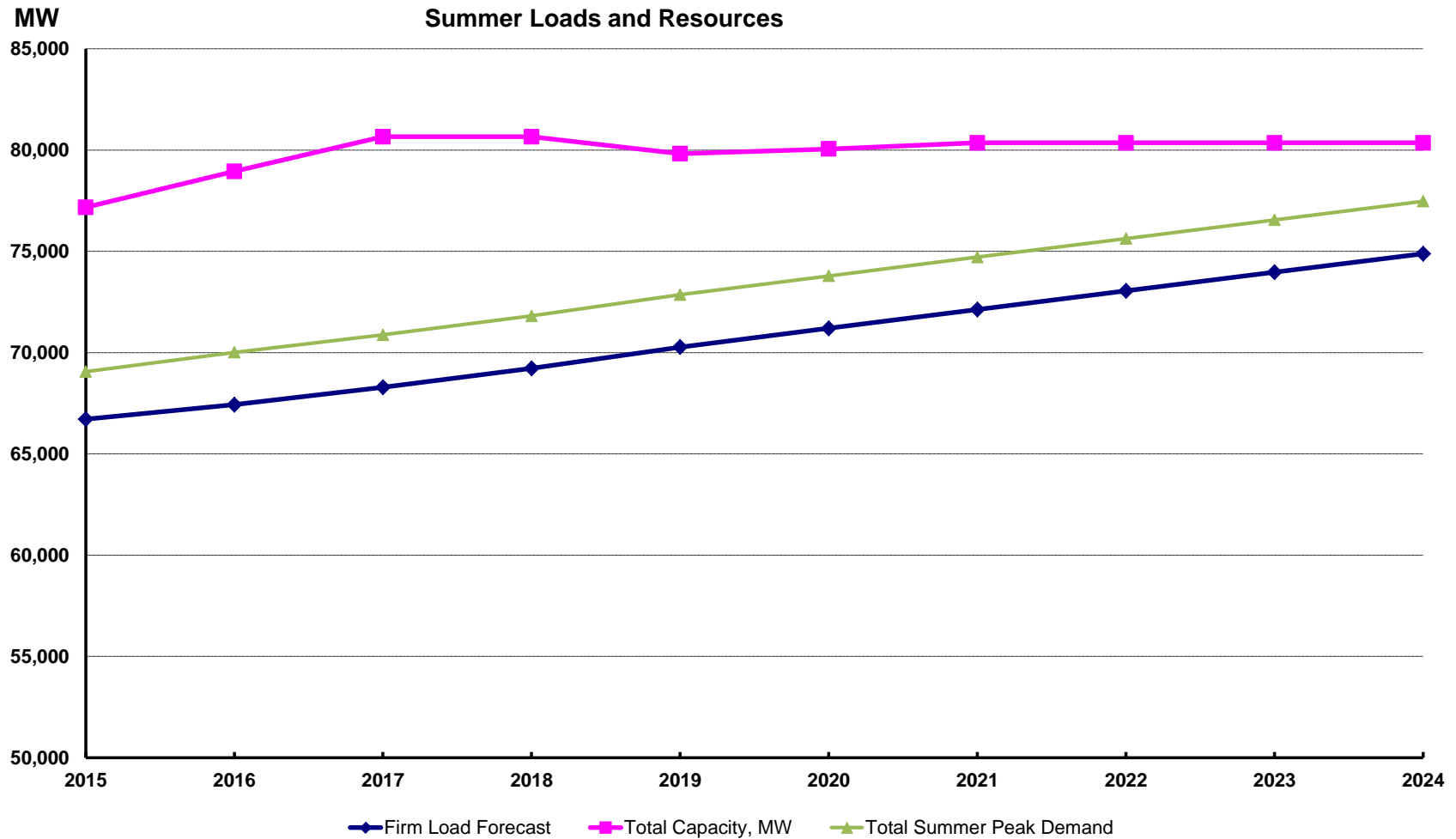
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Summer Summary

| Load Forecast, MW: | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Total Summer Peak Demand (based on normal weather) | 69,057 | 70,014 | 70,871 | 71,806 | 72,859 | 73,784 | 74,710 | 75,631 | 76,550 | 77,471 |
| less: LRs Serving as Responsive Reserve | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 | -1,251 |
| less: LRs Serving as Non-Spinning Reserve | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| less: Emergency Response Service (10- and 30-min ramp products) | -827 | -1,071 | -1,071 | -1,071 | -1,071 | -1,071 | -1,071 | -1,071 | -1,071 | -1,071 |
| less: TDSP Standard Offer Load Management Programs | -265 | -265 | -265 | -265 | -265 | -265 | -265 | -265 | -265 | -265 |
| Firm Peak Load, MW | 66,714 | 67,427 | 68,284 | 69,219 | 70,272 | 71,197 | 72,123 | 73,044 | 73,963 | 74,884 |
| Resources, MW: | | | | | | | | | | |
| Installed Capacity, Thermal/Hydro | 64,412 | 64,412 | 64,412 | 64,412 | 63,572 | 63,572 | 63,572 | 63,572 | 63,572 | 63,572 |
| Capacity from Private Use Networks | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 | 4,344 |
| Non-Coastal Wind, Peak Average Capacity Contribution (12%) | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 | 1,203 |
| Coastal Wind, Peak Average Capacity Contribution (56%) | 941 | 941 | 941 | 941 | 941 | 941 | 941 | 941 | 941 | 941 |
| RMR Capacity to be under Contract | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Operational Generation Capacity, MW | 70,899 | 70,899 | 70,899 | 70,899 | 70,059 | 70,059 | 70,059 | 70,059 | 70,059 | 70,059 |
| Capacity Contribution - Non-Synchronous Ties, MW | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 |
| Switchable Capacity, MW | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 | 3,496 |
| less: Switchable Capacity Unavailable to ERCOT, MW | -470 | -824 | -824 | -824 | -824 | -824 | -524 | -524 | -524 | -524 |
| Available Mothballed Capacity, MW | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 | 1,933 |
| Planned Resources (not wind) with Signed IA, Air Permits and Water Rights, MW | 324 | 1,685 | 3,118 | 3,118 | 3,118 | 3,358 | 3,358 | 3,358 | 3,358 | 3,358 |
| Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (12%) | 354 | 936 | 1,119 | 1,119 | 1,119 | 1,119 | 1,119 | 1,119 | 1,119 | 1,119 |
| Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56%) | 113 | 305 | 395 | 395 | 395 | 395 | 395 | 395 | 395 | 395 |
| less: Retiring Capacity | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Capacity, MW | 77,166 | 78,947 | 80,654 | 80,654 | 79,814 | 80,054 | 80,354 | 80,354 | 80,354 | 80,354 |
| Reserve Margin (Total Resources - Firm Load Forecast) / Firm Load Forecast | 15.7% | 17.1% | 18.1% | 16.5% | 13.6% | 12.4% | 11.4% | 10.0% | 8.6% | 7.3% |

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Summer Summary



Unit Capacities - Summer

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|-------------------------------|------------|-------------------|-----------|------|---------|---------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| NUECES BAY STG 7 | | NUECES_B_NUECESG7 | NUECES | GAS | SOUTH | 1972 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 | 319.0 |
| ODESSA-ECTOR GEN STN CTG 11 | 01INR0026 | OECCS_CT11 | ECTOR | GAS | WEST | 2001 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 | 151.0 |
| ODESSA-ECTOR GEN STN CTG 12 | 01INR0026 | OECCS_CT12 | ECTOR | GAS | WEST | 2001 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 | 140.4 |
| ODESSA-ECTOR GEN STN CTG 21 | 01INR0026 | OECCS_CT21 | ECTOR | GAS | WEST | 2001 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 | 144.7 |
| ODESSA-ECTOR GEN STN CTG 22 | 01INR0026 | OECCS_CT22 | ECTOR | GAS | WEST | 2001 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 | 142.4 |
| ODESSA-ECTOR GEN STN STG 1 | 01INR0026 | OECCS_UNIT1 | ECTOR | GAS | WEST | 2001 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 |
| ODESSA-ECTOR GEN STN STG 2 | 01INR0026 | OECCS_UNIT2 | ECTOR | GAS | WEST | 2001 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 | 210.0 |
| PANDA SHERMAN CTG1 | 10INR0021 | PANDA_S_SHER1CT1 | GRAYSON | GAS | NORTH | 2014 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 | 196.0 |
| PANDA SHERMAN CTG2 | 10INR0021 | PANDA_S_SHER1CT2 | GRAYSON | GAS | NORTH | 2014 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 |
| PANDA SHERMAN STG | 10INR0021 | PANDA_S_SHER1ST1 | GRAYSON | GAS | NORTH | 2014 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 | 326.0 |
| PANDA TEMPLE CTG1 | 10INR0020a | PANDA_T1_TMPL1CT1 | BELL | GAS | NORTH | 2014 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 |
| PANDA TEMPLE CTG2 | 10INR0020a | PANDA_T1_TMPL1CT2 | BELL | GAS | NORTH | 2014 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 | 195.0 |
| PANDA TEMPLE STG | 10INR0020a | PANDA_T1_TMPL1ST1 | BELL | GAS | NORTH | 2014 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 | 312.0 |
| PARIS ENERGY CENTER CTG 1 | | TNSKA_GT1 | LAMAR | GAS | NORTH | 1989 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 |
| PARIS ENERGY CENTER CTG 2 | | TNSKA_GT2 | LAMAR | GAS | NORTH | 1989 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 | 76.0 |
| PARIS ENERGY CENTER STG | | TNSKA_STG | LAMAR | GAS | NORTH | 1990 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 | 87.0 |
| PASGEN CTG 2 | | PSG_PSG_GT2 | HARRIS | GAS | HOUSTON | 2000 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 |
| PASGEN CTG 3 | | PSG_PSG_GT3 | HARRIS | GAS | HOUSTON | 2000 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 | 164.0 |
| PASGEN STG 2 | | PSG_PSG_ST2 | HARRIS | GAS | HOUSTON | 2000 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 |
| QUAIL RUN ENERGY CTG 1 | 06INR0036 | QALSW_GT2 | ECTOR | GAS | WEST | 2007 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 |
| QUAIL RUN ENERGY CTG 2 | 06INR0036 | QALSW_GT3 | ECTOR | GAS | WEST | 2008 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 |
| QUAIL RUN ENERGY CTG 3 | 06INR0036 | QALSW_STG1 | ECTOR | GAS | WEST | 2007 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 |
| QUAIL RUN ENERGY CTG 4 | 06INR0036 | QALSW_STG2 | ECTOR | GAS | WEST | 2008 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 | 98.0 |
| QUAIL RUN ENERGY STG 1 | 06INR0036 | QALSW_GT1 | ECTOR | GAS | WEST | 2007 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 |
| QUAIL RUN ENERGY STG 2 | 06INR0036 | QALSW_GT4 | ECTOR | GAS | WEST | 2008 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 |
| SAM RAYBURN CTG 7 | 03INR0014 | RAYBURN_RAYBURG7 | VICTORIA | GAS | SOUTH | 2003 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 |
| RIO NOGALES CTG 1 | 02INR0001 | RIONOG_CT1 | GUADALUPE | GAS | SOUTH | 2002 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 |
| RIO NOGALES CTG 2 | 02INR0001 | RIONOG_CT2 | GUADALUPE | GAS | SOUTH | 2002 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 |
| RIO NOGALES CTG 3 | 02INR0001 | RIONOG_CT3 | GUADALUPE | GAS | SOUTH | 2002 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 | 154.0 |
| RIO NOGALES STG 4 | 02INR0001 | RIONOG_ST1 | GUADALUPE | GAS | SOUTH | 2002 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 | 323.0 |
| SAM RAYBURN CTG 8 | 03INR0014 | RAYBURN_RAYBURG8 | VICTORIA | GAS | SOUTH | 2003 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 |
| SAM RAYBURN CTG 9 | 03INR0014 | RAYBURN_RAYBURG9 | VICTORIA | GAS | SOUTH | 2003 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 |
| SAM RAYBURN STG 10 | 03INR0014 | RAYBURN_RAYBURG10 | VICTORIA | GAS | SOUTH | 2003 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 |
| SANDHILL ENERGY CENTER CTG 5A | 03INR0033 | SANDHSYD_SH_5A | TRAVIS | GAS | SOUTH | 2004 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 |
| SANDHILL ENERGY CENTER STG 5C | 03INR0033 | SANDHSYD_SH_5C | TRAVIS | GAS | SOUTH | 2004 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 | 145.0 |
| SILAS RAY STG 6 | | SILASRAY_SILAS_6 | CAMERON | GAS | SOUTH | 1962 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| SILAS RAY CTG 9 | | SILASRAY_SILAS_9 | CAMERON | GAS | SOUTH | 1996 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| T H WHARTON CTG 31 | | THW_THWGT31 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 32 | | THW_THWGT32 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 33 | | THW_THWGT33 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 34 | | THW_THWGT34 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON STG 3 | | THW_THWST_3 | HARRIS | GAS | HOUSTON | 1974 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 |
| T H WHARTON CTG 41 | | THW_THWGT41 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 42 | | THW_THWGT42 | HARRIS | GAS | HOUSTON | 1972 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 43 | | THW_THWGT43 | HARRIS | GAS | HOUSTON | 1974 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 44 | | THW_THWGT44 | HARRIS | GAS | HOUSTON | 1974 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON STG 4 | | THW_THWST_4 | HARRIS | GAS | HOUSTON | 1974 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 |
| TEXAS CITY CTG A | | TXCTY_CTA | GALVESTON | GAS | HOUSTON | 2000 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 |
| TEXAS CITY CTG B | | TXCTY_CTB | GALVESTON | GAS | HOUSTON | 2000 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 |
| TEXAS CITY CTG C | | TXCTY_CTC | GALVESTON | GAS | HOUSTON | 2000 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 | 96.6 |
| TEXAS CITY STG | | TXCTY_ST | GALVESTON | GAS | HOUSTON | 2000 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 | 131.6 |
| VICTORIA POWER STATION CTG 6 | 08INR0050 | VICTORIA_VICTORG6 | VICTORIA | GAS | SOUTH | 2009 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 | 160.0 |
| VICTORIA POWER STATION STG 5 | 08INR0050 | VICTORIA_VICTORG5 | VICTORIA | GAS | SOUTH | 1963 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 | 125.0 |
| WICHITA FALLS CTG 1 | | WFCOGEN_UNIT1 | WICHITA | GAS | WEST | 1987 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| WICHITA FALLS CTG 2 | | WFCOGEN_UNIT2 | WICHITA | GAS | WEST | 1987 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| WICHITA FALLS CTG 3 | | WFCOGEN_UNIT3 | WICHITA | GAS | WEST | 1987 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| WICHITA FALLS STG 4 | | WFCOGEN_UNIT4 | WICHITA | GAS | WEST | 1987 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 |
| WISE-TRACTEBEL POWER CTG 1 | 02INR0009 | WCPP_CT1 | WISE | GAS | NORTH | 2004 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 |
| WISE-TRACTEBEL POWER CTG 2 | 02INR0009 | WCPP_CT2 | WISE | GAS | NORTH | 2004 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 | 212.0 |
| WISE-TRACTEBEL POWER STG 1 | 02INR0009 | WCPP_ST1 | WISE | GAS | NORTH | 2004 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 | 241.0 |
| WOLF HOLLOW POWER CTG 1 | 01INR0015 | WHCCS_CT1 | HOOD | GAS | NORTH | 2002 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 |
| WOLF HOLLOW POWER CTG 2 | 01INR0015 | WHCCS_CT2 | HOOD | GAS | NORTH | 2002 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 | 212.5 |
| WOLF HOLLOW POWER STG | 01INR0015 | WHCCS_STG | HOOD | GAS | NORTH | 2002 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 | 280.0 |
| ATKINS 7 | | ATKINS_ATKINSG7 | BRAZOS | GAS | NORTH | 1973 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| DANSBY CTG 2 | | DANSBY_DANSBYG2 | BRAZOS | GAS | NORTH | 2004 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| DANSBY CTG 3 | 09INR0072 | DANSBY_DANSBYG3 | BRAZOS | GAS | NORTH | 2010 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |

Unit Capacities - Summer

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|------------------------------|------------|-------------------|------------|------|---------|---------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| DECKER CREEK CTG 1 | | DECKER_DPGT_1 | TRAVIS | GAS | SOUTH | 1989 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| DECKER CREEK CTG 2 | | DECKER_DPGT_2 | TRAVIS | GAS | SOUTH | 1989 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| DECKER CREEK CTG 3 | | DECKER_DPGT_3 | TRAVIS | GAS | SOUTH | 1989 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| DECKER CREEK CTG 4 | | DECKER_DPGT_4 | TRAVIS | GAS | SOUTH | 1989 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| DECORDOVA CTG 1 | | DCSES_CT10 | HOOD | GAS | NORTH | 1990 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 | 71.0 |
| DECORDOVA CTG 2 | | DCSES_CT20 | HOOD | GAS | NORTH | 1990 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 |
| DECORDOVA CTG 3 | | DCSES_CT30 | HOOD | GAS | NORTH | 1990 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 |
| DECORDOVA CTG 4 | | DCSES_CT40 | HOOD | GAS | NORTH | 1990 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| EXTEX LAPORTE GEN STN CTG 1 | 01INR0044 | AZ_AZ_G1 | HARRIS | GAS | HOUSTON | 2009 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| EXTEX LAPORTE GEN STN CTG 2 | 01INR0044 | AZ_AZ_G2 | HARRIS | GAS | HOUSTON | 2009 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| EXTEX LAPORTE GEN STN CTG 3 | 01INR0044 | AZ_AZ_G3 | HARRIS | GAS | HOUSTON | 2009 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| EXTEX LAPORTE GEN STN CTG 4 | 01INR0044 | AZ_AZ_G4 | HARRIS | GAS | HOUSTON | 2009 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 | 38.0 |
| GREENS BAYOU CTG 73 | | GBY_GBYGT73 | HARRIS | GAS | HOUSTON | 1976 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| GREENS BAYOU CTG 74 | | GBY_GBYGT74 | HARRIS | GAS | HOUSTON | 1976 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| GREENS BAYOU CTG 81 | | GBY_GBYGT81 | HARRIS | GAS | HOUSTON | 1976 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| GREENS BAYOU CTG 83 | | GBY_GBYGT83 | HARRIS | GAS | HOUSTON | 1976 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 |
| GREENS BAYOU CTG 84 | | GBY_GBYGT84 | HARRIS | GAS | HOUSTON | 1976 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| GREENVILLE ENGINE PLANT | 10INR0070 | STEAM_ENGINE_1 | HUNT | GAS | NORTH | 2010 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 |
| GREENVILLE ENGINE PLANT | 10INR0070 | STEAM_ENGINE_2 | HUNT | GAS | NORTH | 2010 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 |
| GREENVILLE ENGINE PLANT | 10INR0070 | STEAM_ENGINE_3 | HUNT | GAS | NORTH | 2010 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 | 8.4 |
| LAREDO CTG 4 | 08INR0064 | LARDVFTN_G4 | WEBB | GAS | SOUTH | 2008 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 |
| LAREDO CTG 5 | 08INR0064 | LARDVFTN_G5 | WEBB | GAS | SOUTH | 2008 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 | 94.2 |
| LEON CREEK PEAKER CTG 1 | 04INR0009 | LEON_CRK_LCPCT1 | BEXAR | GAS | SOUTH | 2004 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| LEON CREEK PEAKER CTG 2 | 04INR0009 | LEON_CRK_LCPCT2 | BEXAR | GAS | SOUTH | 2004 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| LEON CREEK PEAKER CTG 3 | 04INR0009 | LEON_CRK_LCPCT3 | BEXAR | GAS | SOUTH | 2004 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| LEON CREEK PEAKER CTG 4 | 04INR0009 | LEON_CRK_LCPCT4 | BEXAR | GAS | SOUTH | 2004 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| MORGAN CREEK CTG 1 | | MGSES_CT1 | MITCHELL | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| MORGAN CREEK CTG 2 | | MGSES_CT2 | MITCHELL | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| MORGAN CREEK CTG 3 | | MGSES_CT3 | MITCHELL | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| MORGAN CREEK CTG 4 | | MGSES_CT4 | MITCHELL | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| MORGAN CREEK CTG 5 | | MGSES_CT5 | MITCHELL | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| MORGAN CREEK CTG 6 | | MGSES_CT6 | MITCHELL | GAS | WEST | 1988 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 | 67.0 |
| PEARSALL IC ENGINE PLANT A | 09INR0079a | PEARSAL2_AGR_A | FRIO | GAS | SOUTH | 2012 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 |
| PEARSALL IC ENGINE PLANT B | 09INR0079a | PEARSAL2_AGR_B | FRIO | GAS | SOUTH | 2012 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 |
| PEARSALL IC ENGINE PLANT C | 09INR0079b | PEARSAL2_AGR_C | FRIO | GAS | SOUTH | 2012 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 |
| PEARSALL IC ENGINE PLANT D | 09INR0079b | PEARSAL2_AGR_D | FRIO | GAS | SOUTH | 2012 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 | 50.6 |
| PERMIAN BASIN CTG 1 | | PB2SES_CT1 | WARD | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| PERMIAN BASIN CTG 2 | | PB2SES_CT2 | WARD | GAS | WEST | 1988 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 | 65.0 |
| PERMIAN BASIN CTG 3 | | PB2SES_CT3 | WARD | GAS | WEST | 1988 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 | 68.0 |
| PERMIAN BASIN CTG 4 | | PB2SES_CT4 | WARD | GAS | WEST | 1990 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 | 69.0 |
| PERMIAN BASIN CTG 5 | | PB2SES_CT5 | WARD | GAS | WEST | 1990 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 | 70.0 |
| R W MILLER CTG 4 | | MIL_MILLERG4 | PALO PINTO | GAS | NORTH | 2000 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 |
| R W MILLER CTG 5 | | MIL_MILLERG5 | PALO PINTO | GAS | NORTH | 2000 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 | 104.0 |
| RAY OLINGER CTG 4 | 00INR0024 | OLINGR_OLING_4 | COLLIN | GAS | NORTH | 2001 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 |
| SAM RAYBURN CTG 1 | | RAYBURN_RAYBURG1 | VICTORIA | GAS | SOUTH | 1963 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 |
| SAM RAYBURN CTG 2 | | RAYBURN_RAYBURG2 | VICTORIA | GAS | SOUTH | 1963 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 | 11.0 |
| SAN JACINTO SES CTG 1 | | SJS_SJS_G1 | HARRIS | GAS | HOUSTON | 1995 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 |
| SAN JACINTO SES CTG 2 | | SJS_SJS_G2 | HARRIS | GAS | HOUSTON | 1995 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 | 81.0 |
| SANDHILL ENERGY CENTER CTG 1 | 01INR0041 | SANDHSYD_SH1 | TRAVIS | GAS | SOUTH | 2001 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SANDHILL ENERGY CENTER CTG 2 | 01INR0041 | SANDHSYD_SH2 | TRAVIS | GAS | SOUTH | 2001 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SANDHILL ENERGY CENTER CTG 3 | 01INR0041 | SANDHSYD_SH3 | TRAVIS | GAS | SOUTH | 2001 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SANDHILL ENERGY CENTER CTG 4 | 01INR0041 | SANDHSYD_SH4 | TRAVIS | GAS | SOUTH | 2001 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SANDHILL ENERGY CENTER CTG 6 | 09INR0045 | SANDHSYD_SH6 | TRAVIS | GAS | SOUTH | 2010 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SANDHILL ENERGY CENTER CTG 7 | 09INR0045 | SANDHSYD_SH7 | TRAVIS | GAS | SOUTH | 2010 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 |
| SILAS RAY CTG 10 | 04INR0014 | SILASRAY_SILAS_10 | CAMERON | GAS | SOUTH | 2004 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 | 46.0 |
| T H WHARTON CTG 51 | | THW_THWGT51 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 52 | | THW_THWGT52 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 53 | | THW_THWGT53 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 54 | | THW_THWGT54 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 55 | | THW_THWGT55 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG 56 | | THW_THWGT56 | HARRIS | GAS | HOUSTON | 1975 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 | 57.0 |
| T H WHARTON CTG G1 | | THW_THWGT_1 | HARRIS | GAS | HOUSTON | 1967 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 |
| TEXAS GULF SULPHUR | | TGF_TGFGT_1 | WHARTON | GAS | HOUSTON | 1985 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 | 79.0 |
| V H BRAUNIG CTG 5 | 09INR0028 | BRAUNIG_VHB6CT5 | BEXAR | GAS | SOUTH | 2009 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| V H BRAUNIG CTG 6 | 09INR0028 | BRAUNIG_VHB6CT6 | BEXAR | GAS | SOUTH | 2009 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| V H BRAUNIG CTG 7 | 09INR0028 | BRAUNIG_VHB6CT7 | BEXAR | GAS | SOUTH | 2009 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |

Unit Capacities - Summer

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|----------------------------------|-----------|------------------|---------------------|---------|---------|---------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| V H BRAUNIG CTG 8 | 091NR0028 | BRAUNIG_VHB6CT8 | BEXAR | GAS | SOUTH | 2009 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| W A PARISH CTG 1 | | WAP_WAPGT_1 | FT. BEND | GAS | HOUSTON | 1967 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 |
| W A PARISH - PETRA NOVA CTG | 121NR0086 | PNPI_GT2 | FORT BEND | GAS | HOUSTON | 2013 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 | 74.0 |
| WINCHESTER POWER PARK CTG 1 | 091NR0027 | WIPOPA_WPP_G1 | FAYETTE | GAS | SOUTH | 2009 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 |
| WINCHESTER POWER PARK CTG 2 | 091NR0027 | WIPOPA_WPP_G2 | FAYETTE | GAS | SOUTH | 2009 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 |
| WINCHESTER POWER PARK CTG 3 | 091NR0027 | WIPOPA_WPP_G3 | FAYETTE | GAS | SOUTH | 2009 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 |
| WINCHESTER POWER PARK CTG 4 | 091NR0027 | WIPOPA_WPP_G4 | FAYETTE | GAS | SOUTH | 2009 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 | 44.0 |
| B M DAVIS STG U1 | | B_DAVIS_B_DAVIG1 | NUECES | GAS | SOUTH | 1974 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 | 335.0 |
| CEDAR BAYOU STG U1 | | CBY_CBY_G1 | CHAMBERS | GAS | HOUSTON | 1970 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 | 745.0 |
| CEDAR BAYOU STG U2 | | CBY_CBY_G2 | CHAMBERS | GAS | HOUSTON | 1972 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 | 749.0 |
| DANSBY STG U1 | | DANSBY_DANSBYG1 | BRAZOS | GAS | NORTH | 1978 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 | 110.0 |
| DECKER CREEK STG U1 | | DECKER_DPG1 | TRAVIS | GAS | SOUTH | 1971 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 | 315.0 |
| DECKER CREEK STG U2 | | DECKER_DPG2 | TRAVIS | GAS | SOUTH | 1978 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 |
| GRAHAM STG U1 | | GRSES_UNIT1 | YOUNG | GAS | WEST | 1960 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 | 225.0 |
| GRAHAM STG U2 | | GRSES_UNIT2 | YOUNG | GAS | WEST | 1969 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 | 390.0 |
| GREENS BAYOU STG U5 | | GBY_GBY_5 | HARRIS | GAS | HOUSTON | 1973 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 | 371.0 |
| HANDLEY STG U3 | | HLSES_UNIT3 | TARRANT | GAS | NORTH | 1963 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 | 395.0 |
| HANDLEY STG U4 | | HLSES_UNIT4 | TARRANT | GAS | NORTH | 1976 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 |
| HANDLEY STG U5 | | HLSES_UNIT5 | TARRANT | GAS | NORTH | 1977 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 | 435.0 |
| LAKE HUBBARD STG U1 | | LHSES_UNIT1 | DALLAS | GAS | NORTH | 1970 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 | 392.0 |
| LAKE HUBBARD STG U2 | | LHSES_UNIT2A | DALLAS | GAS | NORTH | 1973 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 |
| MOUNTAIN CREEK STG U6 | | MCSES_UNIT6 | DALLAS | GAS | NORTH | 1956 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 |
| MOUNTAIN CREEK STG U7 | | MCSES_UNIT7 | DALLAS | GAS | NORTH | 1958 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 | 115.0 |
| MOUNTAIN CREEK STG U8 | | MCSES_UNIT8 | DALLAS | GAS | NORTH | 1967 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 | 565.0 |
| O W SOMMERS STG U1 | | CALAVERS_OWS1 | BEXAR | GAS | SOUTH | 1972 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 |
| O W SOMMERS STG U2 | | CALAVERS_OWS2 | BEXAR | GAS | SOUTH | 1974 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 |
| PEARSALL STG U1 | | PEARSALL_PEAR_1 | FRIIO | GAS | SOUTH | 1961 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 |
| PEARSALL STG U2 | | PEARSALL_PEAR_2 | FRIIO | GAS | SOUTH | 1961 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 |
| PEARSALL STG U3 | | PEARSALL_PEAR_3 | FRIIO | GAS | SOUTH | 1961 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 |
| POWERLANE PLANT STG U1 | | STEAM1A_STEAM_1 | HUNT | GAS | NORTH | 1966 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| POWERLANE PLANT STG U2 | | STEAM_STEAM_2 | HUNT | GAS | NORTH | 1967 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 | 26.0 |
| POWERLANE PLANT STG U3 | | STEAM_STEAM_3 | HUNT | GAS | NORTH | 1978 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 | 41.0 |
| R W MILLER STG U1 | | MIL_MILLERG1 | PALO PINTO | GAS | NORTH | 2000 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 | 75.0 |
| R W MILLER STG U2 | | MIL_MILLERG2 | PALO PINTO | GAS | NORTH | 2000 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 |
| R W MILLER STG U3 | | MIL_MILLERG3 | PALO PINTO | GAS | NORTH | 2000 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 | 208.0 |
| RAY OLINGER STG U1 | | OLINGR_OLING_1 | COLLIN | GAS | NORTH | 1967 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 | 78.0 |
| RAY OLINGER STG U2 | | OLINGR_OLING_2 | COLLIN | GAS | NORTH | 1971 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 | 107.0 |
| RAY OLINGER STG U3 | | OLINGR_OLING_3 | COLLIN | GAS | NORTH | 1975 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 | 146.0 |
| SIM GIDEON STG U1 | | GIDEON_GIDEONG1 | BASTROP | GAS | SOUTH | 1965 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 | 130.0 |
| SIM GIDEON STG U2 | | GIDEON_GIDEONG2 | BASTROP | GAS | SOUTH | 1968 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 | 135.0 |
| SIM GIDEON STG U3 | | GIDEON_GIDEONG3 | BASTROP | GAS | SOUTH | 1972 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 | 336.0 |
| SPENCER STG U4 | | SPNCER_SPNCE_4 | DENTON | GAS | NORTH | 1966 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 |
| SPENCER STG U5 | | SPNCER_SPNCE_5 | DENTON | GAS | NORTH | 1973 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 | 61.0 |
| STRYKER CREEK STG U1 | | SCSES_UNIT1A | CHEROKEE | GAS | NORTH | 1958 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 | 167.0 |
| STRYKER CREEK STG U2 | | SCSES_UNIT2 | CHEROKEE | GAS | NORTH | 1965 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 | 502.0 |
| TRINIDAD STG U6 | | TRSES_UNIT6 | HENDERSON | GAS | NORTH | 1965 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 | 226.0 |
| V H BRAUNIG STG U1 | | BRAUNIG_VHB1 | BEXAR | GAS | SOUTH | 1966 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 | 220.0 |
| V H BRAUNIG STG U3 | | BRAUNIG_VHB3 | BEXAR | GAS | SOUTH | 1970 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 | 412.0 |
| W A PARISH STG U1 | | WAP_WAP_G1 | FT. BEND | GAS | HOUSTON | 1958 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 |
| W A PARISH STG U2 | | WAP_WAP_G2 | FT. BEND | GAS | HOUSTON | 1958 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 | 169.0 |
| W A PARISH STG U3 | | WAP_WAP_G3 | FT. BEND | GAS | HOUSTON | 1961 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 | 246.0 |
| W A PARISH STG U4 | | WAP_WAP_G4 | FT. BEND | GAS | HOUSTON | 1968 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 | 536.0 |
| NOTREES BATTERY | 121NR0076 | NWF_NBS | WINKLER/ECT STORAGE | WEST | | 2012 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 | 33.7 |
| ACACIA SOLAR | | ACACIA_UNIT_1 | PRESIDIO | SOLAR | WEST | 2012 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| BRACKETVILLE SOLAR - OCI ALAMO 4 | 141NR0024 | ECLIPSE_UNIT1 | KINNEY | SOLAR | SOUTH | 2014 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 | 37.6 |
| OCI ALAMO 1 SOLAR | 131NR0058 | OCI_ALM1_UNIT1 | BEXAR | SOLAR | SOUTH | 2013 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 | 39.2 |
| WEBBERVILLE SOLAR | 101NR0082 | WEBBER_S_WSP1 | TRAVIS | SOLAR | SOUTH | 2011 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 | 26.7 |
| BLUE WING 1 | | DG_BROOK_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 | 7.6 |
| BLUE WING 2 | | DG_ELMMEN_1UNIT | BEXAR | SOLAR | SOUTH | 2010 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 | 7.3 |
| SOMERSET 1 | | DG_SOME1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 | 5.6 |
| SOMERSET 2 | | DG_SOME2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 | 5.0 |
| SUNEDISON RABEL ROAD | | DG_VALL1_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 |
| SUNEDISON VALLEY ROAD | | DG_VALL2_1UNIT | BEXAR | SOLAR | SOUTH | 2012 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 |
| NACOGDOCHES POWER | 091NR0007 | NACPW_UNIT1 | NACOGDOCHI | BIOMASS | NORTH | 2012 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 | 105.0 |
| LUFKIN BIOMASS | 081NR0033 | LFBIU_UNIT1 | ANGELINA | BIOMASS | NORTH | 2012 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 | 45.0 |
| ALVIN | | AV_DG1 | GALVESTON | BIOMASS | HOUSTON | 2002 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 | 6.7 |

Unit Capacities - Summer

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|--|-----------|--------------------|-----------|---------|---------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| AUSTIN LANDFILL GAS | | DG_SPRIN_4UNITS | TRAVIS | BIOMASS | SOUTH | 2007 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| COVEL GARDENS POWER STATION | | DG_MEDIN_1UNIT | BEXAR | BIOMASS | SOUTH | 2005 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 |
| DFW GAS RECOVERY | | DG_BIO2_4UNITS | DENTON | BIOMASS | NORTH | 2009 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| DG_BIOENERGY PARTNERS | | DG_BIOE_2UNITS | DENTON | BIOMASS | NORTH | 1988 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 |
| FW REGION GEN FACILITY | | DG_RDLML_1UNIT | TARRANT | BIOMASS | NORTH | 2011 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 |
| HUMBLE | | HB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| LIBERTY | | LB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 |
| MCKINNEY LANDFILL | | DG_MKNSW_2UNITS | COLLIN | BIOMASS | NORTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| MESQUITE CREEK ENERGY | | DG_FREIH_2UNITS | COMAL | BIOMASS | SOUTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| SKYLINE LANDFILL GAS | | DG_FERIS_4_UNITS | DALLAS | BIOMASS | NORTH | 2007 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| TRINITY BAY | | TRN_DG1 | CHAMBERS | BIOMASS | HOUSTON | 2002 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 |
| TRINITY OAKS LFG | | DG_KLBRG_1UNIT | DALLAS | BIOMASS | NORTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| WALZEM ROAD | | DG_WALZE_4UNITS | BEXAR | BIOMASS | SOUTH | 2002 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 |
| WESTSIDE | | DG_WSTHL_3UNITS | PARKER | BIOMASS | NORTH | 2010 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 |
| Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar) | | | | | | | 63,978.1 | 63,978.1 | 63,978.1 | 63,978.1 | 63,138.1 | 63,138.1 | 63,138.1 | 63,138.1 | 63,138.1 | 63,138.1 |
| Operational Resources (Hydro) | | | | | | | | | | | | | | | | |
| AMISTAD HYDRO 1 | | AMISTAD_AMISTAG1 | VAL VERDE | HYDRO | SOUTH | 1983 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 |
| AMISTAD HYDRO 2 | | AMISTAD_AMISTAG2 | VAL VERDE | HYDRO | SOUTH | 1983 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 |
| AUSTIN HYDRO 1 | | AUSTPL_AUSTING1 | TRAVIS | HYDRO | SOUTH | 1940 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 |
| AUSTIN HYDRO 2 | | AUSTPL_AUSTING2 | TRAVIS | HYDRO | SOUTH | 1940 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 |
| BUCHANAN HYDRO 1 | | BUCHAN_BUCHANG1 | LLANO | HYDRO | SOUTH | 1938 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 |
| BUCHANAN HYDRO 2 | | BUCHAN_BUCHANG2 | LLANO | HYDRO | SOUTH | 1938 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 |
| BUCHANAN HYDRO 3 | | BUCHAN_BUCHANG3 | LLANO | HYDRO | SOUTH | 1950 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 |
| DENISON DAM 1 | | DNDAM_DENISOG1 | GRAYSON | HYDRO | NORTH | 1944 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 |
| DENISON DAM 2 | | DNDAM_DENISOG2 | GRAYSON | HYDRO | NORTH | 1948 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 |
| FALCON HYDRO 1 | | FALCON_FALCONG1 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| FALCON HYDRO 2 | | FALCON_FALCONG2 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| FALCON HYDRO 3 | | FALCON_FALCONG3 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| GRANITE SHOALS HYDRO 1 | | WIRTZ_WIRTZ_G1 | BURNET | HYDRO | SOUTH | 1951 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| GRANITE SHOALS HYDRO 2 | | WIRTZ_WIRTZ_G2 | BURNET | HYDRO | SOUTH | 1951 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| INKS HYDRO 1 | | INKSDA_INKS_G1 | LLANO | HYDRO | SOUTH | 1938 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 |
| MARBLE FALLS HYDRO 1 | | MARBFA_MARBFAG1 | BURNET | HYDRO | SOUTH | 1951 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 |
| MARBLE FALLS HYDRO 2 | | MARBFA_MARBFAG2 | BURNET | HYDRO | SOUTH | 1951 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| MARSHALL FORD HYDRO 1 | | MARSFO_MARSFOG1 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 |
| MARSHALL FORD HYDRO 2 | | MARSFO_MARSFOG2 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 |
| MARSHALL FORD HYDRO 3 | | MARSFO_MARSFOG3 | TRAVIS | HYDRO | SOUTH | 1941 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| WHITNEY DAM HYDRO | | WND_WHITNEY1 | BOSQUE | HYDRO | NORTH | 1953 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| WHITNEY DAM HYDRO 2 | | WND_WHITNEY2 | BOSQUE | HYDRO | NORTH | 1953 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 |
| CANYON | | CANYHY_CANYHYG1 | COMAL | HYDRO | SOUTH | 1989 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 |
| EAGLE PASS HYDRO | | EAGLE_HY_EAGLE_HY1 | MAVERICK | HYDRO | SOUTH | 2005 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 |
| LAKEWOOD TAP | | DG_LKWDT_2UNITS | GONZALES | HYDRO | SOUTH | 1931 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 |
| LEWISVILLE | | DG_LWSVL_1UNIT | DENTON | HYDRO | NORTH | 1991 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 |
| MCQUEENEY | | DG_MCQUE_5UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 |
| SCHUMANSVILLE | | DG_SCHUM_2UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 |
| Operational Capacity Total (Hydro) | | | | | | | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 |
| Hydro Capacity Contribution (Top 20 Hours) | | HYDRO_CAP_CONT | | | | | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 | 433.4 |
| Operational Capacity Total (Including Hydro) | | | | | | | 64,411.5 | 64,411.5 | 64,411.5 | 64,411.5 | 63,571.5 | 63,571.5 | 63,571.5 | 63,571.5 | 63,571.5 | 63,571.5 |
| Private-Use Network Capacity Contribution (Top 20 Hours) | | PUN_CAP_CONT | | GAS | | | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 | 4,344.0 |
| Wind Resources | | | | | | | | | | | | | | | | |
| ANACACHO WIND | 12INR0072 | ANACACHO_ANA | KINNEY | WIND | SOUTH | 2012 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 |
| BARTON CHAPEL WIND | 06INR0021 | BRTSW_BCW1 | JACK | WIND | WEST | 2007 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 |
| BLUE SUMMIT WIND 5 | 12INR0075 | BLSUMMIT_BLSMT1_5 | WILBARGER | WIND | WEST | 2013 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 |
| BLUE SUMMIT WIND 6 | 12INR0075 | BLSUMMIT_BLSMT1_6 | WILBARGER | WIND | WEST | 2013 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 |
| BOBCAT BLUFF WIND | 08INR0049 | BCATWIND_WIND_1 | ARCHER | WIND | NORTH | 2012 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 |
| BUFFALO GAP WIND FARM 1 | 04INR0015 | BUFF_GAP_UNIT1 | TAYLOR | WIND | WEST | 2006 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 |
| BUFFALO GAP WIND FARM 2_1 | 06INR0037 | BUFF_GAP_UNIT2_1 | TAYLOR | WIND | WEST | 2007 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 |
| BUFFALO GAP WIND FARM 2_2 | 06INR0037 | BUFF_GAP_UNIT2_2 | TAYLOR | WIND | WEST | 2007 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 |
| BUFFALO GAP WIND FARM 3 | 07INR0030 | BUFF_GAP_UNIT3 | TAYLOR | WIND | WEST | 2008 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 |
| BULL CREEK WIND PLANT U1 | 07INR0037 | BULLCRK_WND1 | BORDEN | WIND | WEST | 2009 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 |
| BULL CREEK WIND PLANT U2 | 07INR0037 | BULLCRK_WND2 | BORDEN | WIND | WEST | 2009 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 |
| CALLAHAN WIND | 04INR0013 | CALLAHAN_WND1 | CALLAHAN | WIND | WEST | 2004 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 |
| CAMP SPRINGS WIND 1 | 06INR0038 | CSEC_CSEC_G1 | SCURRY | WIND | WEST | 2007 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 |

Unit Capacities - Summer

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | |
|--|-----------|-----------------------|--------------|------|---------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--|
| Planned Wind Capacity Sub-total (Non-Coastal Counties) | | | | | | | 2,948.0 | 7,800.4 | 9,326.4 | 9,326.4 | 9,326.4 | 9,326.4 | 9,326.4 | 9,326.4 | 9,326.4 | 9,326.4 | |
| Planned Wind Capacity Sub-total (by Coastal County) | | | | | | | | | | | | | | | | | |
| | | CAMERON_NEW_WIND | CAMERON | WIND | SOUTH | | - | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | |
| | | WILLACY_NEW_WIND | WILLACY | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | KENEDY_NEW_WIND | KENEDY | WIND | SOUTH | | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | |
| | | KLEBERG_NEW_WIND | KLEBERG | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | NUECES_NEW_WIND | NUECES | WIND | SOUTH | | - | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | |
| | | SAN_PATRICIO_NEW_WIND | SAN PATRICIO | WIND | SOUTH | | - | - | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | |
| | | REFUGIO_NEW_WIND | REFUGIO | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | ARANSAS_NEW_WIND | ARANSAS | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | CALHOUN_NEW_WIND | CALHOUN | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | MATAGORDA_NEW_WIND | MATAGORDA | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | BRAZORIA_NEW_WIND | BRAZORIA | WIND | HOUSTON | | - | - | - | - | - | - | - | - | - | - | |
| Planned Wind Capacity Sub-total (All Coastal Counties) | | | | | | | 202.0 | 545.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | |
| Mothballed Capacity | | | | | | | | | | | | | | | | | |
| GREENS BAYOU CTG 82 | | GBY_GBYGT82 | HARRIS | GAS | HOUSTON | 1976 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | |
| NORTH TEXAS CTG 1 | | NTX_NTX_1 | PARKER | GAS | NORTH | 1958 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | |
| NORTH TEXAS CTG 2 | | NTX_NTX_2 | PARKER | GAS | NORTH | 1958 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | |
| NORTH TEXAS CTG 3 | | NTX_NTX_3 | PARKER | GAS | NORTH | 1963 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | |
| PERMIAN BASIN SES U6 | | PBSES_UNIT6 | WARD | GAS | WEST | 1973 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | 515.0 | |
| SILAS RAY CTG 5 | | SILASRAY_SILAS_5 | CAMERON | GAS | SOUTH | 1953 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | |
| VALLEY SES U1 | | VLSES_UNIT1 | FANNIN | GAS | NORTH | 1962 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | |
| VALLEY SES U2 | | VLSES_UNIT2 | FANNIN | GAS | NORTH | 1967 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | |
| VALLEY SES U3 | | VLSES_UNIT3 | FANNIN | GAS | NORTH | 1971 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | |
| J T DEELY U1 (MOTHBALLED) | | CALAVERS_JTD1_M | BEXAR | COAL | SOUTH | 2018 | - | - | - | - | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | |
| J T DEELY U2 (MOTHBALLED) | | CALAVERS_JTD2_M | BEXAR | COAL | SOUTH | 2018 | - | - | - | - | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | |
| S R BERTRON CTG 2 | | SRB_SRBGT_2 | HARRIS | GAS | HOUSTON | 1967 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | |
| S R BERTRON U1 | | SRB_SRB_G1 | HARRIS | GAS | HOUSTON | 1958 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | |
| S R BERTRON U2 | | SRB_SRB_G2 | HARRIS | GAS | HOUSTON | 1956 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | |
| S R BERTRON U3 | | SRB_SRB_G3 | HARRIS | GAS | HOUSTON | 1959 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | |
| S R BERTRON U4 | | SRB_SRB_G4 | HARRIS | GAS | HOUSTON | 1960 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | |
| V H BRAUNIG STG U2 | | BRAUNIG_VHB2 | BEXAR | GAS | SOUTH | 1968 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | |
| Total Mothballed Capacity | | | | | | | 2,684.0 | 2,684.0 | 2,684.0 | 2,684.0 | 3,524.0 | 3,524.0 | 3,524.0 | 3,524.0 | 3,524.0 | 3,524.0 | |
| Seasonal Mothballed Capacity | | | | | | | | | | | | | | | | | |
| MARTIN LAKE U3 | | MLSES_UNIT3 | RUSK | COAL | NORTH | 1979 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | 805.0 | |
| MONTICELLO U1 | | MNSES_UNIT1 | TITUS | COAL | NORTH | 1974 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | |
| MONTICELLO U2 | | MNSES_UNIT2 | TITUS | COAL | NORTH | 1975 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | 535.0 | |
| Total Seasonal Mothballed Capacity | | | | | | | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | 1,875.0 | |
| Retiring Capacity Unavailable to ERCOT (since May 2014) | | | | | | | | | | | | | | | | | |
| APPLIED ENERGY | | APD_APD_G1 | HARRIS | COAL | HOUSTON | 1986 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | 138.0 | |
| ATKINS CTG 3 | | ATKINS_ATKINSG3 | BRAZOS | GAS | NORTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | |
| ATKINS CTG 4 | | ATKINS_ATKINSG4 | BRAZOS | GAS | NORTH | 1958 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | |
| ATKINS CTG 5 | | ATKINS_ATKINSG5 | BRAZOS | GAS | NORTH | 1965 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | |
| ATKINS CTG 6 | | ATKINS_ATKINSG6 | BRAZOS | GAS | NORTH | 1969 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | |
| DELAWARE MOUNTAIN WIND FARM | 99INR0004 | KUNITZ_WIND_NWP | CULBERSON (| WIND | WEST | 1999 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | |
| KUNITZ WIND - WINDPOWER PARTNERS 1994 | | KUNITZ_WIND_LGE | CULBERSON (| WIND | WEST | 1995 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | |
| Total Retiring Capacity Unavailable to ERCOT | | | | | | | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | 315.3 | |
| Excluded Resources, per notification from developer | | | | | | | | | | | | | | | | | |
| COBISA-GREENVILLE | 06INR0006 | | HUNT | GAS | NORTH | 2017 | - | - | - | 1,820.0 | 1,820.0 | 1,820.0 | 1,820.0 | 1,820.0 | 1,820.0 | 1,820.0 | |
| Excluded Resources, pending water supply contract | | | | | | | | | | | | | | | | | |
| PONDERA KING POWER PROJECT | 10INR0022 | | HARRIS | GAS | HOUSTON | 2017 | - | - | - | 881.7 | 881.7 | 881.7 | 881.7 | 881.7 | 881.7 | 881.7 | |

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 12% for Non-Coastal and 56% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Summer Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

| | | In MW | | | | | | | | | |
|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Fuel_Type | Capacity_Pct | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Biomass | 100% | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 |
| Coal | 100% | 19,219 | 19,219 | 19,219 | 19,219 | 18,379 | 18,619 | 18,619 | 18,619 | 18,619 | 18,619 |
| Gas | 100% | 48,947 | 49,749 | 51,182 | 51,182 | 51,182 | 51,182 | 51,482 | 51,482 | 51,482 | 51,482 |
| Nuclear | 100% | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 | 4,981 |
| Other | 100% | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 | 517 |
| Hydro | 80% | 433 | 433 | 433 | 433 | 433 | 433 | 433 | 433 | 433 | 433 |
| Wind | 12% | 1,557 | 2,139 | 2,322 | 2,322 | 2,322 | 2,322 | 2,322 | 2,322 | 2,322 | 2,322 |
| Wind-C | 56% | 1,054 | 1,246 | 1,336 | 1,336 | 1,336 | 1,336 | 1,336 | 1,336 | 1,336 | 1,336 |
| Solar | 100% | 189 | 394 | 394 | 394 | 394 | 394 | 394 | 394 | 394 | 394 |
| Storage | 100% | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| Total | | 77,165 | 78,946 | 80,653 | 80,653 | 79,813 | 80,053 | 80,353 | 80,353 | 80,353 | 80,353 |

| | | In Percentages | | | | | | | | | |
|--------------|--|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Fuel_Type | | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
| Biomass | | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% |
| Coal | | 24.9% | 24.3% | 23.8% | 23.8% | 23.0% | 23.3% | 23.2% | 23.2% | 23.2% | 23.2% |
| Natural Gas | | 63.4% | 63.0% | 63.5% | 63.5% | 64.1% | 63.9% | 64.1% | 64.1% | 64.1% | 64.1% |
| Nuclear | | 6.5% | 6.3% | 6.2% | 6.2% | 6.2% | 6.2% | 6.2% | 6.2% | 6.2% | 6.2% |
| Other | | 0.7% | 0.7% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% |
| Hydro | | 0.6% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% |
| Wind | | 2.0% | 2.7% | 2.9% | 2.9% | 2.9% | 2.9% | 2.9% | 2.9% | 2.9% | 2.9% |
| Wind-C | | 1.4% | 1.6% | 1.7% | 1.7% | 1.7% | 1.7% | 1.7% | 1.7% | 1.7% | 1.7% |
| Solar | | 0.2% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% |
| Storage | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% |

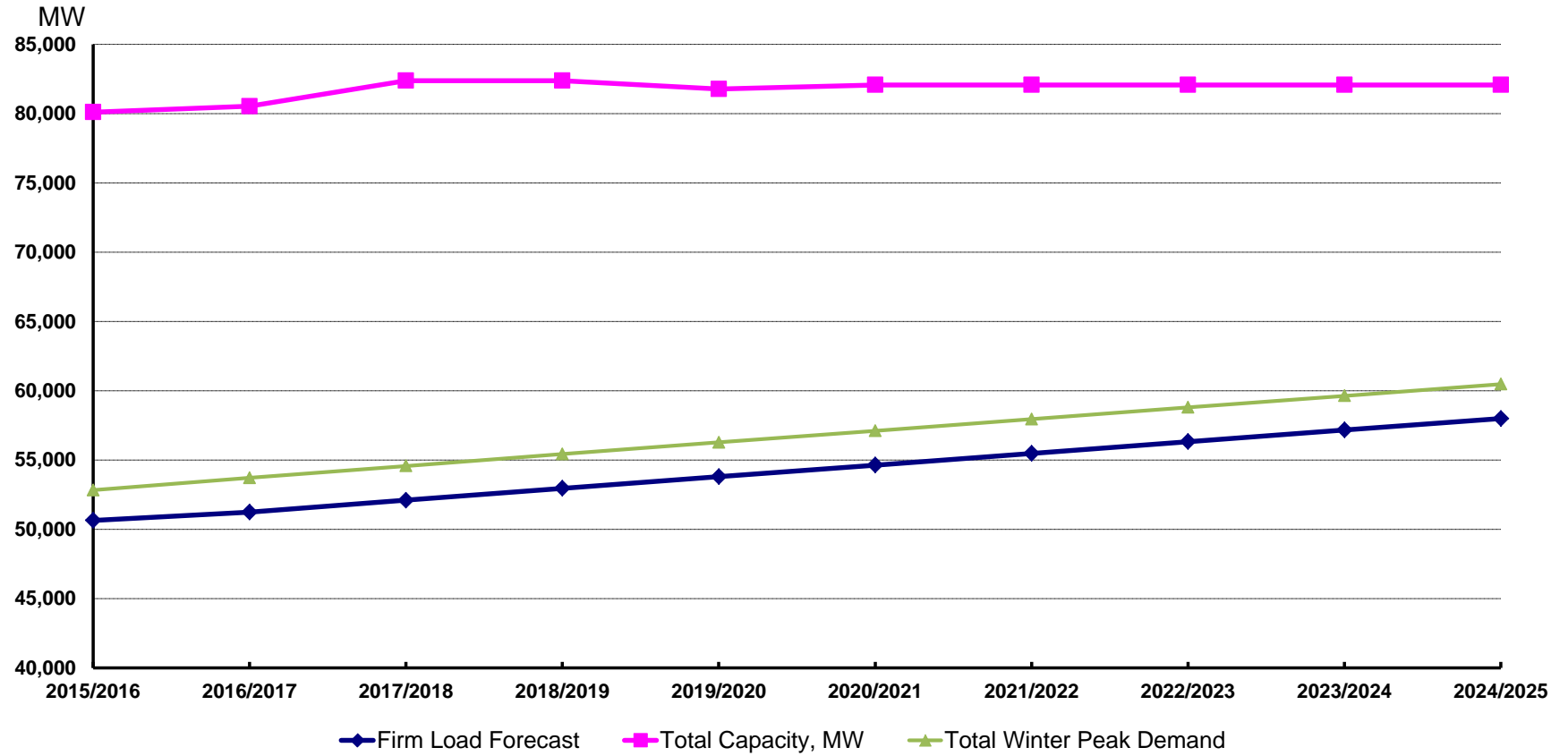
Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Winter Summary

| | <u>2015/2016</u> | <u>2016/2017</u> | <u>2017/2018</u> | <u>2018/2019</u> | <u>2019/2020</u> | <u>2020/2021</u> | <u>2021/2022</u> | <u>2022/2023</u> | <u>2023/2024</u> | <u>2024/2025</u> |
|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Load Forecast, MW: | | | | | | | | | | |
| Total Winter Peak Demand (based on normal weather) | 52,837 | 53,719 | 54,579 | 55,441 | 56,281 | 57,116 | 57,962 | 58,804 | 59,643 | 60,480 |
| less: LRS Serving as Responsive Reserve | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 | -1,145 |
| less: LRS Serving as Non-Spinning Reserve | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| less: Emergency Response Service (10- and 30-min ramp products) | -1,044 | -1,330 | -1,330 | -1,330 | -1,330 | -1,330 | -1,330 | -1,330 | -1,330 | -1,330 |
| less: TDSP Standard Offer Load Management Programs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Firm Peak Load, MW | 50,648 | 51,245 | 52,105 | 52,966 | 53,806 | 54,641 | 55,487 | 56,330 | 57,168 | 58,005 |
| Resources, MW: | | | | | | | | | | |
| Installed Capacity, Thermal/Hydro | 66,422 | 66,422 | 66,422 | 66,422 | 65,572 | 65,572 | 65,572 | 65,572 | 65,572 | 65,572 |
| Capacity from Private Use Networks | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 | 4,318 |
| Non-Coastal Wind, Peak Average Capacity Contribution (19%) | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 | 1,904 |
| Coastal Wind, Peak Average Capacity Contribution (36%) | 605 | 605 | 605 | 605 | 605 | 605 | 605 | 605 | 605 | 605 |
| RMR Capacity to be under Contract | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Operational Generation Capacity, MW | 73,249 | 73,249 | 73,249 | 73,249 | 72,399 | 72,399 | 72,399 | 72,399 | 72,399 | 72,399 |
| Capacity Contribution - Non-Synchronous Ties | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 |
| Switchable Capacity | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 | 3,702 |
| less: Switchable Capacity Unavailable to ERCOT | -470 | -824 | -824 | -824 | -824 | -524 | -524 | -524 | -524 | -524 |
| Available Mothballed Capacity | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 | 58 |
| Planned Resources (not wind) with Signed IA, Air Permits and Water Rights | 1,736 | 2,146 | 3,675 | 3,675 | 3,915 | 3,915 | 3,915 | 3,915 | 3,915 | 3,915 |
| Planned Non-Coastal Wind with Signed IA, Peak Average Capacity Contribution (19%) | 1,142 | 1,512 | 1,772 | 1,772 | 1,772 | 1,772 | 1,772 | 1,772 | 1,772 | 1,772 |
| Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (36%) | 196 | 196 | 254 | 254 | 254 | 254 | 254 | 254 | 254 | 254 |
| less: Retiring Capacity | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Capacity, MW | 80,108 | 80,534 | 82,381 | 82,381 | 81,771 | 82,071 | 82,071 | 82,071 | 82,071 | 82,071 |
| Reserve Margin | 58.2% | 57.2% | 58.1% | 55.5% | 52.0% | 50.2% | 47.9% | 45.7% | 43.6% | 41.5% |
| (Total Resources - Firm Load Forecast) / Firm Load Forecast | | | | | | | | | | |

Report on the Capacity, Demand, and Reserves in the ERCOT Region, 2015-2024

Winter Summary



Unit Capacities - Winter

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015/2016 | 2016/2017 | 2017/2018 | 2018/2019 | 2019/2020 | 2020/2021 | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 |
|--|-----------|--------------------|-----------|---------|---------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| AUSTIN LANDFILL GAS | | DG_SPRIN_4UNITS | TRAVIS | BIOMASS | SOUTH | 2007 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| COVEL GARDENS POWER STATION | | DG_MEDIN_1UNIT | BEXAR | BIOMASS | SOUTH | 2005 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 |
| DFW GAS RECOVERY | | DG_BIO2_4UNITS | DENTON | BIOMASS | NORTH | 2009 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| DG_BIOENERGY PARTNERS | | DG_BIOE_2UNITS | DENTON | BIOMASS | NORTH | 1988 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 | 6.2 |
| FW REGION GEN FACILITY | | DG_RDLML_1UNIT | TARRANT | BIOMASS | NORTH | 2011 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 | 1.6 |
| HUMBLE | | HB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 |
| LIBERTY | | LB_DG1 | HARRIS | BIOMASS | HOUSTON | 2002 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 |
| MCKINNEY LANDFILL | | DG_MKNSW_2UNITS | COLLIN | BIOMASS | NORTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| MESQUITE CREEK ENERGY | | DG_FREIH_2UNITS | COMAL | BIOMASS | SOUTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| SKYLINE LANDFILL GAS | | DG_FERIS_4_UNITS | DALLAS | BIOMASS | NORTH | 2007 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 | 6.4 |
| TRINITY BAY | | TRN_DG1 | CHAMBERS | BIOMASS | HOUSTON | 2002 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 |
| TRINITY OAKS LFG | | DG_KLBRG_1UNIT | DALLAS | BIOMASS | NORTH | 2011 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| WALZEM ROAD | | DG_WALZE_4UNITS | BEXAR | BIOMASS | SOUTH | 2002 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 | 9.8 |
| WESTSIDE | | DG_WSTHL_3UNITS | PARKER | BIOMASS | NORTH | 2010 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 |
| Operational Capacity Total (Coal, Gas, Nuclear, Biomass, Solar) | | | | | | | 66,358.0 | 66,358.0 | 66,358.0 | 66,358.0 | 65,508.0 | 65,508.0 | 65,508.0 | 65,508.0 | 65,508.0 | 65,508.0 |
| Operational Resources (Hydro) | | | | | | | | | | | | | | | | |
| AMISTAD HYDRO 1 | | AMISTAD_AMISTAG1 | VAL VERDE | HYDRO | SOUTH | 1983 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 |
| AMISTAD HYDRO 2 | | AMISTAD_AMISTAG2 | VAL VERDE | HYDRO | SOUTH | 1983 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 | 37.9 |
| AUSTIN HYDRO 1 | | AUSTPL_AUSTING1 | TRAVIS | HYDRO | SOUTH | 1940 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 | 8.0 |
| AUSTIN HYDRO 2 | | AUSTPL_AUSTING2 | TRAVIS | HYDRO | SOUTH | 1940 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 |
| BUCHANAN HYDRO 1 | | BUCHAN_BUCHANG1 | LLANO | HYDRO | SOUTH | 1938 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 |
| BUCHANAN HYDRO 2 | | BUCHAN_BUCHANG2 | LLANO | HYDRO | SOUTH | 1938 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 | 16.0 |
| BUCHANAN HYDRO 3 | | BUCHAN_BUCHANG3 | LLANO | HYDRO | SOUTH | 1950 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 | 17.0 |
| DENISON DAM 1 | | DNDAM_DENISOG1 | GRAYSON | HYDRO | NORTH | 1944 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 |
| DENISON DAM 2 | | DNDAM_DENISOG2 | GRAYSON | HYDRO | NORTH | 1948 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 | 40.0 |
| FALCON HYDRO 1 | | FALCON_FALCONG1 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| FALCON HYDRO 2 | | FALCON_FALCONG2 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| FALCON HYDRO 3 | | FALCON_FALCONG3 | STARR | HYDRO | SOUTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 |
| GRANITE SHOALS HYDRO 1 | | WIRTZ_WIRTZ_G1 | BURNET | HYDRO | SOUTH | 1951 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| GRANITE SHOALS HYDRO 2 | | WIRTZ_WIRTZ_G2 | BURNET | HYDRO | SOUTH | 1951 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| INKS HYDRO 1 | | INKSDA_INKS_G1 | LLANO | HYDRO | SOUTH | 1938 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 |
| MARBLE FALLS HYDRO 1 | | MARBFA_MARBFAG1 | BURNET | HYDRO | SOUTH | 1951 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 |
| MARBLE FALLS HYDRO 2 | | MARBFA_MARBFAG2 | BURNET | HYDRO | SOUTH | 1951 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| MARSHALL FORD HYDRO 1 | | MARSFO_MARSFOG1 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 |
| MARSHALL FORD HYDRO 2 | | MARSFO_MARSFOG2 | TRAVIS | HYDRO | SOUTH | 1941 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 | 36.0 |
| MARSHALL FORD HYDRO 3 | | MARSFO_MARSFOG3 | TRAVIS | HYDRO | SOUTH | 1941 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 | 29.0 |
| WHITNEY DAM HYDRO | | WND_WHITNEY1 | BOSQUE | HYDRO | NORTH | 1953 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 | 20.0 |
| WHITNEY DAM HYDRO 2 | | WND_WHITNEY2 | BOSQUE | HYDRO | NORTH | 1953 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 | 15.0 |
| CANYON | | CANYHY_CANYHYG1 | COMAL | HYDRO | SOUTH | 1989 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 |
| EAGLE PASS HYDRO | | EAGLE_HY_EAGLE_HY1 | MAVERICK | HYDRO | SOUTH | 2005 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 | 9.6 |
| LAKEWOOD TAP | | DG_LKWDT_2UNITS | GONZALES | HYDRO | SOUTH | 1931 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 | 4.8 |
| LEWISVILLE | | DG_LWSVL_1UNIT | DENTON | HYDRO | NORTH | 1991 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 |
| MCQUEENEY | | DG_MCQUE_5UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 |
| SCHUMANSVILLE | | DG_SCHUM_2UNITS | GUADALUPE | HYDRO | SOUTH | 1928 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 | 3.6 |
| Operational Capacity Total (Hydro) | | | | | | | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 | 540.7 |
| Hydro Capacity Contribution (Top 20 Hours) | | HYDRO_CAP_CONT | | | | | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 | 63.6 |
| Operational Capacity Total (Including Hydro) | | | | | | | 66,421.6 | 66,421.6 | 66,421.6 | 66,421.6 | 65,571.6 | 65,571.6 | 65,571.6 | 65,571.6 | 65,571.6 | 65,571.6 |
| Private-Use Network Capacity Contribution (Top 20 Hours) | | PUN_CAP_CONT | | GAS | | | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 | 4,318.0 |
| Wind Resources | | | | | | | | | | | | | | | | |
| ANACACHO WIND | 12INR0072 | ANACACHO_ANA | KINNEY | WIND | SOUTH | 2012 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 | 99.8 |
| BARTON CHAPEL WIND | 06INR0021 | BRTSW_BCW1 | JACK | WIND | WEST | 2007 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 | 120.0 |
| BLUE SUMMIT WIND 5 | 12INR0075 | BLSUMMIT_BLSMT1_5 | WILBARGER | WIND | WEST | 2013 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 | 9.0 |
| BLUE SUMMIT WIND 6 | 12INR0075 | BLSUMMIT_BLSMT1_6 | WILBARGER | WIND | WEST | 2013 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 | 126.4 |
| BOBCAT BLUFF WIND | 08INR0049 | BCATWIND_WIND_1 | ARCHER | WIND | NORTH | 2012 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 | 150.0 |
| BUFFALO GAP WIND FARM 1 | 04INR0015 | BUFF_GAP_UNIT1 | TAYLOR | WIND | WEST | 2006 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 | 120.6 |
| BUFFALO GAP WIND FARM 2_1 | 06INR0037 | BUFF_GAP_UNIT2_1 | TAYLOR | WIND | WEST | 2007 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 | 115.5 |
| BUFFALO GAP WIND FARM 2_2 | 06INR0037 | BUFF_GAP_UNIT2_2 | TAYLOR | WIND | WEST | 2007 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 | 117.0 |
| BUFFALO GAP WIND FARM 3 | 07INR0030 | BUFF_GAP_UNIT3 | TAYLOR | WIND | WEST | 2008 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 | 170.2 |
| BULL CREEK WIND PLANT U1 | 07INR0037 | BULLCRK_WND1 | BORDEN | WIND | WEST | 2009 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 | 88.0 |
| BULL CREEK WIND PLANT U2 | 07INR0037 | BULLCRK_WND2 | BORDEN | WIND | WEST | 2009 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 | 90.0 |
| CALLAHAN WIND | 04INR0013 | CALLAHAN_WND1 | CALLAHAN | WIND | WEST | 2004 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 | 114.0 |
| CAMP SPRINGS WIND 1 | 06INR0038 | CSEC_CSECG1 | SCURRY | WIND | WEST | 2007 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 | 130.5 |

Unit Capacities - Winter

| UNIT NAME | INR | UNIT CODE | COUNTY | FUEL | ZONE | IN SERVICE YR | 2015/2016 | 2016/2017 | 2017/2018 | 2018/2019 | 2019/2020 | 2020/2021 | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 | |
|--|-----------|-----------------------|-------------|------|---------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--|
| Planned Wind Capacity Sub-total (Non-Coastal Counties) | | | | | | | 6,009.0 | 7,958.0 | 9,326.0 | 9,326.0 | 9,326.0 | 9,326.0 | 9,326.0 | 9,326.0 | 9,326.0 | 9,326.0 | |
| Planned Wind Capacity Sub-total (by Coastal County) | | | | | | | | | | | | | | | | | |
| | | CAMERON_NEW_WIND | CAMERON | WIND | SOUTH | | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | 165.0 | |
| | | WILLACY_NEW_WIND | WILLACY | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | KENEDY_NEW_WIND | KENEDY | WIND | SOUTH | | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | 202.0 | |
| | | KLEBERG_NEW_WIND | KLEBERG | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | NUECES_NEW_WIND | NUECES | WIND | SOUTH | | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | 178.0 | |
| | | SAN_PATRICIO_NEW_WIND | SAN PATRICI | WIND | SOUTH | | - | - | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | 161.0 | |
| | | REFUGIO_NEW_WIND | REFUGIO | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | ARANSAS_NEW_WIND | ARANSAS | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | CALHOUN_NEW_WIND | CALHOUN | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | MATAGORDA_NEW_WIND | MATAGORDA | WIND | SOUTH | | - | - | - | - | - | - | - | - | - | - | |
| | | BRAZORIA_NEW_WIND | BRAZORIA | WIND | HOUSTON | | - | - | - | - | - | - | - | - | - | - | |
| Planned Wind Capacity Sub-total (All Coastal Counties) | | | | | | | 545.0 | 545.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | 706.0 | |
| Mothballed Capacity | | | | | | | | | | | | | | | | | |
| GREENS BAYOU CTG 82 | | GBY_GBYGT82 | HARRIS | GAS | HOUSTON | 1976 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | 58.0 | |
| NORTH TEXAS CTG 1 | | NTX_NTX_1 | PARKER | GAS | NORTH | 1958 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | |
| NORTH TEXAS CTG 2 | | NTX_NTX_2 | PARKER | GAS | NORTH | 1958 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | 18.0 | |
| NORTH TEXAS CTG 3 | | NTX_NTX_3 | PARKER | GAS | NORTH | 1963 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | 39.0 | |
| PERMIAN BASIN SES U6 | | PBSES_UNIT6 | WARD | GAS | WEST | 1973 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | 530.0 | |
| SILAS RAY CTG 5 | | SILASRAY_SILAS_5 | CAMERON | GAS | SOUTH | 1953 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | 10.0 | |
| VALLEY SES U1 | | VLSES_UNIT1 | FANNIN | GAS | NORTH | 1962 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | |
| VALLEY SES U2 | | VLSES_UNIT2 | FANNIN | GAS | NORTH | 1967 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | 520.0 | |
| VALLEY SES U3 | | VLSES_UNIT3 | FANNIN | GAS | NORTH | 1971 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | 375.0 | |
| J T DEELY U1 (MOTHBALLED) | | CALAVERS_JTD1_M | BEXAR | COAL | SOUTH | 2018 | - | - | - | - | 430.0 | 430.0 | 430.0 | 430.0 | 430.0 | 430.0 | |
| J T DEELY U2 (MOTHBALLED) | | CALAVERS_JTD2_M | BEXAR | COAL | SOUTH | 2018 | - | - | - | - | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | 420.0 | |
| S R BERTRON CTG 2 | | SRB_SRBGT_2 | HARRIS | GAS | HOUSTON | 1967 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | 13.0 | |
| S R BERTRON U1 | | SRB_SRB_G1 | HARRIS | GAS | HOUSTON | 1958 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | 118.0 | |
| S R BERTRON U2 | | SRB_SRB_G2 | HARRIS | GAS | HOUSTON | 1956 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | 174.0 | |
| S R BERTRON U3 | | SRB_SRB_G3 | HARRIS | GAS | HOUSTON | 1959 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | |
| S R BERTRON U4 | | SRB_SRB_G4 | HARRIS | GAS | HOUSTON | 1960 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | 211.0 | |
| V H BRAUNIG STG U2 | | BRAUNIG_VHB2 | BEXAR | GAS | SOUTH | 1968 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | |
| Total Mothballed Capacity | | | | | | | 2,699.0 | 2,699.0 | 2,699.0 | 2,699.0 | 3,549.0 | 3,549.0 | 3,549.0 | 3,549.0 | 3,549.0 | 3,549.0 | |
| Seasonal Mothballed Capacity | | | | | | | | | | | | | | | | | |
| MARTIN LAKE U3 | | MLSES_UNIT3 | RUSK | COAL | NORTH | 1979 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | 820.0 | |
| MONTICELLO U1 | | MNSES_UNIT1 | TITUS | COAL | NORTH | 1974 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | |
| MONTICELLO U2 | | MNSES_UNIT2 | TITUS | COAL | NORTH | 1975 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | 580.0 | |
| Total Seasonal Mothballed Capacity | | | | | | | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | 1,980.0 | |
| Retiring Capacity Unavailable to ERCOT (since May 2014) | | | | | | | | | | | | | | | | | |
| APPLIED ENERGY | | APD_APD_G1 | HARRIS | COAL | HOUSTON | 1986 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | 140.0 | |
| ATKINS CTG 3 | | ATKINS_ATKINSG3 | BRAZOS | GAS | NORTH | 1954 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | 12.0 | |
| ATKINS CTG 4 | | ATKINS_ATKINSG4 | BRAZOS | GAS | NORTH | 1958 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | 22.0 | |
| ATKINS CTG 5 | | ATKINS_ATKINSG5 | BRAZOS | GAS | NORTH | 1965 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | 25.0 | |
| ATKINS CTG 6 | | ATKINS_ATKINSG6 | BRAZOS | GAS | NORTH | 1969 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | 50.0 | |
| DELAWARE MOUNTAIN WIND FARM | 99INR0004 | KUNITZ_WIND_NWP | CULBERSON | WIND | WEST | 1999 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | 28.5 | |
| KUNITZ WIND - WINDPOWER PARTNERS 1994 | | KUNITZ_WIND_LGE | CULBERSON | WIND | WEST | 1995 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | 39.8 | |
| Total Retiring Capacity Unavailable to ERCOT | | | | | | | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | 317.3 | |
| Excluded Resources, per notification from developer | | | | | | | | | | | | | | | | | |
| COBISA-GREENVILLE | 06INR0006 | | HUNT | GAS | NORTH | 2017 | - | - | 2,023.0 | 2,023.0 | 2,023.0 | 2,023.0 | 2,023.0 | 2,023.0 | 2,023.0 | 2,023.0 | |
| Excluded Resources, pending water rights | | | | | | | | | | | | | | | | | |
| PONDERA KING POWER PROJECT | 10INR0022 | | HARRIS | GAS | HOUSTON | 2017 | - | - | 925.0 | 925.0 | 925.0 | 925.0 | 925.0 | 925.0 | 925.0 | 925.0 | |

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 19% for Non-Coastal and 36% for Coastal counties. Private Use Network, Hydro and Non-Synchronous Tie resources are included based on the three-year average historical capability for each Winter Season 20 peak load hours. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on Owner's Return Probability.

| Fuel_Type | Capacity_Pct | In MW | | | | | | | | | |
|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | | 2015/2016 | 2016/2017 | 2017/2018 | 2018/2019 | 2019/2020 | 2020/2021 | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 |
| Biomass | 100% | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 | 235 |
| Coal | 100% | 17,425 | 17,425 | 17,425 | 17,425 | 16,815 | 16,815 | 16,815 | 16,815 | 16,815 | 16,815 |
| Gas | 100% | 52,451 | 52,507 | 54,036 | 54,036 | 54,036 | 54,336 | 54,336 | 54,336 | 54,336 | 54,336 |
| Nuclear | 100% | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 | 5,164 |
| Other | 100% | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 | 495 |
| Hydro | 12% | 64 | 64 | 64 | 64 | 64 | 64 | 64 | 64 | 64 | 64 |
| Wind | 19% | 3,046 | 3,416 | 3,676 | 3,676 | 3,676 | 3,676 | 3,676 | 3,676 | 3,676 | 3,676 |
| Wind-C | 36% | 801 | 801 | 859 | 859 | 859 | 859 | 859 | 859 | 859 | 859 |
| Solar | 100% | 394 | 394 | 394 | 394 | 394 | 394 | 394 | 394 | 394 | 394 |
| Storage | 100% | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| Total | | 80,108 | 80,535 | 82,381 | 82,381 | 81,771 | 82,071 | 82,071 | 82,071 | 82,071 | 82,071 |

| Fuel_Type | In Percentages | | | | | | | | | |
|--------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | 2015/2016 | 2016/2017 | 2017/2018 | 2018/2019 | 2019/2020 | 2020/2021 | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 |
| Biomass | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% | 0.3% |
| Coal | 21.8% | 21.6% | 21.2% | 21.2% | 20.6% | 20.5% | 20.5% | 20.5% | 20.5% | 20.5% |
| Gas | 65.5% | 65.2% | 65.6% | 65.6% | 66.1% | 66.2% | 66.2% | 66.2% | 66.2% | 66.2% |
| Nuclear | 6.4% | 6.4% | 6.3% | 6.3% | 6.3% | 6.3% | 6.3% | 6.3% | 6.3% | 6.3% |
| Other | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% | 0.6% |
| Hydro | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% | 0.1% |
| Wind | 3.8% | 4.2% | 4.5% | 4.5% | 4.5% | 4.5% | 4.5% | 4.5% | 4.5% | 4.5% |
| Wind-C | 1.0% | 1.0% | 1.0% | 1.0% | 1.1% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% |
| Solar | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% | 0.5% |
| Storage | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% |